

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixteenth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Fifteenth Revision of Original Sheet No. 1

## GENERAL INDEX

### Standard Gas Rate Schedules – Terms and Conditions

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FF Franchise Fee and Local Tax	90	02-06-09
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**CANCELLED**  
**DEC 31 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>11/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 5, 2012  
 Date Effective: November 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

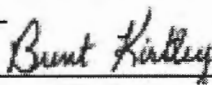
Issued by Authority of an Order of the KPSC in Case No. 2012-00446 dated October 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifteenth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Fourteenth Revision of Original Sheet No. 1

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**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

<b>EFFECTIVE          8/1/2012</b>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of issue: July 31, 2012  
 Date Effective: August 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2012-00286 dated July 30, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourteenth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Thirteenth Revision of Original Sheet No. 1

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**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: April 30, 2012  
 Date Effective: May 31, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>5/31/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Thirteenth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Twelfth Revision of Original Sheet No. 1

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**CANCELLED**  
**MAY 31 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

<b>5/1/2012</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue: April 26, 2012  
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*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Twelfth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Eleventh Revision of Original Sheet No. 1

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ST School Tax	91	08-01-10	
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**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>4/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 29, 2012

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eleventh Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Tenth Revision of Original Sheet No. 1

GENERAL INDEX			
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Date of Issue: January 26, 2012  
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>2/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00523 dated January 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Tenth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Ninth Revision of Original Sheet No. 1

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirley</i>
EFFECTIVE <b>1/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 21, 2011  
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 5

**Standard Rate**

**RGS**

**Residential Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGs, customer shall be served under Standard Rate DGGs.

**RATE**

Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	\$ 0.39627
Total Gas Charge Per 100 Cubic Feet	\$ 0.62023

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

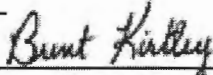
**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

**MINIMUM CHARGE**

The Basic Service Charge shall be the minimum charge.

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

<b>8/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 31, 2012

Date Effective: August 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 5

Standard Rate

RGS

Residential Gas Service

**APPLICABLE**

In all territory served.

**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGGS, customer shall be served under Standard Rate DGGGS.

**RATE**

Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.34904</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.57300

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

**MINIMUM CHARGE**

The Basic Service Charge shall be the minimum charge.

Date of Issue: April 26, 2012

Date Effective: May 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>5/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 5

Standard Rate	RGS
Residential Gas Service	

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.

**RATE**

Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.47423</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.69819

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
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**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**MINIMUM CHARGE**

The Basic Service Charge shall be the minimum charge.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
2/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 26, 2012  
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 5

Standard Rate	RGS														
Residential Gas Service															
<p><b>APPLICABLE</b>                      In all territory served.</p>															
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.</p> <p>The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.</p>															
<p><b>RATE</b></p> <table style="width: 100%;"> <tr> <td>Basic Service Charge:</td> <td style="text-align: right;">\$12.50 per delivery point per month</td> </tr> <tr> <td>Plus a Charge Per 100 Cubic Feet:</td> <td></td> </tr> <tr> <td>    Distribution Cost Component</td> <td style="text-align: right;">\$ 0.22396</td> </tr> <tr> <td>    Gas Supply Cost Component</td> <td style="text-align: right;"><u>\$ 0.51602</u></td> </tr> <tr> <td>    Total Gas Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.73998</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>		Basic Service Charge:	\$12.50 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.22396	Gas Supply Cost Component	<u>\$ 0.51602</u>	Total Gas Charge Per 100 Cubic Feet	\$ 0.73998				
Basic Service Charge:	\$12.50 per delivery point per month														
Plus a Charge Per 100 Cubic Feet:															
Distribution Cost Component	\$ 0.22396														
Gas Supply Cost Component	<u>\$ 0.51602</u>														
Total Gas Charge Per 100 Cubic Feet	\$ 0.73998														
<p><b>ADJUSTMENT CLAUSES</b>                      The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%;"> <tr> <td style="width: 60%;">Demand Side Management Cost Recovery Mechanism</td> <td style="width: 20%;">Sheet No. 86</td> <td style="width: 20%;"></td> </tr> <tr> <td>Weather Normalization Adjustment</td> <td>Sheet No. 88</td> <td rowspan="5" style="vertical-align: middle; text-align: center; color: red; font-size: 2em;"><i>C 2/1/12</i></td> </tr> <tr> <td>Franchise Fee and Local Tax</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> <tr> <td>Home Energy Assistance Program</td> <td>Sheet No. 92</td> </tr> <tr> <td></td> <td></td> </tr> </table>		Demand Side Management Cost Recovery Mechanism	Sheet No. 86		Weather Normalization Adjustment	Sheet No. 88	<i>C 2/1/12</i>	Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91	Home Energy Assistance Program	Sheet No. 92		
Demand Side Management Cost Recovery Mechanism	Sheet No. 86														
Weather Normalization Adjustment	Sheet No. 88	<i>C 2/1/12</i>													
Franchise Fee and Local Tax	Sheet No. 90														
School Tax	Sheet No. 91														
Home Energy Assistance Program	Sheet No. 92														
<p><b>MINIMUM CHARGE</b>                      The Basic Service Charge shall be the minimum charge.</p>															

