

EQUITABLE PRODUCTION COMPANY

225 North Shore Drive
Pittsburgh, PA 15212-5861

Rates, Rules and Regulations for Furnishing

NATURAL GAS SERVICE

AT

Connections along Equitable Production Company's
Pipeline System in Eastern Kentucky

Filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

CANCELLED

Issued: August 25, 2005

Effective: August 11, 2005

12-30-05

Issued by

SANDRA FRALEY
VICE PRESIDENT AND GENERAL COUNSEL

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/11/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By


Executive Director

Revision No. 2
to
P.S.C. Ky. No. 1

EQUITABLE GAS COMPANY
A Division of Equitable Resources, Inc.
OF
PITTSBURGH, PENNSYLVANIA

RATES FOR FURNISHING
NATURAL GAS
AT

Connections along Kentucky West Virginia Gas Company's pipeline system in Eastern Kentucky included in Equitable Gas Company's service area.

FILED WITH THE PUBLIC SERVICE COMMISSION

OF
KENTUCKY

CANCELLED

8-11-05

Issued and effective by authority of
Order of the Public Service Commission
of Kentucky, dated December 8, 1976, in Case No. 6602

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Jordan C. Reed

Issued by: EQUITABLE GAS COMPANY
A Division of Equitable Resources, Inc.

By: D. I. Moritz, President
420 Boulevard of the Allies
Pittsburgh, Pennsylvania 15219

RATE

Customer: Various

RATE:

	<u>Base Rate</u>	+ <u>Gas Cost Rate</u>	=	<u>Total Rate</u>
All Mcf	\$1.464	\$7.07		\$8.534

All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED
11-2-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/11/2005
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: August 25, 2005 DATE EFFECTIVE: August 11, 2005
ISSUED BY: Sandra Fraley, Vice President and General Counsel
Issued by authority of an Order of the Public Service Commission in
CASE NO: 2005-00160 DATE: August 11, 2005

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
200 ALLEGHENY CENTER MALL
PITTSBURGH, PA 15212-5352

ONE HUNDRED TENTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED NINTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$12.3155 per MCF		\$14.4477	(I)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

8-11-05

Filed in compliance with the Commission's Order at Case No. 2005-00269 entered July 27, 2005.

(I) Denotes Increase.

ISSUED: June 27, 2005

D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE: August 1, 2005

By 
Executive Director

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	Base Rate	+	Gas Cost Recovery Rate*	=	Total Rate	(I)
	\$2.1322		\$11.2975 per MCF		\$13.4297	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2005-00127 Entered April 22, 2005.

(I) Denotes Increase.

ISSUED: March 23, 2005

D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Executive Director

E: May 1, 2005

C 8/1/05

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
200 ALLEGHENY CENTER MALL
PITTSBURGH, PA 15212-5352

ONE HUNDRED EIGHTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED SEVENTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(I)
All Mcf	\$2.1322		\$10.8404 per MCF		\$12.9726	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2004-00512 Entered January 28, 2005.

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: December 17, 2004

D. L. Frutchey
Senior Vice President

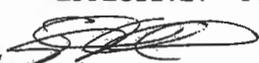
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

2/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE: February 1, 2005

By 
Executive Director

C
8/1/05

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
200 ALLEGHENY CENTER MALL
PITTSBURGH, PA 15212-5352

ONE HUNDRED SIXTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED FIFTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$10.4331 per MCF		\$12.5653	(I)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

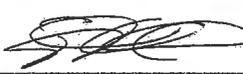
Filed in compliance with the Commission's Order at Case No. 2002-00055 Entered July 23, 2004.

(I) Denotes Increase.

ISSUED: June 18, 2004

D. L. Frutchey
Senior Vice President

C 2/1/2005

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 08/01/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
August 1, 2004 By  Executive Director

Equitable Production Company
Pittsburgh, PA 15212-5861

Original Sheet No. 3

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS

1. CONDITIONS FOR SERVICE

The terms and conditions as stated in KAR 5:026 are referenced hereto and are incorporated in this filing.

2. In addition to KAR 5:026, the following conditions apply to each specified circumstance and are a part of this filing:

a. Nature of Company's Business

- (1) Equitable Production Company ("EPC") shall not be liable to the Customer for discontinuance of service resulting from the plugging and abandonment or change in the use of any of its wells. It is understood that the line from which EPC supplies gas is not permanent and that service to the Customer by EPC may cease, either temporarily or permanently, if EPC in its sole discretion discontinues transportation of gas through that line. In such cases, either party hereto may cancel this arrangement on fifteen (15) days' written notice without prejudice to the right of EPC to continue to supply gas to other customers; and EPC shall not be liable for any deficiency in the supply caused by the use of pumping stations, breakage of lines, or other causes, or for any claim for damage on account of any matters set forth in this paragraph.
- (2) Further, EPC may be required to limit volumes to domestic customers and is under no obligation to maintain full and complete service due to contractual obligations with purchasers, maintenance of lines, etc.

CANCELLED
12-30-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/11/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE: August 25, 2005

DATE EFFECTIVE: December 11, 2003

ISSUED BY: Sandra Fraley, Vice President and General Counsel

Issued by authority of an Order of the Public Service By *Sandra Fraley* in

CASE NO: 2003-00317

DATED: Executive Director, December 11, 2003

EQUITABLE GAS COMPANY

DEPOSITS

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has an established income or line of credit.
3. Length of time the customer has resided or been located in the area.
4. Whether the customer owns property in the area.
5. Whether the customer has filed bankruptcy proceedings within the last seven years.
6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Customers will pay equal deposits in the amount of \$74. This amount does not exceed the average bill of residential customers served by the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 3 1992
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]* APR 27, 1992
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED
8-11-05

ISSUED: May 1, 1992

J. V. MILANTONI
PRESIDENT

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS
(Continued)

b. New Installations

- (1) A deposit equal to an estimated three months of usage.
- (2) A \$150.00 installations fee.

c. Reinstallations

Service, which has been previously discontinued, reinstated upon remittance of the following:

- (1) All past due amounts.
- (2) A deposit equal to an estimated three months of usage.
- (3) A \$25.00 turn-on fee.

d. Change of Ownership

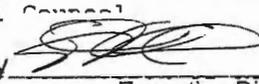
In the event of a transfer of ownership, the continuance of domestic gas service will be permitted upon the remittance of the following:

- (1) Payment of the existing account balance from the previous owner.
- (2) A deposit equal to an estimated three months usage.
- (3) A \$25.00 turn-on fee may apply.

CANCELLED
12-30-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/11/2005
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: August 25, 2005 DATE EFFECTIVE: ~~SECTION 9 (1)~~ December 11, 2003
ISSUED BY: Sandra Fraley, Vice President and General Counsel
Issued by authority of an Order of the Public Service Commission
CASE NO: 2003-00317 DATED: December 11, 2003

By  in
Executive Director

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS
(Continued)

e. Gas Measurement

The measurement of gas by meter shall be conclusive upon the Customer and EPC, except when such meter ceases to register, proves to be defective, or is found by test not to be accurate within the limitations specified in the rules of the Commission or a successor government authority. In such cases, the consumption for the period in question shall be estimated. EPC will, upon written application of Customer, have the meter removed, sealed and tested, and a certificate of the test given to the Customer. If the meter so tested shall be found to be accurate within the limits specified in the rules of the Commission, the Customer shall, upon presentation of a bill pay EPC for such test according to the schedule of charges for testing meters formulated by the said Commission or a successor governmental authority.

f. Payment of Bills of Other Default

(1) The Customer shall pay the installation charge and deposit referred to above and, thereafter, pay EPC for all gas delivered at rates approved by the Commission. EPC shall render statements to the Customer at regular monthly intervals for gas delivered.

(2) To avoid delinquent classification, Customer shall remit full and complete payment twenty (20) days following receipt of statement. Customer may be terminated for non-payment after ten (10) days with notice but not before twenty-seven (27) days after the mailing of the original bill.

g. General Provisions

(1) In addition, EPC shall have the right to enter upon the premises of the Customer to read, repair, change or remove the meter or inspect regulators and shall also have the right to reclaim any of the property of EPC which may be on the premises.

CANCELLED
11-2-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/11/2005
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: August 25, 2005

DATE EFFECTIVE: December 11, 2003

ISSUED BY: Sandra Fraley, Vice President and General Counsel

Issued by authority of an Order of the Public Service Commission

CASE NO: 2003-00317

DATED: December 11, 2003
Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	10.7495	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.1334	(I)
Balance Adjustment (BA)	0.4326	(I)
Total Gas Cost Recovery Rate per Mcf	12.3155	(I)

CANCELLED

11-2-05

Filed in compliance with the Commission's Order at Case No. 2005-00269 entered July 27, 2005.

