

# Louisville Gas and Electric Company

*Sixteenth*  
~~Seventeenth~~ Revision of Original Sheet No. 1  
 P.S.C. of Ky. Gas No. 6

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IGS Firm Industrial Gas Service	15	11-01-06	T
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TS Gas Transportation Service/Standby	25	11-01-06	T
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CANCELLED  
 11-24-06

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 11/1/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: October 30, 2006  
 Canceling Sixteenth Revision of  
 Original Sheet No. 1  
 Issued October 25, 2006

Issued By \_\_\_\_\_  
 Date Effective: November 1, 2006  
 By \_\_\_\_\_  
 John R. McCall, Executive Vice President, Executive Director  
 General Counsel, and Corporate Secretary  
 Louisville, Kentucky

# Louisville Gas and Electric Company



Fourteenth Revision of Original Sheet No. 1  
P.S.C. of Ky. Gas No. 6

<b>GENERAL INDEX</b>			
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CANCELLED  
  
 11-24-06

**PUBLIC SERVICE COMMISSION**  
**OFFICE OF KENTUCKY**  
**UTILITY SERVICES**  
 5/1/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: April 27, 2006  
 Canceling Thirteenth Revision of  
 Original Sheet No. 1  
 Issued March 31, 2006

Issued By   
 By   
**John R. McCall, Executive Vice President,  
 General Counsel, and Corporate Secretary**  
 Louisville, Kentucky

Date Effective: May 1, 2006

# Louisville Gas and Electric Company

Thirteenth Revision of Original Sheet No. 1  
P.S.C. of Ky. Gas No. 6

## GENERAL INDEX

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**CANCELLED**

5-1-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 4/3/2006  
PURSUANT TO 807 KAR 5:011

Date of Issue: March 31, 2006  
Canceling Twelfth Revision of  
Original Sheet No. 1  
Issued March 31, 2006

Issued By

Date Effective: April 3, 2006

  
 John R. McCall, Executive Vice President,  
 General Counsel, and Corporate Secretary  
 Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00103

**GENERAL INDEX**

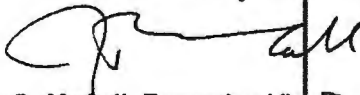
**Standard Gas Rate Schedules – Terms and Conditions**

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
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<div style="border: 2px solid red; padding: 10px; display: inline-block;"> <p style="color: red; font-weight: bold; margin: 0;">CANCELLED</p> <p style="font-size: 2em; color: blue; margin: 5px 0;">4-3-06</p> </div>		
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2006

Date of Issue: March 31, 2006  
Canceling Eleventh Revision  
Original Sheet No. 1  
Issued January 27, 2006

Issued By



John R. McCall, Executive Vice  
General Counsel, and Corporate Secretary

Date Effective: With Bills Rendered  
SECTION 911  
On and After  
April 1, 2006



# Louisville Gas and Electric Company

Eleventh Revision of Original Sheet No. 1  
P.S.C. of Ky. Gas No. 6

## GENERAL INDEX

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CANCELLED  
4-1-06.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/1/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

**Date of Issue: January 27, 2006**  
**Canceling Tenth Revision of**  
**Original Sheet No. 1**  
**Issued December 27, 2005**

**Issued By**

**Date Effective: February 1, 2006**

  
**John R. McCall, Executive Vice President, Executive Director**  
**General Counsel, and Corporate Secretary**  
**Louisville, Kentucky**

**Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00005 dated January 24, 2006**

# Louisville Gas and Electric Company

Tenth Revision of Original Sheet No. 1  
P.S.C. of Ky. Gas No. 6

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REPELLED  
2-1-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
~~1/4/2005~~ 1-4-06  
PURSUANT TO 207 KAR 5.011  
SECTION 5 (1)

Date of Issue: **December 27, 2005**  
Canceling Ninth Revision of  
Original Sheet No. 1  
Issued October 28, 2005

Issued By  
*John R. McCall*

Date Effective: **January 4, 2006**

By *[Signature]*  
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

# Louisville Gas and Electric Company

Tenth Revision of Original Sheet No. 1  
P.S.C. of Ky. Gas No. 6

## GENERAL INDEX

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CANCELLED  
 1-4-06

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 12/1/2005  
 PURSUANT TO 807 KAR 5:011

Date of Issue: December 15, 2005  
 Canceling Ninth Revision of  
 Original Sheet No. 1  
 Issued October 28, 2005

Issued By



John R. McCall, Executive Vice President,  
 General Counsel, and Corporate Secretary  
 Louisville, Kentucky

Date Effective: December 1, 2005



Executive Director

# Louisville Gas and Electric Company

Tenth Revision of Original Sheet No. 5  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE RGS Residential Gas Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for residential customers.

### RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	.90189
Total Charge Per 100 Cubic Feet	\$1.05659

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

### MINIMUM CHARGE

The customer charge.

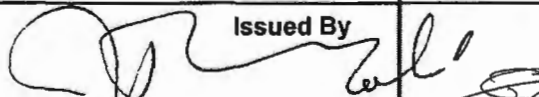
### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: April 27, 2006  
Canceling Ninth Revision of  
Original Sheet No. 5  
Issued January 27, 2006

Issued By   
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9.7(1)

Date Effective: May 1, 2006

By   
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00138 dated April 19, 2006

R  
R



# Louisville Gas and Electric Company

Ninth Revision of Original Sheet No. 5  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE RGS Residential Gas Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for residential customers.

### RATE

Customer Charge:	\$8.50 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.27454</u>
Total Charge Per 100 Cubic Feet	\$1.42924

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

### MINIMUM CHARGE

The customer charge.

### LATE PAYMENT CHARGE

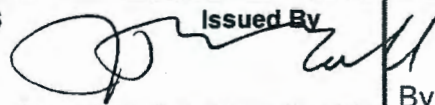
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable 1/1/2006  
PURSUANT TO 807 KAR 5:011

Date of Issue: January 27, 2006  
Canceling Eighth Revision of  
Original Sheet No. 5  
Issued December 15, 2005

Issued By



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

1/1/2006  
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date Effective: February 1, 2006

By



Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00005 dated January 24, 2006

R  
R

# Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 5  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE RGS Residential Gas Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for residential customers.

### RATE

Customer Charge:	\$8.50 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.31984</u>
Total Charge Per 100 Cubic Feet	\$1.47454

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
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CANCELLED  
2-1-06

### MINIMUM CHARGE

The customer charge.

### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereof.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

Date of Issue: December 15, 2005  
Canceling Seventh Revision of  
Original Sheet No. 5  
Issued October 28, 2005

Issued By

Date Effective: December 1, 2005

John R. McCalk, Executive Vice President  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00454 dated November 30, 2005

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**STANDARD RATE SCHEDULE VFD**  
**Volunteer Fire Department Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

CANCELLED  
 11-1-06

**RATE**

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	<u>90189</u>
Total Charge Per 100 Cubic Feet	\$1.05659

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**LATE PAYMENT CHARGE**

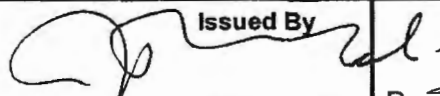
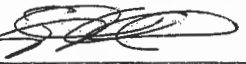
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2006  
PURSUANT TO 807 KAR 5:011

Date of Issue: April 27, 2006  
Canceling Eighth Revision of  
Original Sheet No. 6  
Issued January 27, 2006

Issued By  Date Effective: May 1, 2006  
By  Executive Director  
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00138 dated April 19, 2006

**STANDARD RATE SCHEDULE**      **VFD**  
**Volunteer Fire Department Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as;

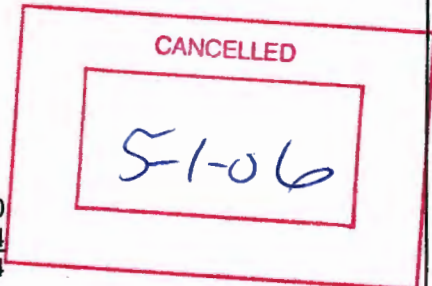
- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

**RATE**

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.27454</u>
Total Charge Per 100 Cubic Feet	\$1.42924