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Date of Issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 7

**Standard Rate**

**VFD**

**Volunteer Fire Department Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGs, customer shall be served under Standard Rate DGGs.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

**RATE**

Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	\$ 0.39627
Total Gas Charge Per 100 Cubic Feet	\$ 0.62023

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

**MINIMUM CHARGE**

The Basic Service Charge shall be the minimum charge.

**DUE DATE OF BILL**

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

**LATE PAYMENT CHARGE**

If full payment is not received within three (3) calendar days from the due date of the bill a 5% late payment charge will be assessed on the current month's charges.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: July 31, 2012

Date Effective: August 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
8/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00286 dated July 30, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 7

**Standard Rate**

**VFD**

**Volunteer Fire Department Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**RATE**

Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.34904</u>
Total Gas Charge Per 100 Cubic Feet	<u>\$ 0.57300</u>

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

**MINIMUM CHARGE**

The Basic Service Charge shall be the minimum charge.

**DUE DATE OF BILL**

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

**LATE PAYMENT CHARGE**

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: April 26, 2012

Date Effective: May 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Burt Kirtley EFFECTIVE <b>5/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.	
<b>DEFINITION</b>	
To be eligible for this rate a volunteer fire department is defined as;	
<ol style="list-style-type: none"> <li>1) having at least 12 members and a chief,</li> <li>2) having at least one fire fighting apparatus, and</li> <li>3) half the members must be volunteers.</li> </ol>	
<b>RATE</b>	
Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	\$ 0.47423
Total Gas Charge Per 100 Cubic Feet	\$ 0.69819
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
<b>MINIMUM CHARGE</b>	
The Basic Service Charge shall be the minimum charge.	
<b>DUE DATE OF BILL</b>	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

Brent Kirtley

2/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 26, 2012  
 Date Effective: February 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.	
<b>DEFINITION</b>	
To be eligible for this rate a volunteer fire department is defined as;	
<ol style="list-style-type: none"> <li>1) having at least 12 members and a chief,</li> <li>2) having at least one fire fighting apparatus, and</li> <li>3) half the members must be volunteers.</li> </ol>	
<b>RATE</b>	
Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.51602</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.73998
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
<b>MINIMUM CHARGE</b>	
The Basic Service Charge shall be the minimum charge.	
<b>DUE DATE OF BILL</b>	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) calendar days from the due date of the bill, a late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Date of Issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>11/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTI(ON) 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 10

**Standard Rate**

**CGS**

**Firm Commercial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.

The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGs.

This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.

**RATE**

**Basic Service Charge:**

If all of the customer's meters have a capacity < 5000 cf/hr:

\$ 30.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr:

\$170.00 per delivery point per month

**Plus a Charge Per 100 Cubic Feet:**

Distribution Cost Component

\$ 0.18722

Gas Supply Cost Component

0.39627

Total Charge Per 100 Cubic Feet

\$ 0.58349

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87 of this Tariff, shall be a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

**8/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 31, 2012

Date Effective: August 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2012-00296 dated July 30, 2012



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 10

**Standard Rate**

**CGS**

**Firm Commercial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.

The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGS.

This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.

**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**RATE**

Basic Service Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component \$ 0.18722

Gas Supply Cost Component 0.34904

Total Charge Per 100 Cubic Feet \$ 0.53626

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 85 of this Tariff, is not applicable as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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Date of Issue: April 26, 2012

Date Effective: May 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>5/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00425 dated April 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 10

**Standard Rate**

**CGS**

**Firm Commercial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.

The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGS.

This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.

