

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$10.2307 per MCF		\$12.3629	(D)

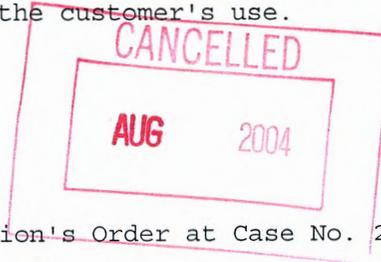
The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2004-00100 Entered  
April 29, 2004. MAY 01 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY EXECUTIVE DIRECTOR

(D) Denotes Decrease.

ISSUED: May 5, 2004

EFFECTIVE: May 1, 2004

D. L. Frutchey  
Senior Vice President

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
200 ALLEGHENY CENTER MALL  
PITTSBURGH, PA 15212-5352

ONE HUNDRED FOURTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED THIRD REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50 (I)

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$10.4891 per MCF		\$12.6213	(C) (I)

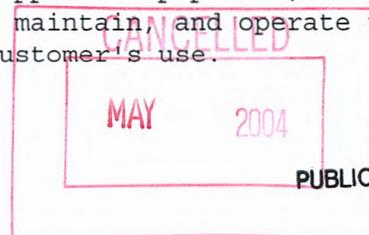
The minimum monthly bill shall be \$7.50. (I)

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2003-00411 Entered April 29, 2004.

APR 29 2004

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

(I) Denotes Increase. (C) Denotes Change.

BY  EXECUTIVE DIRECTOR

ISSUED: May 5, 2004

EFFECTIVE: April 29, 2004

D. L. Frutchey  
Senior Vice President

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$11.5290 per MCF	(D)
For the next	18 MCF used per Month	\$11.3069 per MCF	(D)
For the next	30 MCF used per Month	\$11.2070 per MCF	(D)
For the next	50 MCF used per Month	\$11.1181 per MCF	(D)
All over	100 MCF used per Month	\$11.0404 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

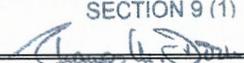
APR 2004  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2003-00493 entered January 26, 2004.

FEB 01 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

(D) Denotes Decrease.

BY   
EXECUTIVE DIRECTOR  
EFFECTIVE: February 1, 2004

ISSUED: December 18, 2003

R. L. Crawford  
President

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

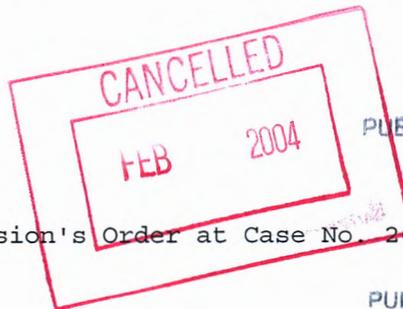
Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$11.9960 per MCF	(D)
For the next	18 MCF used per Month	\$11.7739 per MCF	(D)
For the next	30 MCF used per Month	\$11.6740 per MCF	(D)
For the next	50 MCF used per Month	\$11.5851 per MCF	(D)
All over	100 MCF used per Month	\$11.5074 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2003-00362 entered October 27, 2003.

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY Thomas H. Brown  
EXECUTIVE DIRECTOR

(D) Denotes Decrease.

ISSUED: September 22, 2003

EFFECTIVE: November 1, 2003

R. L. Crawford  
President

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

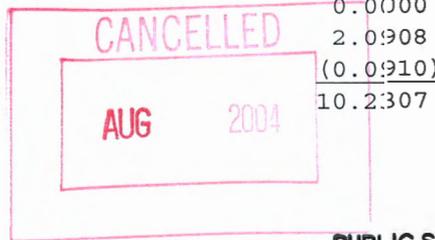
Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	8.2309	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	2.0908	(D)
Balance Adjustment (BA)	(0.0910)	(I)
Total Gas Cost Recovery Rate per Mcf	10.2307	(D)



PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2004-00100 Entered  
 April 29, 2004.

**MAY 01 2004**

PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)

(I) Denotes Increase. (D) Denotes Decrease.

BY   
 EXECUTIVE DIRECTOR

ISSUED: May 5, 2004

EFFECTIVE: May 1, 2004

D. L. Frutchey  
 Senior Vice President

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	8.4076	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	2.1847	(D)
Balance Adjustment (BA)	(0.1032)	(I)
Total Gas Cost Recovery Rate per Mcf	10.4891	(D)



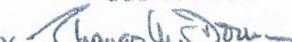
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2003-00493 entered January 26, 2004.

FEB 01 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

(I) Denotes Increase. (D) Denotes Decrease.

BY   
EXECUTIVE DIRECTOR

ISSUED: December 18, 2003

EFFECTIVE: February 1, 2004

R. L. Crawford  
President

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
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- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	8.6100	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	2.4507	(D)
Balance Adjustment (BA)	<u>(0.1046)</u>	(I)
Total Gas Cost Recovery Rate per Mcf	10.9561	(D)



PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2003-00362 entered November 1, 2003  
 October 27, 2003.

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

BY Charles L. Dorn  
 EXECUTIVE DIRECTOR

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: September 22, 2003

EFFECTIVE: November 1, 2003

R. L. Crawford  
 President