(I) Denotes Increase.

ISSUED: June 27, 2005

D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE: August 1, 2005

By 
Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	10.1055	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.8837	(I)
Balance Adjustment (BA)	0.3083	(D)
Total Gas Cost Recovery Rate per Mcf	11.2975	(I)

Filed in compliance with the Commission's Order at Case No. 2005-00127 Entered April 22, 2005.

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: March 23, 2005

D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Executive Director

May 1, 2005

G
8/1/05

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	9.6823	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.7903	(I)
Balance Adjustment (BA)	<u>0.3678</u>	(I)
Total Gas Cost Recovery Rate per Mcf	10.8404	(I)

Filed in compliance with the Commission's Order at Case No. 2004-00512 Entered January 28, 2005.

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: December 17, 2004

D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

2/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE: February 1, 2005

By 
Executive Director

C
8/1/05

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	9.9072	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.5483	(D)
Balance Adjustment (BA)	<u>(0.0224)</u>	(I)
Total Gas Cost Recovery Rate per Mcf	10.4331	(I)

Filed in compliance with the Commission's Order at Case No. 2004-00255 Entered July 23, 2004. c/2-1-2005

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: June 18, 2004

D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
08/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

EFFECTIVE: August 1, 2004

By 
Executive Director

Equitable Production Company
Pittsburgh, PA 15212-5861

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS
(Continued)

(2) Where the service facilities or other equipment have been tampered with, resulting in improper measurement of the service supplied, the Customer shall be required to pay for such gas service as EPC may estimate from available information to have been used but not registered by EPC's meter, and in addition thereto, shall be required to bear all costs incurred by EPC for investigations and inspections and for such protective equipment as in the judgment of EPC, may be necessary.

(3) No agent or employee of EPC has authority to make any promise, agreement, or representation inconsistent with this provision, and no such promise, agreement, or representation shall bind EPC, unless in writing and signed by an executive officer thereof.

CANCELLED
12-30-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/11/2005
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: August 25, 2005 DATE EFFECTIVE: SECTION 9(1) December 11, 2003
ISSUED BY: Sandra Fraley, Vice President and General Counsel
Issued by authority of an Order of the Public Service By *[Signature]*
CASE NO: 2003-00317 DATED: Executive Director December 11, 2003

Title: Budget Payment Plan

Purpose: Provide a plan to spread a customer's annual gas service cost over twelve equal monthly payments in lieu of monthly billings based on actual usage; whereby any difference in the actual amount due and the fixed amount paid each month shall be payable in full each year upon receipt of the June billing.

Plan: 1. If at any time the Rate under which the Company purchases gas service at wholesale is modified, the Company may make a corresponding modification in the rate for service hereunder and the budget payment amount shall be adjusted accordingly.

2. If at any time the Rate and/or Terms and Conditions as set forth in the Company's Rate are adjusted or changed and said adjustments and/or changes are approved by the Kentucky Energy Regulatory Commission said adjustments and/or will become effective and supercede, cancel and replace rates and/or terms and conditions provided in existing rate prior to the effective date as set forth in the Energy Regulatory Commission's Order approving the adjustments and/or changes.

3. The monthly budget payments are subject to change where a trend develops indicating the amount set up is insufficient to result in a reasonable balance due in the June Billing Period; at which time, the difference in the fixed amount and actual cost of gas service is payable in full.

4. The Consumer shall make payment each month in the full amount of the Budget Payment as stated herein, irregardless of any accumulated charges or credits for actual use. The accumulated charges or credits shall be adjusted on the June billing. Should the Consumer fail to make such budget payments by due date, service will be discontinued and entire balance becomes due and payable before service is restored. The Consumer shall be ineligible for future billings under the Budget Payment Plan.

5. ~~This~~ ^{CHECKED} agreement shall continue from year to year, unless terminated by either party giving to the other notice in writing, subject to the provision stated in #4 above.

8-11-05

J. C. Bertges

Issued by
Senior Vice President - Administration

CHECKED
Energy Regulatory Commission

JUN 4 1980

By B. Redmond
RATES AND TARIFFS

Issued by authority of Order of the Energy Regulatory Commission of Kentucky, dated May 15, 1980, in Case No. 7760 and effective July 1, 1980.