**RATE**

Basic Service Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component \$ 0.18722

Gas Supply Cost Component 0.47423

Total Charge Per 100 Cubic Feet \$ 0.66145

**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 8 KENTUCKY PUBLIC SERVICE COMMISSION included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Bunt Kirtley*

EFFECTIVE  
**2/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 26, 2012

Date Effective: February 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00523 dated January 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 10

Standard Rate	CGS						
Firm Commercial Gas Service							
<p><b>APPLICABLE</b>                      In all territory served.</p>							
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGs.</p> <p>This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.</p>							
<p><b>RATE</b></p> <p>Basic Service Charge:</p> <p style="padding-left: 20px;">If all of the customer's meters have a capacity &lt; 5000 cf/hr: <span style="float: right;">\$ 30.00 per delivery point per month</span></p> <p style="padding-left: 20px;">If any of the customer's meters have a capacity ≥ 5000 cf/hr: <span style="float: right;">\$170.00 per delivery point per month</span></p> <p>Plus a Charge Per 100 Cubic Feet:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">\$ 0.18722</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>0.51602</u></td> </tr> <tr> <td style="padding-left: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.70324</td> </tr> </table> <p style="text-align: right; color: red; font-size: 1.2em; margin-top: 10px;">c2/1/12</p>		Distribution Cost Component	\$ 0.18722	Gas Supply Cost Component	<u>0.51602</u>	Total Charge Per 100 Cubic Feet	\$ 0.70324
Distribution Cost Component	\$ 0.18722						
Gas Supply Cost Component	<u>0.51602</u>						
Total Charge Per 100 Cubic Feet	\$ 0.70324						
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87 is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>							

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Date of Issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 11/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 15

Standard Rate

IGS

Firm Industrial Gas Service

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

The term "industrial" customers shall include customers involved in activities using gas *primarily* in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGs.

**RATE**

**Basic Service Charge:**

If all of the customer's meters have a capacity < 5000 cf/hr:

\$ 30.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr:

\$170.00 per delivery point per month

**Plus a Charge Per 100 Cubic Feet:**

Distribution Cost Component

\$ 0.19022

Gas Supply Cost Component

\$ 0.39627

Total Charge Per 100 Cubic Feet

\$ 0.58649

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such periods shall be billed at the rate set forth above.

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

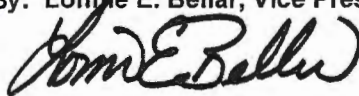
KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

<b>8/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 31, 2012

Date Effective: August 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00286 dated July 30, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 15

**Standard Rate**

**IGS**

**Firm Industrial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

The term "industrial" customers shall include customers involved in activities using gas *primarily* in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGs.

**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**RATE**

**Basic Service Charge:**

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

**Plus a Charge Per 100 Cubic Feet:**

Distribution Cost Component \$ 0.19022

Gas Supply Cost Component \$ 0.34904

**Total Charge Per 100 Cubic Feet \$ 0.53926**

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**Off-Peak Pricing Provision:**

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such periods shall be billed at the rate set forth above.

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**Date of Issue: April 26, 2012**

**Date Effective: May 1, 2012**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky**

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>5/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 15

Standard Rate	IGS														
Firm Industrial Gas Service															
<p><b>APPLICABLE</b>                      In all territory served.</p>															
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "industrial" customers shall include customers involved in activities using gas <i>primarily</i> in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGS.</p>															
<p><b>RATE</b></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2"><b>Basic Service Charge:</b></td> </tr> <tr> <td style="padding-left: 20px;">If all of the customer's meters have a capacity &lt; 5000 cf/hr:</td> <td style="text-align: right;">\$ 30.00 per delivery point per month</td> </tr> <tr> <td style="padding-left: 20px;">If any of the customer's meters have a capacity ≥ 5000 cf/hr:</td> <td style="text-align: right;">\$170.00 per delivery point per month</td> </tr> <tr> <td colspan="2"><b>Plus a Charge Per 100 Cubic Feet:</b></td> </tr> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">\$ 0.19022</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;">\$ 0.47423</td> </tr> <tr> <td style="padding-left: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.66445</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u>                      The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such periods shall be billed at the rate set forth above.</p>		<b>Basic Service Charge:</b>		If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month	If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month	<b>Plus a Charge Per 100 Cubic Feet:</b>		Distribution Cost Component	\$ 0.19022	Gas Supply Cost Component	\$ 0.47423	Total Charge Per 100 Cubic Feet	\$ 0.66445
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Distribution Cost Component	\$ 0.19022														
Gas Supply Cost Component	\$ 0.47423														
Total Charge Per 100 Cubic Feet	\$ 0.66445														
<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">                         CANCELLED                          MAY 01 2012                          KENTUCKY PUBLIC SERVICE COMMISSION                     </div>															
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"> <b>JEFF R. DEROUEN</b>                              EXECUTIVE DIRECTOR                         </td> </tr> <tr> <td style="text-align: center;">TARIFF BRANCH</td> </tr> <tr> <td style="text-align: center;"> </td> </tr> <tr> <td style="text-align: center;">                             EFFECTIVE  <b>2/1/2012</b>                              PURSUANT TO 807 KAR 5:011 SECTION 9 (1)                         </td> </tr> </table>		<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR	TARIFF BRANCH		EFFECTIVE <b>2/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)										
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR															
TARIFF BRANCH															
EFFECTIVE <b>2/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)															
<p>Date of Issue: January 26, 2012                      Date Effective: February 1, 2012                      Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky</p> <p style="font-size: 2em; font-family: cursive;">Lonnie E. Bellar</p>															

