

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.00
For the first	2 MCF used per Month	\$3.1826 per MCF (D)
For the next	18 MCF used per Month	\$2.9826 per MCF (D)
For the next	30 MCF used per Month	\$2.8926 per MCF (D)
For the next	50 MCF used per Month	\$2.8126 per MCF (D)
All over	100 MCF used per Month	\$2.7426 per MCF (D)

The minimum monthly bill shall be \$4.00.

The following adjustment shall be made to the above rates:

- (1) A surcharge of \$0.2278 per Mcf to reconcile undercollections occurring from 4/1/83 to 6/30/87 will be added to the above rates to be effective for 60 months beginning with the date of the Commission Order at Case No. 6602-GG or until the undercollection is recovered.
- (2) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order in Case No. 89-286-I, entered July 31, 1992.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(D) Denotes Decrease.

AUG 1 1992

ISSUED AUGUST 4, 1992

J. V. Milantoni
President

PURSUANT TO 807 KAR 5:011
EFFECTIVE SECTION 4, 1992
BY: *Shawn Kelly*
PUBLIC SERVICE COMMISSION MANAGER

C-11-92

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	3.1465	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.6296)	(D)
Balance Adjustment (BA)	<u>0.0004</u>	(I)
Total Gas Cost Recovery Rate per Mcf		PUBLIC SERVICE COMMISSION

Filed in compliance with the Commission's Order in ~~EFFECTIVE~~
89-286-I, entered July 31, 1992.

AUG 1 1992

(D) Denotes Decrease.

ISSUED AUGUST 4, 1992

J.V. Milantoni
President

PURSUANT TO 807 KAR 5.011,
EFFECTIVE ~~SECTION 9(1)~~ 1992
BY: Sharon Helle
PUBLIC SERVICE COMMISSION MANAGER

211-92

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.00
For the first	2 MCF used per Month	\$3.3873 per MCF (D)
For the next	18 MCF used per Month	\$3.1873 per MCF (D)
For the next	30 MCF used per Month	\$3.0973 per MCF (D)
For the next	50 MCF used per Month	\$3.0173 per MCF (D)
All over	100 MCF used per Month	\$2.9473 per MCF (D)

The minimum monthly bill shall be \$4.00.

The following adjustment shall be made to the above rates:

- (1) A surcharge of \$0.2278 per Mcf to reconcile undercollections occurring from 4/1/83 to 6/30/87 will be added to the above rates to be effective for 60 months beginning with the date of the Commission Order at Case No. 6602-GG or until the undercollection is recovered.
- (2) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order in Case No. 89-286-H, entered May 1, 1992.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(D) Denotes Decrease.

MAY 1 1992

ISSUED MAY 6, 1992

J. V. Milantoni
President

PURSUANT TO PUBLIC SERVICE COMMISSION ORDER NO. 89-286-H, MAY 1, 1992
SECTION 9 (1)
BY: Shawn Butler
PUBLIC SERVICE COMMISSION MANAGER

C-8-92

RATE

EFFECTIVE

Customer: Various

FEB 1 1992

Expiration: See "Special Conditions"

PURSUANT TO 807 KAR 5:011,
SECTION 9 (?)

Point of Delivery:

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

At connection along Kentucky West Virginia well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.00
For the first	2 MCF used per Month	\$4.6153 per MCF (D)
For the next	18 MCF used per Month	\$4.4153 per MCF (D)
For the next	30 MCF used per Month	\$4.3253 per MCF (D)
For the next	50 MCF used per Month	\$4.2453 per MCF (D)
All over	100 MCF used per Month	\$4.1753 per MCF (D)

The minimum monthly bill shall be \$4.00.

The following adjustment shall be made to the above rates:

- (1) A surcharge of \$0.2278 per Mcf to reconcile undercollections occurring from 4/1/83 to 6/30/87 will be added to the above rates to be effective for 60 months beginning with the date of the Commission Order at Case No. 6602-GG or until the undercollection is recovered.
- (2) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with Commission Order at Case No. 89-286-G dated January 31, 1992.

(D) Denotes Decrease.

C5-92

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.00	
For the first	2 MCF used per Month	\$4.6417 per MCF	(I)
For the next	18 MCF used per Month	\$4.4417 per MCF	(I)
For the next	30 MCF used per Month	\$4.3517 per MCF	(I)
For the next	50 MCF used per Month	\$4.2717 per MCF	(I)
All over	100 MCF used per Month	\$4.2017 per MCF	(I)

The minimum monthly bill shall be \$4.00.

The following adjustment shall be made to the above rates:

- (1) A surcharge of \$0.2278 per Mcf to reconcile undercollections occurring from 4/1/83 to 6/30/87 will be added to the above rates to be effective for 60 months beginning with the date of the Commission Order at Case No. 6602-GG or until the undercollection is recovered.
- (2) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Tariff filed in compliance with the Order of the Kentucky Public Service Commission at Case No. 89-286-F dated October 31, 1991. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(I) Denotes Increase.

NOV 1 1991

ISSUED NOVEMBER 5, 1991

J. V. Milantoni
President

EFFECTIVE NOVEMBER 1, 1991
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

C2-92

Customer Deposits

1. The Company reserves the right to require a cash deposit prior to the initiation of service.
2. The amount of the deposit required shall not exceed two-twelfths (2/12) of the estimated annual bill of such customer for bills rendered monthly, or an amount not to exceed three-twelfths (3/12) of the estimated annual bill of such customer or applicant where bills are rendered bi-monthly, or an amount not to exceed four-twelfths (4/12) of the estimated bill of such customer or applicant where bills are rendered quarterly. A certificate of deposit shall be issued to the customer, showing the name of the customer, location of initial premises occupied, date and amount of deposit.
3. Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989, in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.
4. Where service is discontinued prior to the return of a deposit, the deposit plus all accrued interest less any amounts due the Company will be refunded to the customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

FEB 26 1990

PURSUANT TO KRS 263.011,
SECTION 9(1)

BY: Gray Keller
PUBLIC SERVICE COMMISSION MANAGER

C6-92

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	3.0228	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.3007)	(D)
Balance Adjustment (BA)		(D)
Total Gas Cost Recovery Rate per Mcf		(D)

Filed in compliance with the Commission's Order in Case No. 89-286-H, entered May 1, 1992.

MAY 1 1992

(D) Denotes Decrease.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED MAY 6, 1992

J.V. Milantoni
President

BY: *[Signature]* MAY 1, 1992
PUBLIC SERVICE COMMISSION MANAGER

28-92

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

FEB 1 1992

Definitions

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

For purposes of this tariff:

BY: *George Delle*
PUBLIC SERVICE COMMISSION MANAGER

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.2121	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(.2621)	(D)
Balance Adjustment (BA)	<u>0.0000</u>	
Total Gas Cost Recovery Rate per Mcf	3.9500	(D)

Filed in compliance with Commission Order at Case No. 89-286-G dated January 31, 1992.

(D) Denotes Decrease.

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.2237	(I)
Refund Adjustment (RA)	.0000	
Actual Cost Adjustment (ACA)	(.2473)	(D)
Balance Adjustment (BA)	<u>.0000</u>	
 Total Gas Cost Recovery Rate per Mcf	 3.9764	 (I)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Tariff filed in compliance with the Order of the Kentucky Public Service Commission at Case No. 89-286-F dated October 31, 1991.

NOV 1 1991

(I) Denotes Increase.
 (D) Denotes Decrease.

PURSUANT TO 807 KAR 5:011.
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

02-92