The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: January 27, 2006  
Canceling Seventh Revision of  
Original Sheet No. 6  
Issued December 15, 2005

Issued By

Date Effective: February 1, 2006


  
 By \_\_\_\_\_  
 John R. McCall, Executive Vice President, Executive Director  
 General Counsel, and Corporate Secretary  
 Louisville, Kentucky

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R

**STANDARD RATE SCHEDULE VFD  
Volunteer Fire Department Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

**RATE**

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.31984</u>
Total Charge Per 100 Cubic Feet	\$1.47454

CANCELLED  
2-1-06

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

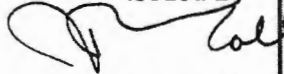
**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable here to

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/1/2005  
PURSUANT TO 807 KAR 5:011

Date of Issue: December 15, 2005  
Canceling Sixth Revision of  
Original Sheet No. 6  
Issued October 28, 2005

Issued By



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Date Effective: December 1, 2005

Effective: December 1, 2005



R  
R

**STANDARD RATE SCHEDULE CGS**  
**Firm Commercial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

**RATE**

**Customer Charge**

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

**Charge Per 100 Cubic Feet**

Distribution Cost Component .14968

Gas Supply Cost Component .90189

Total Charge Per 100 Cubic Feet \$1.05157

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Weather Normalization Adjustment
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

- Sheet No. 71
- Sheet No. 73
- Sheet No. 74
- Sheet No. 75
- Sheet No. 76

11-1-06

**MINIMUM CHARGE**

The customer charge.

**LATE PAYMENT CHARGE**

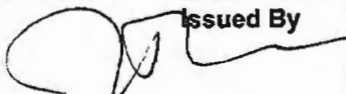

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: April 27, 2006  
Canceling Eighth Revision of  
Original Sheet No. 10  
Issued January 27, 2006

Issued By  Date Effective: May 1, 2006  
BY  Executive Director  
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

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R

**STANDARD RATE SCHEDULE CGS**  
**Firm Commercial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

**RATE**

**Customer Charge**

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

**Charge Per 100 Cubic Feet**

Distribution Cost Component 0.14968

Gas Supply Cost Component 1.27454

Total Charge Per 100 Cubic Feet \$1.42422

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- |  |              |
|--|--------------|
| Demand Side Management Cost Recovery Mechanism | Sheet No. 71 |
| Weather Normalization Adjustment               | Sheet No. 73 |
| Franchise Fee and Local Tax                    | Sheet No. 74 |
| Value Delivery Surcredit Rider                 | Sheet No. 75 |
| School Tax                                     | Sheet No. 76 |

CANCELLED  
  
5-1-06

**MINIMUM CHARGE**

The customer charge.

**LATE PAYMENT CHARGE**

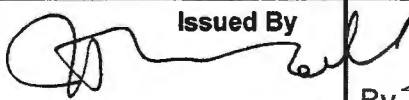
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to ~~5%~~ thereof, which amount will be deducted provided bill is paid within 15 days from date.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable thereto.

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
 EFFECTIVE  
 2/1/2006  
 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: January 27, 2006  
Canceling Seventh Revision of Original Sheet No. 10  
Issued December 15, 2005

Issued By 

Date Effective: February 1, 2006

By   
 John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary  
 Louisville, Kentucky Executive Director

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# Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 10  
P.S.C. of Ky. Gas No. 6

<b>STANDARD RATE SCHEDULE</b>	<b>CGS</b>
<b>Firm Commercial Gas Service</b>	

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

**RATE**

**Customer Charge**

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

**Charge Per 100 Cubic Feet**

Distribution Cost Component 0.14968

Gas Supply Cost Component 1.31984

Total Charge Per 100 Cubic Feet **\$1.46952**

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- |  |              |
|--|--------------|
| Demand Side Management Cost Recovery Mechanism | Sheet No. 71 |
| Weather Normalization Adjustment               | Sheet No. 73 |
| Franchise Fee and Local Tax                    | Sheet No. 74 |
| Value Delivery Surcredit Rider                 | Sheet No. 75 |
| School Tax                                     | Sheet No. 76 |

2-1-06

**MINIMUM CHARGE**

The customer charge.

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

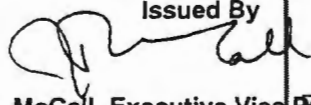
**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/1/2005  
PURSUANT TO 807 KAR 5:011

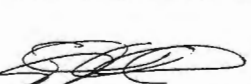
Date of Issue: December 15, 2005  
Canceling Sixth Revision of  
Original Sheet No. 10  
Issued October 28, 2005

Issued By



John R. McCall, Executive Vice President  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Date Effective December 1, 2005



Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00454 dated November 30, 2005

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# Louisville Gas and Electric Company

Ninth Revision of Original Sheet No. 15  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

### RATE

#### Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

#### Charge Per 100 Cubic Feet

Distribution Cost Component .14968

Gas Supply Cost Component 90189

Total Charge Per 100 Cubic Feet \$1.05157

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

#### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

### MINIMUM CHARGE

The customer charge.

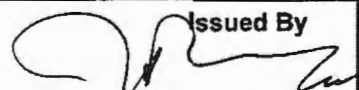
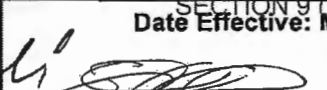
### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: April 27, 2006  
Canceling Eighth Revision of  
Original Sheet No. 15  
Issued January 27, 2006

Issued By   
By   
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Date Effective: May 1, 2006

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00138 dated April 19, 2006

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**STANDARD RATE SCHEDULE IGS**  
**Firm Industrial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

**RATE**

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	0.14968
Gas Supply Cost Component	<u>1.27454</u>
Total Charge Per 100 Cubic Feet	\$1.42422

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**MINIMUM CHARGE**

The customer charge.

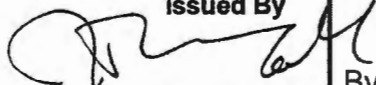
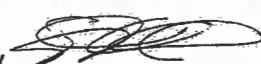
**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereof.

Date of Issue: January 27, 2006  
Canceling Seventh Revision of  
Original Sheet No. 15  
Issued December 15, 2005

Issued By  Date Effective: February 1, 2006  
By  Executive Director  
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

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# Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 15  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE

IGS

### Firm Industrial Gas Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

#### RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component 0.14968

Gas Supply Cost Component 1.31984

Total Charge Per 100 Cubic Feet \$1.46952

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

#### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism  
Franchise Fee and Local Tax  
Value Delivery Surcredit Rider  
School Tax

CANCELLED

Sheet No. 71  
Sheet No. 74  
Sheet No. 75  
Sheet No. 76

2-1-06

#### MINIMUM CHARGE

The customer charge.

#### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

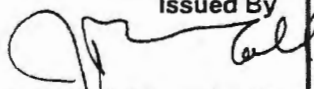
12/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 2  
Date Effective: December 1, 2005

Date of Issue: December 15, 2005  
Canceling Sixth Revision of  
Original Sheet No. 15  
Issued October 28, 2005

Issued By



John R. McCall, Executive Vice President  
General Counsel, and Corporate Secretary  
Louisville, Kentucky



Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00454 dated November 30, 2005

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# Louisville Gas and Electric Company

Ninth Revision of Original Sheet No. 20.1  
P.S.C. of Ky. Gas No. 6

**STANDARD RATE SCHEDULE      AAGS**  
**As-Available Gas Service**

**RATE**

Customer Charge:  
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	9.0189
Total Charge Per Mcf	<u>\$ 9.5441</u>

CANCELLED

11-1-06

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The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

**PENALTY FOR FAILURE TO INTERRUPT**

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

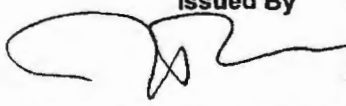
In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

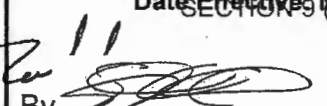
Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

**Date of Issue: April 27, 2006**  
**Canceling Eighth Revision of**  
**Original Sheet No. 20.1**  
**Issued January 27, 2006**