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R

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 15

Standard Rate	IGS						
Firm Industrial Gas Service							
<p><b>APPLICABLE</b>            In all territory served.</p>							
<p><b>AVAILABILITY OF SERVICE</b>            Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "industrial" customers shall include customers involved in activities using gas <i>primarily</i> in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGS.</p>							
<p><b>RATE</b></p> <p>Basic Service Charge:            If all of the customer's meters have a capacity &lt; 5000 cf/hr: \$ 30.00 per delivery point per month            If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month</p> <p>Plus a Charge Per 100 Cubic Feet:</p> <table style="width: 100%;"> <tr> <td>Distribution Cost Component</td> <td style="text-align: right;">\$ 0.19022</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>\$ 0.51602</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.70624</td> </tr> </table> <p style="text-align: right; color: red; font-size: 1.2em;">C2/1/12</p> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u>            The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>		Distribution Cost Component	\$ 0.19022	Gas Supply Cost Component	<u>\$ 0.51602</u>	Total Charge Per 100 Cubic Feet	\$ 0.70624
Distribution Cost Component	\$ 0.19022						
Gas Supply Cost Component	<u>\$ 0.51602</u>						
Total Charge Per 100 Cubic Feet	\$ 0.70624						

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Date of Issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Hatley</i>
EFFECTIVE <b>11/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 20.1

## STANDARD RATE SCHEDULE

## AAGS

### As-Available Gas Service

#### RATE

Basic Service Charge:  
 \$275.00 per delivery point per month

Plus a Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	\$ 3.9627
Total Charge Per Mcf	\$ 4.4879

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

#### PENALTY FOR FAILURE TO INTERRUPT

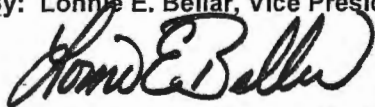
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: July 31, 2012  
 Date Effective: August 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

<b>8/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00286 dated July 30, 2012



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 20.1

## STANDARD RATE SCHEDULE

## AAGS

### As-Available Gas Service

#### RATE

Basic Service Charge:  
 \$275.00 per delivery point per month

Plus a Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$ 3.4904</u>
Total Charge Per Mcf	\$ 4.0156

**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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Demand Side Management Cost Recovery Mechanism	Sheet No. 86
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If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

KENTUCKY  
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

Date of Issue: April 26, 2012

Date Effective: May 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

**5/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<b>RATE</b>	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	\$ 4.7423
Total Charge Per Mcf	\$ 5.2675
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based. Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
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If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;"><b>KENTUCKY PUBLIC SERVICE COMMISSION</b></p> <p style="text-align: center; margin: 0;"><b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR</p> <p style="text-align: center; margin: 0;">TARIFF BRANCH</p> <p style="text-align: center; margin: 0;"><i>Brent Kirtley</i></p> <p style="text-align: center; margin: 0;"><b>2/1/2012</b></p> <p style="text-align: center; margin: 0; font-size: small;">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>	
<p>Date of Issue: January 26, 2012                  Date Effective: February 1, 2012                  Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky</p> <p style="font-size: large; font-family: cursive; margin-top: 10px;"><i>Lonnie E. Bellar</i></p>	

