

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$12.1869 per MCF	(I)
For the next	18 MCF used per Month	\$11.9648 per MCF	(I)
For the next	30 MCF used per Month	\$11.8649 per MCF	(I)
For the next	50 MCF used per Month	\$11.7760 per MCF	(I)
All over	100 MCF used per Month	\$11.6983 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-00 entered April 24, 2001. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

(I) Denotes Increase.

ISSUED: March 30, 2001

R. L. Crawford
Executive Vice President

BY: *Stephan Bess*
SECRETARY OF THE COMMISSION 2001

cu/da

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$11.9234 per MCF	(I)
For the next	18 MCF used per Month	\$11.7013 per MCF	(I)
For the next	30 MCF used per Month	\$11.6014 per MCF	(I)
For the next	50 MCF used per Month	\$11.5125 per MCF	(I)
All over	100 MCF used per Month	\$11.4348 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 08 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(I) Denotes Increase.

ISSUED January 3, 2001

R. L. Crawford
Executive Vice President

EFFECTIVE February 8, 2001

05/01

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$9.9668 per MCF	(I)
For the next	18 MCF used per Month	\$9.7447 per MCF	(I)
For the next	30 MCF used per Month	\$9.6448 per MCF	(I)
For the next	50 MCF used per Month	\$9.5559 per MCF	(I)
All over	100 MCF used per Month	\$9.4782 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-EE entered October 31, 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 2000

(I) Denotes Increase.

ISSUED November 15, 2000

J. T. Egler
President

PURSUANT TO 807 KAR 5.011,
EFFECTIVE November 4, 2000
SECTION 9(7)
BY: Stephan Bue
SECRETARY OF THE COMMISSION

02/01

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.0199	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.1013	(D)
Balance Adjustment (BA)	<u>0.0369</u>	(I)
Total Gas Cost Recovery Rate per Mcf	8.1581	(D)

Filed in compliance with the Commission's Order at Case No. 1992-026-HH entered July 25, 2001.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001.

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: June 27, 2001

R. L. Crawford
Executive Vice President

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
EFFECTIVE: August 1, 2001
BY: Stephanie Bell
SECRETARY OF THE COMMISSION

CH/BJ

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	9.0921	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	2.0679	(I)
Balance Adjustment (BA)	(0.0130)	(D)
Total Gas Cost Recovery Rate per Mcf	11.1470	(I)

Filed in compliance with the Commission's Order at Case No. 92-326-GG entered April 24, 2001.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: March 30, 2001

R. L. Crawford
Executive Vice President

BY: *Stephan D. Bue*
EFFECTIVE: May 1, 2001
SECRETARY OF THE COMMISSION

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	10.5648	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.3315	(D)
Balance Adjustment (BA)	<u>(0.0128)</u>	(I)
Total Gas Cost Recovery Rate per Mcf	10.8835	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 08 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED January 3, 2001

R. L. Crawford
Executive Vice President

EFFECTIVE February 8, 2001

C/S/01

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	8.5060	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.4376	(I)
Balance Adjustment (BA)	(0.0167)	(I)
Total Gas Cost Recovery Rate per Mcf	8.9269	(I)

Filed in compliance with the Commission's Order at Case No. 92-326-EE entered October 31, 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 2000

(I) Denotes Increase.

ISSUED November 15, 2000

J. T. Egler
President

PURSUANT TO 807 KAR 5.011,
EFFECTIVE November 14, 2000
SECTION 9(1)
BY: Stephan D. Bay
SECRETARY OF THE COMMISSION

C2/01