

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

EIGHTY-FIRST REVISED SHEET NO. 2
CANCELING
EIGHTIETH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.3663 per MCF	(D)
For the next	18 MCF used per Month	\$5.1442 per MCF	(D)
For the next	30 MCF used per Month	\$5.0443 per MCF	(D)
For the next	50 MCF used per Month	\$4.9554 per MCF	(D)
All over	100 MCF used per Month	\$4.8777 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326 entered
July 27, 1998. AUG 01 1998

PURSUANT TO 807 KAR 50:11,
SECTION 9(1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

(D) Denotes Decrease.

ISSUED August 11, 1998

J. T. Egler
Chief Operating Officer

EFFECTIVE August 1, 1998

C12/98

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.4122 per MCF	(D)
For the next	18 MCF used per Month	\$5.1901 per MCF	(D)
For the next	30 MCF used per Month	\$5.0902 per MCF	(D)
For the next	50 MCF used per Month	\$5.0013 per MCF	(D)
All over	100 MCF used per Month	\$4.9236 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-U entered May 7, 1998.

PUBLIC SERVICE COMMISSION
OFFICE OF THE SECRETARY
MAY 7 1998

MAY 07 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION
EFFECTIVE May 7, 1998

(D) Denotes Decrease.

ISSUED May 22, 1998

J. T. Egler
Chief Operating Officer

C8/98

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

SEVENTY-NINTH REVISED SHEET NO. 2
CANCELING
SEVENTY-EIGHTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.7139 per MCF	(I)
For the next	18 MCF used per Month	\$6.4918 per MCF	(I)
For the next	30 MCF used per Month	\$6.3919 per MCF	(I)
For the next	50 MCF used per Month	\$6.3030 per MCF	(I)
All over	100 MCF used per Month	\$6.2253 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-1 entered February 11, 1998.

FEB 07 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

(I) Denotes Increase.

ISSUED March 5, 1998

J. T. Egler
Chief Operating Officer

EFFECTIVE February 7, 1998

CSPB

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

SEVENTY-EIGHTH REVISED SHEET NO. 2
CANCELING
SEVENTY-SEVENTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.7051 per MCF	(I)
For the next	18 MCF used per Month	\$6.4830 per MCF	(I)
For the next	30 MCF used per Month	\$6.3831 per MCF	(I)
For the next	50 MCF used per Month	\$6.2942 per MCF	(I)
All over	100 MCF used per Month	\$6.2165 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-S entered October 31, 1997.

NOV 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(I) Denotes Increase.

ISSUED November 10, 1997

J. T. Egler
Chief Operating Officer

EFFECTIVE November 1, 1997

CPB

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.5821	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.2842)	(I)
Balance Adjustment (BA)	0.0285	(I)
Total Gas Cost Recovery Rate per Mcf	4.3264	(D)

Filed in compliance with the Commission's Order at Case No. 92-326-V entered July 27, 1998.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(D) Denotes Decrease. (I) Denotes Increase.

ISSUED August 11, 1998

J. T. Egler
Chief Operating Officer

EFFECTIVE August 1, 1998

C12/98

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.8636	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.4470)	(D)
Balance Adjustment (BA)	(0.0443)	(D)
Total Gas Cost Recovery Rate per Mcf	4.3723	(D)

Filed in compliance with the Commission's Order at Case No. 92-326-U entered May 7, 1998. EFFECTIVE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 07 1998

PURSUANT TO §307 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(D) Denotes Decrease.

ISSUED May 22, 1998

J. T. Egler
Chief Operating Officer

EFFECTIVE May 7, 1998

C 8/98

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.2507	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.4522	(I)
Balance Adjustment (BA)	(0.0289)	(D)
Total Gas Cost Recovery Rate per Mcf	5.6740	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Filed in compliance with the Commission's Order at Case No. ~~92-376~~ ^{EFFECTIVE}-T entered February 11, 1998.

FEB 07 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED March 5, 1998

J. T. Egler
Chief Operating Officer

EFFECTIVE February 7, 1998

CG 1998

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.2906	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.3804	(I)
Balance Adjustment (BA)	(0.0058)	(D)
Total Gas Cost Recovery Rate per Mcf	5.6652	(I)

Filed in compliance with the Commission's Order at Case No. 92-326-S entered October 31, 1997.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED November 10, 1997

J. T. Egler
Chief Operating Officer

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION
EFFECTIVE November 1, 1997
CZ/98