**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<b>RATE</b>	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$ 5.1602</u>
Total Charge Per Mcf	\$ 5.6854
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
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02/1/12	
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<p>If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.</p>	

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Date of Issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>11/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

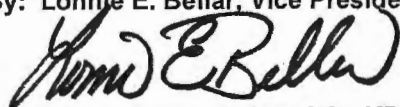
P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 30.3  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 30.3

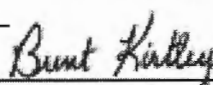
Standard Rate	FT
<b>Firm Transportation Service (Non-Standby)</b>	
Daily Demand Charge:	\$0.1717 per Mcf
Daily Storage Charge:	<u>\$0.1833</u>
Utilization Charge for Daily Imbalances:	\$0.3550 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p>	
<p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed <math>\pm 10\%</math> of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p>	
<p><b>OPERATIONAL FLOW ORDERS</b></p> <p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p> <p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p> <p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the <math>\pm 10</math> percent imbalance tolerance regardless of the notice.</p> <p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the terms or conditions of an OFO. Payment of such charges be considered a substitute for any other service provided by the Company.</p>	

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

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Date of Issue: July 31, 2012  
 Date Effective: August 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR TARIFF BRANCH 
<b>8/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 30.3  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 30.3

**Standard Rate**

**FT**

**Firm Transportation Service (Non-Standby)**

Daily Demand Charge: \$0.1722 per Mcf  
 Daily Storage Charge: \$0.1833  
 Utilization Charge for Daily Imbalances: \$0.3555 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 10\%$  of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

**OPERATIONAL FLOW ORDERS**

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the  $\pm 10$  percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the terms or conditions of an OFO. Payment of such charges be considered a substitute for any other remedy available to the Company.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
2/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Date of Issue: January 26, 2012  
 Date Effective: February 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00523 dated January 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 30.3  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 30.3

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
Daily Demand Charge:	\$0.1720 per Mcf
Daily Storage Charge:	<u>\$0.1833</u>
Utilization Charge for Daily Imbalances:	\$0.3553 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p> <p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed <math>\pm 10\%</math> of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p>	
<p><b>OPERATIONAL FLOW ORDERS</b></p> <p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p> <p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p> <p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the <math>\pm 10\%</math> percent imbalance tolerance regardless of the notice.</p> <p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO. For shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	

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*c2/1/12*

Date of Issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

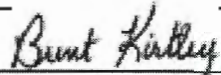
KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 11/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

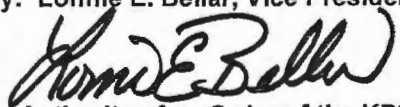
P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 35.1

Standard Rate	DGGS				
Distributed Generation Gas Service					
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110				
Plus a Charge Per 100 Cubic Feet:					
Distribution Cost Component	\$0.02744				
Gas Supply Cost Component	<u>0.39627</u>				
Total Charge Per 100 Cubic Feet	\$0.42371				
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>					
<p><b>ADJUSTMENT CLAUSES</b>                      The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Franchise Fee and Local Tax</td> <td style="width: 40%;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Franchise Fee and Local Tax	Sheet No. 90				
School Tax	Sheet No. 91				
<p><b>DUE DATE OF BILL</b>                      Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>					
<p><b>LATE PAYMENT CHARGE</b>                      If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>					

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

<b>8/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 31, 2012  
 Date Effective: August 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00286 dated July 30, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 35.1

