

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED FOURTEENTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED THIRTEENTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(D)
	\$2.1322		\$11.1168 per MCF		\$13.2490	

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED

11-1-06

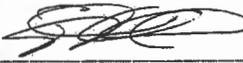
Filed in compliance with the Commission's Order at Case No. 2006-00127 entered April 24, 2006.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

(D) Indicates Decrease.

ISSUED: March 24, 2005

D. L. Frutchey By  
Senior Vice President

 : May 1, 2006  
Executive Director

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTEENTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED TWELTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$15.8358 per MCF		\$17.9680	(I)

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED

5-1-06

Filed in compliance with the Commission's Order at Case No. 2006-0000 entered January 31, 2006.

(I) Indicates Increase.

ISSUED: December 30, 2005

D. L. Frutchey  
Senior Vice President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/2/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

February 2, 2006

By   
Executive Director

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
200 ALLEGHENY CENTER MALL  
PITTSBURGH, PA 15212-5352

ONE HUNDRED ELEVENTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED TENTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$14.8356 per MCF		\$16.9678	(I)

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at October 24, 2005.

(I) Denotes Increase.

ISSUED: September 30, 2005

D. L. Frutchey  
Senior Vice President

Case No. 2005-00407 entered  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
11/2/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
November 1, 2005  
Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	10.9280	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.0299)	(D)
Balance Adjustment (BA)	0.2187	(I)
Total Gas Cost Recovery Rate per Mcf	11.1168	(D)

CANCELED  
 11-1-06

Filed in compliance with the Commission's Order at Case No. 2006-00127 entered April 24, 2006.

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
 EFFECTIVE  
 5/1/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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 : May 1, 2006  
 Executive Director

(D) Indicates Decrease. (I) Indicates Increase.

ISSUED: March 24, 2006

D. L. Frutchey By  
 Senior Vice President

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	14.4427	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.2325	(I)
Balance Adjustment (BA)	<u>0.1606</u>	(I)
Total Gas Cost Recovery Rate per Mcf	15.8358	(I)

CANCELLED  
 5-1-06

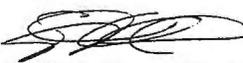
Filed in compliance with the Commission's Order at Case No. 2006-0004 entered January 31, 2006.

(I) Indicates Increase.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/2/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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February 2, 2006

By  Executive Director

ISSUED: December 30, 2005

D. L. Frutchey  
 Senior Vice President

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

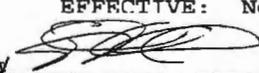
Expected Gas Supply Cost (EGC)	<div style="border: 1px solid red; padding: 5px; text-align: center;">CANCELLED  2-2-06</div>	13.8921	(I)
Refund Adjustment (RA)		0.0000	
Actual Cost Adjustment (ACA)		0.7929	(D)
Balance Adjustment (BA)		<u>0.1506</u>	(D)
Total Gas Cost Recovery Rate per Mcf		14.8356	(I)

Filed in compliance with the Commission's Order at  
October 24, 2005.

(I) Denotes Increase. (D) Denotes Decrease

ISSUED: September 30, 2005

D. L. Frutchey  
Senior Vice President

Case No. 2005-00407 entered  
**PUBLIC SERVICE COMMISSION**  
OF KENTUCKY  
EFFECTIVE  
11/2/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
EFFECTIVE: November 1, 2005  
By   
Executive Director