

Louisville Gas and Electric Company

P.S.C. Gas No. 13, Sixteenth Revision of Original Sheet No. 51.1
Canceling P.S.C. Gas No. 13, Fifteenth Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, or any and all charges billed by Company under the applicable sales rate to which this service is a rider, including, the basic service charge, any demand charges, any adjustment clauses, or the like, the following charges shall apply:

Administrative Charge per month: \$550.00 per Delivery Point

	CGS	IGS	AAGS	DGGS
Distribution Charge Per Mcf	\$3.8950	\$2.7023	\$1.9228	\$0.3100
Pipeline Supplier's Demand Component	0.7957	0.7957	0.7957	0.7957
Total	\$4.6907	\$3.4980	\$2.7185	\$1.1057

I/V/I
I/V/I

CANCELLED

August 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: January 31, 2025

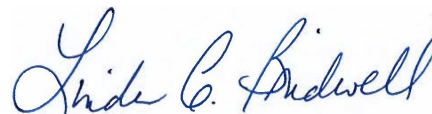
DATE EFFECTIVE: Effective with Service Rendered
On And After February 1, 2025

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2024-00405 dated January 28, 2025

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

2/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Gas No. 13, Sixteenth Revision of Original Sheet No. 51.2
Canceling P.S.C. Gas No. 13, Fifteenth Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The “**Distribution Charge**” applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier’s Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company’s Gas Supply Clause.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause (“GSC”) applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company’s quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2023,
the Gas Cost True-Up Charge shall be:

\$0.0000 per Mcf for Bills Rendered On and After May 1, 2025

I/T

For customers electing service under Rider TS-2 effective November 1, 2024,
the Gas Cost True-Up Charge shall be:

-\$0.2432 per Mcf for Bills Rendered On and After May 1, 2025

R/T

Minimum Annual Threshold Requirement and Charge: When Customer’s annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer’s actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

CANCELLED

Minimum Annual Threshold Charge =
(Minimum Annual Threshold minus Customer’s Annual Usage) times the Peak Period
Distribution Charge

August 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: April 30, 2025

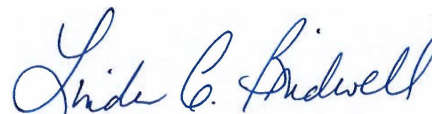
DATE EFFECTIVE: Effective with Service Rendered
On And After May 1, 2025

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00061 dated April 23, 2025

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)