Standard Rate	DGGs							
Distributed Generation Gas Service								
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110							
Plus a Charge Per 100 Cubic Feet:								
Distribution Cost Component	\$0.02744							
Gas Supply Cost Component	<u>0.34904</u>							
Total Charge Per 100 Cubic Feet	<u>\$0.37648</u>							
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>								
<p><b>ADJUSTMENT CLAUSES</b></p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; vertical-align: top;"> <table border="0"> <tr> <td style="padding-left: 20px;">Franchise Fee and Local Tax</td> <td style="padding-left: 20px;">School Tax</td> </tr> </table> </td> <td style="width: 10%; text-align: center; vertical-align: middle;"> <div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">                     CANCELLED                      AUG 1 2012                      KENTUCKY PUBLIC SERVICE COMMISSION                 </div> </td> <td style="width: 40%; vertical-align: top;"> <table border="0"> <tr> <td style="padding-left: 20px;">Sheet No. 90</td> </tr> <tr> <td style="padding-left: 20px;">Sheet No. 91</td> </tr> </table> </td> </tr> </table>		<table border="0"> <tr> <td style="padding-left: 20px;">Franchise Fee and Local Tax</td> <td style="padding-left: 20px;">School Tax</td> </tr> </table>	Franchise Fee and Local Tax	School Tax	<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">                     CANCELLED                      AUG 1 2012                      KENTUCKY PUBLIC SERVICE COMMISSION                 </div>	<table border="0"> <tr> <td style="padding-left: 20px;">Sheet No. 90</td> </tr> <tr> <td style="padding-left: 20px;">Sheet No. 91</td> </tr> </table>	Sheet No. 90	Sheet No. 91
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Franchise Fee and Local Tax	School Tax							
Sheet No. 90								
Sheet No. 91								
<p><b>DUE DATE OF BILL</b></p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>								
<p><b>LATE PAYMENT CHARGE</b></p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>								

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Date of Issue: April 26, 2012  
 Date Effective: May 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>5/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 35.1

Standard Rate	DGGS				
Distributed Generation Gas Service					
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110				
Plus a Charge Per 100 Cubic Feet:					
Distribution Cost Component	\$0.02744				
Gas Supply Cost Component	<u>0.47423</u>				
Total Charge Per 100 Cubic Feet	\$0.50167				
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>					
<p><b>ADJUSTMENT CLAUSES</b></p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Franchise Fee and Local Tax</td> <td style="width: 40%;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Franchise Fee and Local Tax	Sheet No. 90				
School Tax	Sheet No. 91				
<p><b>DUE DATE OF BILL</b></p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>					
<p><b>LATE PAYMENT CHARGE</b></p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>					

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**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 26, 2012  
 Date Effective: February 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>2/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00523 dated January 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 35.1

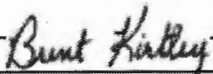
Standard Rate	DGGS				
Distributed Generation Gas Service					
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110				
Plus a Charge Per 100 Cubic Feet:					
Distribution Cost Component	\$0.02744				
Gas Supply Cost Component	<u>0.51602</u>				
Total Charge Per 100 Cubic Feet	\$0.54346				
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>					
<p><b>ADJUSTMENT CLAUSES</b></p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Franchise Fee and Local Tax</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> </table>		Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Franchise Fee and Local Tax	Sheet No. 90				
School Tax	Sheet No. 91				
<p><b>DUE DATE OF BILL</b></p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>					
<p><b>LATE PAYMENT CHARGE</b></p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>					

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Date of issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>11/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00402 dated October 31, 2011

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Ninth Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 50

Standard Rate Rider

TS

Gas Transportation Service/Standby

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8781	0.8781	0.8781
Total	\$2.7503	\$2.7803	\$1.4033

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

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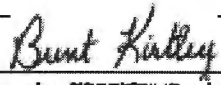
The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

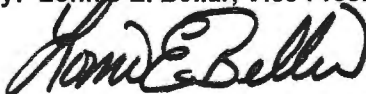
Demand Side Management Cost Recovery Mechanism  
 Franchise Fee and Local Tax  
 School Tax

Sheet No. 91 <b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
Sheet No. 91 <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
 Brent Kirtley
<b>8/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 31, 2012

Date Effective: August 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00286 dated July 30, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 50

Standard Rate Rider

TS

## Gas Transportation Service/Standby

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8800	0.8800	0.8800
Total	\$2.7522	\$2.7822	\$1.4052

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism  
 Franchise Fee and Local Tax  
 School Tax

Sheet No. 86  
 KENTUCKY  
 PUBLIC SERVICE COMMISSION

Sheet No. 91  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: April 26, 2012

Date Effective: May 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

*Brent Kirtley*

5/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012

**CANCELLED**  
**AUG 1 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 50

Standard Rate Rider

TS

## Gas Transportation Service/Standby

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8766	0.8766	0.8766
Total	\$2.7488	\$2.7788	\$1.4018

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism  
 Franchise Fee and Local Tax  
 School Tax

**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Sheet No. 50  
 PUBLIC SERVICE COMMISSION

Sheet No. 99  
 BERT DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

Date of Issue: April 12, 2012  
 Date Effective: March 21, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*  
 3/21/2012  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00523 dated January 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 50

