

Louisville Gas and Electric Company

P.S.C. Gas No. 14, Original Sheet No. 30.1

Standard Rate

FT

Firm Transportation Service (Transportation Only)

AVAILABILITY (continued)

under this Standard Rate FT before ninety (90) days after July 1, 2021. Effective with that date, any Customer adding generation facilities, irrespective of the size or the purpose of such generation facilities, will be required to take service for those facilities under Rate CGS, Rate IGS, or Rate DGGs, as applicable.

CHARACTER OF SERVICE

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point. In order to effectuate Company's obligation, Company may install such remote flow equipment as it determines to be necessary in order to control and limit the amount of gas taken by Customer from Company, such facilities to be installed by Company at Customer's expense.

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Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 5\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

Customers served under this rate may elect to become a member of an FT Pool pursuant to Rider PS-FT.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply:

Administrative Charge per month:

CANCELLED

August 14, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

\$550.00 per Delivery Point

Basic Service Charge per month

\$750.00 per Delivery Point

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Distribution Charge per Mcf:

\$ 0.0558

T/I

Demand Charge per Mcf of Monthly Billing Demand:

\$ 9.07

T/I

DATE OF ISSUE: March 6, 2026

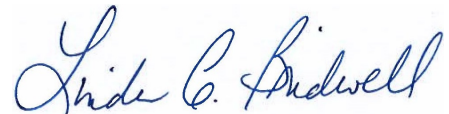
DATE EFFECTIVE: Effective with Service Rendered
On And After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00114 dated February 16, 2026

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

2/16/2026

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)