

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$3.8513 per MCF (I)
For the next	18 MCF used per Month	\$3.6292 per MCF (I)
For the next	30 MCF used per Month	\$3.5293 per MCF (I)
For the next	50 MCF used per Month	\$3.4404 per MCF (I)
All over	100 MCF used per Month	\$3.3627 per MCF (I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at PUBLIC SERVICE COMMISSION
92-326-J entered August 2, 1995. OF KENTUCKY
EFFECTIVE

AUG 22 1995

(I) Denotes Increase.

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CIX-95

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$3.7979 per MCF (D)
For the next	18 MCF used per Month	\$3.5758 per MCF (D)
For the next	30 MCF used per Month	\$3.4759 per MCF (D)
For the next	50 MCF used per Month	\$3.3870 per MCF (D)
All over	100 MCF used per Month	\$3.3093 per MCF (D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1995

(D) Denotes Decrease.

PURSUANT TO 807 KAR 6011,
SECTION 9(1)

BY: Jordan C. Paul
FOR THE PUBLIC SERVICE COMMISSION

28-95

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$5.3091 per MCF (D)
For the next	18 MCF used per Month	\$5.0870 per MCF (D)
For the next	30 MCF used per Month	\$4.9871 per MCF (D)
For the next	50 MCF used per Month	\$4.8982 per MCF (D)
All over	100 MCF used per Month	\$4.8205 per MCF (D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case Nos. 92-326-G and 92-326-H entered February 1, 1995

(D) Denotes Decrease.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

FEB 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C5-95

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$5.7555 per MCF (D)
For the next	18 MCF used per Month	\$5.5334 per MCF (D)
For the next	30 MCF used per Month	\$5.4335 per MCF (D)
For the next	50 MCF used per Month	\$5.3446 per MCF (D)
All over	100 MCF used per Month	\$5.2669 per MCF (D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

EFFECTIVE

August 1, 1994

Pursuant to 207 KAR 5:011, Section.9(1)

Phyllis Lannan

PUBLIC SERVICE COMMISSION OF KY.

Filed in Compliance with the Commission's Order at Case No. 92-326-F, entered July 20, 1994.

(D) Denotes Decrease.

C 2/95

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.1504	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(1.3636)	(D)
Balance Adjustment (BA)	<u>0.0246</u>	(I)
Total Gas Cost Recovery Rate per Mcf	2.8114	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No
92-326-J entered August 2, 1995.

- (I) Denotes Increase.
- (D) Denotes Decrease.

AUG 02 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Judith L. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED August 8, 1995

J.W. Welch
President

EFFECTIVE August 2, 1995

C11-95

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	3.8288	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.0718	(D)
Balance Adjustment (BA)	0.001	(I)
Total Gas Cost Recovery Rate per Mcf	2.7580	(D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Welch
FOR THE PUBLIC SERVICE COMMISSION

(D) Denotes Decrease.

95
C 8

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Expected Gas Supply Cost (EGC)		4.2686	(D)
Refund Adjustment (RA)		0.0000	
Actual Cost Adjustment (ACA)	FEB 01 1995	0.0027	(D)
Balance Adjustment (BA)		<u>(0.0021)</u>	(D)
Total Gas Cost Recovery Rate per MCF	PURSUANT TO 807 KAR 5.011, SECTION 9(1)	4.2692	(D)

Filed in compliance with ~~the~~ ^{BY: *Jordan C. Neal*} ~~the~~ ^{FOR THE PUBLIC SERVICE COMMISSION} Commission's Order at Case Nos. 92-326-G and 92-326-H entered February 1, 1995.

(D) Denotes Decrease.

c 5-95

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty ^{EFFECTIVE} days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year, August 1, 1994

Pursuant to 80 KAR 5:011, Section 9(1)

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.3385 (D)
Refund Adjustment (RA)	0.0000
Actual Cost Adjustment (ACA)	0.3628 (I)
Balance Adjustment (BA)	<u>0.0250</u>
Total Gas Cost Recovery Rate per Mcf	4.7156 (D)

Filed in compliance with the Commission's Order at Case No. 92-326-F, entered July 20, 1994.

- (I) Denotes Increase.
- (D) Denotes Decrease.