

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$6.6935 per MCF (I)
For the next	18 MCF used per Month	\$6.4714 per MCF (I)
For the next	30 MCF used per Month	\$6.3715 per MCF (I)
For the next	50 MCF used per Month	\$6.2826 per MCF (I)
All over	100 MCF used per Month	\$6.2049 per MCF (I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

Filed in compliance with the Commission's Order No. 92-326-E entered May 4, 1994.

PURSUANT TO KY KAR 5:011,
SECTION 9
BY: Sharon Fisher
PUBLIC SERVICE COMMISSION MANAGER

(I) Denotes Increase.

C8-94

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$6.3161 per MCF (I)
For the next	18 MCF used per Month	\$6.0940 per MCF (I)
For the next	30 MCF used per Month	\$5.9941 per MCF (I)
For the next	50 MCF used per Month	\$5.9052 per MCF (I)
All over	100 MCF used per Month	\$5.8275 per MCF (I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with Commission Order at PUBLIC SERVICE COMMISSION OF KENTUCKY entered February 2, 1994.

EFFECTIVE

FEB 2 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(I) Denotes Increase.

ISSUED February 24, 1994

J. W. Welch
President

BY: *[Signature]* 1994
EFFECTIVE FEBRUARY 2, 1994
PUBLIC SERVICE COMMISSION MANAGER

C 5-94

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$5.7870 per MCF (I)
For the next	18 MCF used per Month	\$5.5649 per MCF (I)
For the next	30 MCF used per Month	\$5.4650 per MCF (I)
For the next	50 MCF used per Month	\$5.3761 per MCF (I)
All over	100 MCF used per Month	\$5.2984 per MCF (I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in Compliance with the Commission's Order of November 9, 1993 at Case Nos. 92-326-B and 92-326-C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 9 1993

(I) Denotes Increase.

PURSUANT TO 807 KAR 5.01,
SECTION 9 (1),
EFFECTIVE NOVEMBER 9, 1993
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.3554	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.2733	(I)
Balance Adjustment (BA)	<u>0.0249</u>	(D)
Total Gas Cost Recovery Rate per Mcf	5.6536	(I)

Filed in compliance with the Commission's Order at Case No. 92-326-E entered May 4, 1994.

- (I) Denotes Increase.
- (D) Denotes Decrease.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED May 10, 1994

J.W. Welch
President

MAY 1 1994
EFFECTIVE May 1, 1994
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Shane L. Hill*
PUBLIC SERVICE COMMISSION MANAGER
CS-94

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.1217	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.1257	(I)
Balance Adjustment (BA)	<u>0.0288</u>	(D)
Total Gas Cost Recovery Rate per Mcf	5.2762	(I)

Filed in compliance with the Commission Order at Case No. 326-D entered February 2, 1994

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

- (I) Denotes Increase.
- (D) Denotes Decrease.

FEB 2 1994

ISSUED February 24, 1994

J.W. Welch
President

EFFECTIVE FEBRUARY 2, 1994
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: Sharon Walker
PUBLIC SERVICE COMMISSION MANAGER

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.5424	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.1597	(I)
Balance Adjustment (BA)	<u>0.0450</u>	(I)
Total Gas Cost Recovery Rate per Mcf	4.7471	(I)

Filed in compliance with the Commission's Order of November 9, 1993 at Case Nos. 92-326-B and 92-326-C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(I) Denotes Increase.

NOV 9 1993

ISSUED NOVEMBER 15, 1993

J. W. Welch
President

EFFECTIVE NOVEMBER 9, 1993
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION