

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.6685 per MCF	(I)
For the next	18 MCF used per Month	\$5.4464 per MCF	(I)
For the next	30 MCF used per Month	\$5.3465 per MCF	(I)
For the next	50 MCF used per Month	\$5.2576 per MCF	(I)
All over	100 MCF used per Month	\$5.1799 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-Z entered August 5, 1999.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 05 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Stephan Kell*

SECRETARY OF THE COMMISSION
EFFECTIVE August 5, 1999

(I) Denotes Increase.

ISSUED August 11, 1999

J. T. Egler
President

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$4.3806 per MCF	(D)
For the next	18 MCF used per Month	\$4.1585 per MCF	(D)
For the next	30 MCF used per Month	\$4.0586 per MCF	(D)
For the next	50 MCF used per Month	\$3.9697 per MCF	(D)
All over	100 MCF used per Month	\$3.892 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OFFICE OF THE
CLERK

MAY 01 1999

Filed in compliance with the Commission's Order at Case No. 92-326-Y entered
May 7, 1999.

PUBLIC SERVICE COMMISSION
KAP 5011

(D) Denotes Decrease.

ISSUED May 12, 1999

J. T. Egler
President

EFFECTIVE May 1, 1999

C9/99

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

EIGHTY-THIRD REVISED SHEET NO. 2
CANCELING
EIGHTY-SECOND REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.0234 per MCF	(I)
For the next	18 MCF used per Month	\$4.8013 per MCF	(I)
For the next	30 MCF used per Month	\$4.7014 per MCF	(I)
For the next	50 MCF used per Month	\$4.6125 per MCF	(I)
All over	100 MCF used per Month	\$4.5348 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-376-1999 entered February 4, 1999.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(I) Denotes Increase.

ISSUED February 12, 1999

J. T. Egler
Chief Operating Officer

EFFECTIVE February 6, 1999

C6/99

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$4.8271 per MCF	(D)
For the next	18 MCF used per Month	\$4.605 per MCF	(D)
For the next	30 MCF used per Month	\$4.5051 per MCF	(D)
For the next	50 MCF used per Month	\$4.4162 per MCF	(D)
All over	100 MCF used per Month	\$4.3385 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-W entered November 5, 1998.

NOV 07 1998

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY Stephan C. Bell
SECRETARY OF THE COMMISSION

(D) Denotes Decrease.

ISSUED November 13, 1998

J. T. Egler
Chief Operating Officer

EFFECTIVE November 7, 1998

C 3/99

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

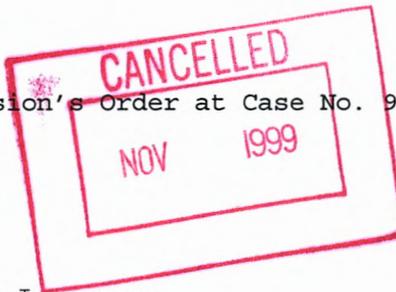
- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.7737	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.1152)	(I)
Balance Adjustment (BA)	(0.0299)	(D)
Total Gas Cost Recovery Rate per Mcf	4.6286	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-Z entered August 5, 1999.



AUG 05 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(D) Denotes Decrease. (I) Denotes Increase.

ISSUED August 11, 1999

J. T. Egler
President

EFFECTIVE August 5, 1999

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	3.9491	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.7252)	(D)
Balance Adjustment (BA)	0.1168	(I)
Total Gas Cost Recovery Rate per Mcf	3.3407	(D)

PUBLIC SERVICE COMMISSION
MAY 01 1999

Filed in compliance with the Commission's Order at Case No. 92-326-Y entered
May 7, 1999.

(D) Denotes Decrease. (I) Denotes Increase.

ISSUED May 12, 1999

J. T. Egler
President

EFFECTIVE May 1, 1999

C9/99

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.2643	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.3864)	(D)
Balance Adjustment (BA)	0.1056	(I)
Total Gas Cost Recovery Rate per Mcf	3.9835	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Filed in compliance with the Commission's Order at Case No. ~~EP 92016~~ ^{EP 92016-X} entered February 4, 1999.

FEB 06 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

(D) Denotes Decrease. (I) Denotes Increase.

BY: Stephan Bee
SECRETARY OF THE COMMISSION

ISSUED February 12, 1999

EFFECTIVE February 6, 1999

J. T. Egler
Chief Operating Officer

6/99

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.0588	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.3584)	(D)
Balance Adjustment (BA)	<u>0.0868</u>	(I)
Total Gas Cost Recovery Rate per Mcf	3.7872	(D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Filed in compliance with the Commission's Order at Case No. 98-0001 entered November 5, 1998. ~~EFFECTIVE~~

NOV 07 1998

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

(D) Denotes Decrease. (I) Denotes Increase.

ISSUED November 13, 1998

J. T. Egler
Chief Operating Officer

EFFECTIVE November 7, 1998

C3/99