

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$19.6712 per MCF		\$21.8034	(I)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C
11-1-2008

Filed in compliance with the Commission's Order at Case No. 2008-00236 entered July 22, 2008.

(I) Indicates Increase.

ISSUED: June 24, 2008

D. L. Frutchey
CHIEF REGULATORY OFFICER, EQUITABLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumb...*
Executive Director

2008

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-SECOND REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-FIRST REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(I)
	\$2.1322		\$13.8023 per MCF		\$15.9345	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

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- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

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8/11/08

Filed in compliance with the Commission's Order at Case No. 2008-00107 entered April 14, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(i) Indicates Increase.

ISSUED: March 20, 2008

D. L. Frutchey
CHIEF REGULATORY OFFICER, EQUITABLE

By *Stephanie J. Hunt*
Executive Director

2008

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-FIRST REVISED SHEET NO. 2
CANCELING
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P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(D)
	\$2.1322		\$10.9626 per MCF		\$13.0948	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

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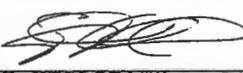
C
5/1/2008

Filed in compliance with the Commission's Order at Case No. 2007-00549 entered January 31, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(D) Indicates Decrease.

ISSUED: December 19, 2007

D. L. Frutchey By  January 1, 2008
CHIEF REGULATORY OFFICER, EQUITABLE UTILITIES Executive Director

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u> \$2.1322	+	<u>Gas Cost Recovery Rate*</u> \$11.2753 per MCF	=	<u>Total Rate</u> \$13.4075	(D)
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The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

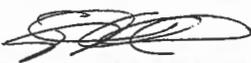
- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C
H
2/1/2008

Filed in compliance with the Commission's Order at Case No. 2007-00417 entered October 30, 2007.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  November 1, 2007
Executive Director

(D) Indicates Decrease.

ISSUED: September 20, 2007

D. L. Frutchey
Senior Vice President

Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	19.4034	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.2903	(I)
Balance Adjustment (BA)	(0.0225)	(I)
Total Gas Cost Recovery Rate per Mcf	19.6712	(I)

C
11-1-2008

Filed in compliance with the Commission's Order at Case No. 2008-00236 entered July 22, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(I) Indicates Increase.

ISSUED: June 24, 2008

D. L. Frutchey
CHIEF REGULATORY OFFICER, EQUITABLE

By *Stephanie Dumber*
Executive Director

, 2008

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	14.4556	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.5754)	(I)
Balance Adjustment (BA)	(0.0779)	(D)
Total Gas Cost Recovery Rate per Mcf	13.8023	(I)

5/1/08

Filed in compliance with the Commission's Order at Case No. 2008-00107 entered April 14, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(I) Indicates Increase.

ISSUED: March 20, 2008

D. L. Frutchey
CHIEF REGULATORY OFFICER, EQUITABLE

By *Stephanie Dumb*
Executive Director

2008

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	11.5655	(D)
Refund Adjustment (RA)	0.0000	(D)
Actual Cost Adjustment (ACA)	(0.6057)	(D)
Balance Adjustment (BA)	0.0028	(D)
Total Gas Cost Recovery Rate per Mcf	10.9626	(D)

C
5/1/2008

Filed in compliance with the Commission's Order at January 31, 2008.

Case No. 2007-00549 entered
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(D) Indicates Decrease.

ISSUED: December 19, 2007

D. L. Frutchey By  January 1, 2008
CHIEF REGULATORY OFFICER, EQUITABLE UTILITIES Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	11.9964	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.6875)	(D)
Balance Adjustment (BA)	(0.0336)	(D)
Total Gas Cost Recovery Rate per Mcf	11.2753	(D)

2/11/2008

Filed in compliance with the Commission's Order at Case No. 2007-00417 entered October 30, 2007.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(D) Indicates Decrease.

ISSUED: September 20, 2007

D. L. Frutchey, By
Senior Vice President

By  November 1, 2007
Executive Director