Standard Rate Rider

TS

## Gas Transportation Service/Standby

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.9108	0.9108	0.9108
Total	\$2.7830	\$2.8130	\$1.4360

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism  
 Franchise Fee and Local Tax  
 School Tax

**CANCELLED**

**MAR 21 2012**

KENTUCKY PUBLIC SERVICE COMMISSION

Sheet No. 90  
 PUBLIC SERVICE COMMISSION

Sheet No. 91  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

Date of Issue: January 26, 2012

Date Effective: February 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

2/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00523 dated January 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 50

Standard Rate Rider

TS

Gas Transportation Service/Standby

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8227	0.8227	0.8227
Total	\$2.6949	\$2.7249	\$1.3479

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

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**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism  
 Franchise Fee and Local Tax  
 School Tax

KENTUCKY PUBLIC SERVICE COMMISSION	
SHEET NO. 90 JEFF R. DEROUEN EXECUTIVE DIRECTOR	SHEET NO. 90 JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH	
<i>Brent Kirtley</i> EFFECTIVE 11/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Date of Issue: November 4, 2011

Date Effective: November 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00402 dated October 31, 2011

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b>		
All gas sold.		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.38848	I
Gas Cost Actual Adjustment (GCAA)	(0.00802)	I
Gas Cost Balance Adjustment (GCBA)	0.00688	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective November 1, 2011	(0.00044)	T
Refund Factor Effective February 1, 2012	(0.00041)	T
Refund Factor Effective May 1, 2012	(0.00044)	T
Refund Factor Effective August 1, 2012	(0.00044)	T/R
Total Refund Factor	(0.00173)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.01066</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.39627	I

**CANCELLED**  
**NOV 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

<b>8/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 31, 2012  
 Date Effective: August 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2012-00286 dated July 30, 2012



# Louisville Gas and Electric Company

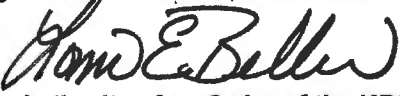
P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 85

Adjustment Clause	GSC	
	Gas Supply Clause	
<p><b>APPLICABLE TO</b> All gas sold.</p>		
<div style="border: 2px solid red; padding: 5px; display: inline-block; transform: rotate(-2deg);"> <p style="margin: 0;"><b>CANCELLED</b>  <b>AUG 1 2012</b>                      KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.36785	R
Gas Cost Actual Adjustment (GCAA)	(0.01182)	R
Gas Cost Balance Adjustment (GCBA)	(0.01593)	R
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>		
Refund Factor Effective August 1, 2011	(0.00043)	T
Refund Factor Effective November 1, 2011	(0.00044)	T
Refund Factor Effective February 1, 2012	(0.00041)	T
Refund Factor Effective May 1, 2012	(0.00044)	T/R
Total Refund Factor	(0.00172)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.01066</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.34904	R

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

<b>5/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 26, 2012  
 Date Effective: May 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00125 dated April 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 85

Adjustment Clause	GSC	
	Gas Supply Clause	
<b>APPLICABLE TO</b> All gas sold.		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.46572	R
Gas Cost Actual Adjustment (GCAA)	(0.00078)	I
Gas Cost Balance Adjustment (GCBA)	0.00034	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective May 1, 2011	(0.00043)	T
Refund Factor Effective August 1, 2011	(0.00043)	T
Refund Factor Effective November 1, 2011	(0.00044)	T
Refund Factor Effective February 1, 2012	(0.00041)	T/R
Total Refund Factor	(0.00171)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.01066</u>	I
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.47423	R

**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>2/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 26, 2012  
 Date Effective: February 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00523 dated January 24, 2012

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b>		
All gas sold.		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.52073	R
Gas Cost Actual Adjustment (GCAA)	(0.00977)	I
Gas Cost Balance Adjustment (GCBA)	0.00067	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective February 1, 2011	(0.00021)	T
Refund Factor Effective May 1, 2011	(0.00043)	T
Refund Factor Effective August 1, 2011	(0.00043)	T
Refund Factor Effective November 1, 2011	(0.00044)	T/R
Total Refund Factor	(0.00151)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00590</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.51602	R

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 4, 2011  
 Date Effective: November 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 86.3  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 86.3

