

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$9.3583 per MCF	(I)
For the next	18 MCF used per Month	\$9.1362 per MCF	(I)
For the next	30 MCF used per Month	\$9.0363 per MCF	(I)
For the next	50 MCF used per Month	\$8.9474 per MCF	(I)
All over	100 MCF used per Month	\$8.8697 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-DD entered July 18, 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 04 2000

(I) Denotes Increase.

ISSUED August 8, 2000

J. T. Egler
President

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
EFFECTIVE August 4, 2000
BY: Stephan Bui
SECRETARY OF THE COMMISSION

24/00

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

EIGHTY-EIGHTH REVISED SHEET NO. 2
CANCELING
EIGHTY-SEVENTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.6128 per MCF	(I)
For the next	18 MCF used per Month	\$6.3907 per MCF	(I)
For the next	30 MCF used per Month	\$6.2908 per MCF	(I)
For the next	50 MCF used per Month	\$6.2019 per MCF	(I)
All over	100 MCF used per Month	\$6.1242 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-CC entered May 1, 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 07 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(I) Denotes Increase.

BY: Stanton B. Egler
SECRETARY OF THE COMMISSION

ISSUED May 15, 2000

J. T. Egler
President

EFFECTIVE May 7, 2000

08/00

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

EIGHTY-SEVENTH REVISED SHEET NO. 2
CANCELING
EIGHTY-SIXTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.6791 per MCF	(D)
For the next	18 MCF used per Month	\$5.4570 per MCF	(D)
For the next	30 MCF used per Month	\$5.3571 per MCF	(D)
For the next	50 MCF used per Month	\$5.2682 per MCF	(D)
All over	100 MCF used per Month	\$5.1905 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-BB entered January 26, 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

(D) Denotes Decrease.

ISSUED February 7, 2000

J. T. Egler
President

EFFECTIVE February 11, 2000
BY Stephan D. Bell
SECRETARY OF THE COMMISSION

CS/100

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.6645 per MCF	(I)
For the next	18 MCF used per Month	\$6.4424 per MCF	(I)
For the next	30 MCF used per Month	\$6.3425 per MCF	(I)
For the next	50 MCF used per Month	\$6.2536 per MCF	(I)
All over	100 MCF used per Month	\$6.1759 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 05 1999

Filed in compliance with the Commission's Order at Case No. 92-326-AA entered November 2, 1999.

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

(I) Denotes Increase.

ISSUED November 10, 1999

J. T. Egler
President

EFFECTIVE November 5, 1999

CA/10

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	8.0806	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.2951	(I)
Balance Adjustment (BA)	(0.0573)	(D)
Total Gas Cost Recovery Rate per Mcf	8.3184	(I)

Filed in compliance with the Commission's Order at Case No. 92-326-DD entered July 18, 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 04 2000

(D) Denotes Decrease. (I) Denotes Increase.

ISSUED August 8, 2000

J. T. Egler
President

PURSUANT TO 807 KAR 5.011,
EFFECTIVE SECTION 4, 2000
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C11/00

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., GCR = EGC + RA + ACA + BA.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	5.4072	(I)
Refund Adjustment (RA)		0.0000	
Actual Cost Adjustment (ACA)		0.2029	(I)
Balance Adjustment (BA)		(0.0372)	(D)
Total Gas Cost Recovery Rate per Mcf	MAY 07 2000	5.5729	(I)

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

Filed in compliance with the Commission's order at Case No. 92-326-CC entered May 1, 2000.

(D) Denotes Decrease. (I) Denotes Increase.

08/00

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.6484	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.0278	(I)
Balance Adjustment (BA)	(0.0370)	(D)
Total Gas Cost Recovery Rate per Mcf	4.6392	(D)

Filed in compliance with the Commission's Order at Case No. 92-326-BB entered January 26, 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2000

(D) Denotes Decrease. (I) Denotes Increase.

PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

ISSUED February 7, 2000

J. T. Egler
President

EFFECTIVE February 1, 2000
BY: Stephan Bui
SECRETARY OF THE COMMISSION

C5/00

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.6718	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.0108)	(I)
Balance Adjustment (BA)	(0.0364)	(D)
Total Gas Cost Recovery Rate per Mcf	5.6246	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-AA entered
November 2, 1999.

NOV 05 1999

PURSUANT TO 807 KAR 8011,
SECTION 9(1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

(D) Denotes Decrease. (I) Denotes Increase.

ISSUED November 10, 1999

J. T. Egler
President

EFFECTIVE November 5, 1999

CO/10