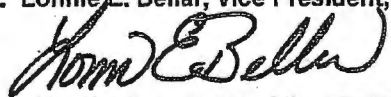
Adjustment Clause	DSM
<b>Demand-Side Management Cost Recovery Mechanism</b>	
<p><b>CHANGES TO DSMRC</b></p> <p>The filing of modifications to the DSMRC that require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <ol style="list-style-type: none"> <li>(1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.</li> <li>(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.</li> </ol> <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

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**CANCELLED**  
**MAY 31 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE <b>12/30/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ISSUED BY AUTHORITY OF AN ORDER OF THE KPSC IN CASE NO. 2011-00134 DATED NOVEMBER 9, 2011

Date of Issue: November 29, 2011  
 Date Effective: with Bills Rendered On and After December 30, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Gas and Electric Company



Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 86.4  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 86.4

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<b><u>Monthly Adjustment Factors:</u></b>	
<p><u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u></p> <p>DSM Cost Recovery Component (DCR)                      DSM Revenues from Lost Sales (DRLS)                      DSM Incentive (DSMI)                      DSM Capital Cost Recovery Component (DCCR)                      DSM Balance Adjustment (DBA)                      Total DSMRC for Rates RGS and VFD</p>	<p><u>Energy Charge</u></p> <p>\$ 0.01210 per Ccf                      \$ 0.00241 per Ccf                      \$ 0.00054 per Ccf                      \$ 0.00554 per Ccf                      \$ (0.00350) per Ccf                      \$ 0.01709 per Ccf</p>
<p><u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS</u></p> <p>DSM Cost Recovery Component (DCR)                      DSM Revenues from Lost Sales (DRLS)                      DSM Incentive (DSMI)                      DSM Capital Cost Recovery Component (DCCR)                      DSM Balance Adjustment (DBA)                      Total DSMRC for Rates CGS, AAGS, FT, and TS</p>	<p><u>Energy Charge</u></p> <p>\$ 0.00077 per Ccf                      \$ 0.00000 per Ccf                      \$ 0.00000 per Ccf                      \$ 0.00052 per Ccf                      \$ 0.00008 per Ccf                      \$ 0.00137 per Ccf</p>

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**CANCELLED**  
**MAY 31 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Date of Issue: February 29, 2012

Date Effective: April 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>4/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 86.4  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 86.4

**Adjustment Clause** **DSM**  
**Demand-Side Management Cost Recovery Mechanism**

**Monthly Adjustment Factors:**

Residential Rate RGS and  
 Volunteer Fire Department Rate VFD

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.01210 per Ccf
DSM Revenues from Lost Sales (DRLS)	\$ 0.00241 per Ccf
DSM Incentive (DSMI)	\$ 0.00054 per Ccf
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00554 per Ccf
DSM Balance Adjustment (DBA)	<u>\$ 0.00507 per Ccf</u>
Total DSMRC for Rates RGS and VFD	\$ 0.02566 per Ccf

Commercial Customers Served Under  
 Firm Commercial Gas Service Rate CGS,  
 As Available Gas Service Rate AAGS,  
 Firm Transportation Rate FT, and Gas  
 Transportation Service/Standby Rider TS

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00077 per Ccf
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per Ccf
DSM Incentive (DSMI)	\$ 0.00000 per Ccf
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00052 per Ccf
DSM Balance Adjustment (DBA)	<u>\$ (0.00013) per Ccf</u>
Total DSMRC for Rates CGS, AAGS, FT, and TS	\$ 0.00116 per Ccf

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Date of Issue: November 29, 2011  
 Date Effective: with Bills Rendered On and After December 30, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Gas and Electric Company

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
<b>12/30/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.6

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<b><u>Monthly Adjustment Factors:</u></b>	
<u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.01210 per Ccf
DSM Revenues from Lost Sales (DRLS)	\$ 0.00241 per Ccf
DSM Incentive (DSMI)	\$ 0.00054 per Ccf
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00554 per Ccf
DSM Balance Adjustment (DBA)	\$ (0.00350) per Ccf
Total DSMRC for Rates RGS and VFD	\$ 0.01709 per Ccf
<u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00077 per Ccf
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per Ccf
DSM Incentive (DSMI)	\$ 0.00000 per Ccf
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00052 per Ccf
DSM Balance Adjustment (DBA)	\$ 0.00008 per Ccf
Total DSMRC for Rates CGS, AAGS, FT, and TS	\$ 0.00137 per Ccf

**CANCELLED**  
**DEC 31 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Date of Issue: February 29, 2012  
 Date Effective: April 1, 2012  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

<b>5/31/2012</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>