**Issued By**

  
**John R. McCall, Executive Vice President,**  
**General Counsel, and Corporate Secretary**  
**Louisville, Kentucky**

  
**Executive Director**

**By**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2006  
PURSUANT TO 807 KAR 5:011  
Date Effective: May 1, 2006

# Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 20.1  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE AAGS As-Available Gas Service

### RATE

Customer Charge:  
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	<u>12.7454</u>
Total Charge Per Mcf	\$13.2706

CANCELLED

5-1-06

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

### PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.


In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

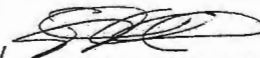
Date of Issue: January 27, 2006  
Canceling Seventh Revision of  
Original Sheet No. 20.1  
Issued December 15, 2005

Issued By



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

By



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2006  
PURSUANT TO 807 KAR 5:011  
Date Effective: February 1, 2006

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00005 dated January 24, 2006

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# Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 20.1  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE AAGS As-Available Gas Service

### RATE

Customer Charge:  
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	13.1984
Total Charge Per Mcf	\$13.7236

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

CANCELLED

2-1-06

### PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/1/2005

Date of Issue: December 15, 2005  
Canceling Sixth Revision of  
Original Sheet No. 20.1  
Issued October 28, 2005

Issued By

Date Effective: December 1, 2005  
SECTION 9 (1)

John R. McCall, Executive Vice President  
General Counsel, and Corporate Secretary  
Louisville, Kentucky  
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00454 dated November 30, 2005

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# Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 25  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$ .5252
Pipeline Supplier's Demand Component	.8839	.8839	.8839
Total	\$2.3807	\$2.3807	\$1.4091

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

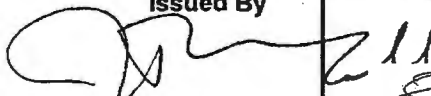
Demand Side Management Cost Recovery Mechanism  
Franchise Fee and Local Tax  
Value Delivery Surcredit Rider  
School Tax

Sheet No. 71  
Sheet No. 74  
Sheet No. 75

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2006

Date of Issue: April 27, 2006  
Canceling Seventh Revision of  
Original Sheet No. 25  
Issued January 27, 2006

Issued By



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011  
Date Effective: May 1, 2006  
SECTION 9 (1)

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00138 dated April 19, 2006

# Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 25  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$ .5252
Pipeline Supplier's Demand Component	.9005	.9005	.9005
Total	\$2.3973	\$2.3973	\$1.4257

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

CANCELLED

5-1-06

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

Sheet No. 71

Sheet No. 74

Sheet No. 75

Sheet No. 76

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

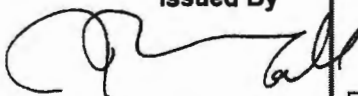
2/1/2006

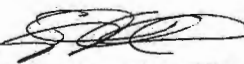
PURSUANT TO 807 KAR 5:011

Date Effective February 1, 2006

Date of Issue: January 27, 2006  
Canceling Sixth Revision of  
Original Sheet No. 25  
Issued October 28, 2005

Issued By



By   
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00005 dated January 24, 2006

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**STANDARD RATE SCHEDULE TS**

**Gas Transportation Service/Standby**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$ .5252
Pipeline Supplier's Demand Component	.9082	.9082	.9082
Total	\$2.4050	\$2.4050	\$1.4334

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

2-1-06

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax


- Sheet No. 71
- Sheet No. 74
- Sheet No. 75

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
11/1/2005

Date of Issue: October 28, 2005  
Canceling Fifth Revision of  
Original Sheet No. 25  
Issued August 1, 2005

Issued By

PURSUANT TO 807 KAR 5-011  
Date Effective: November 1, 2005  
SECTION 9 (1)

  
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

  
Executive Director

# Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 30.3  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE

FT

### Firm Transportation Service (Non-Standby)

Daily Demand Charge:	\$0.2131 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3331 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

CANCELLED  
11-1-06

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These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 10\%$  of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

### OPERATIONAL FLOW ORDERS

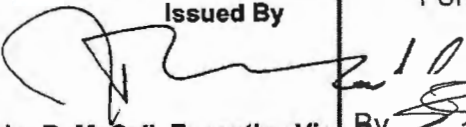
Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the  $\pm 10$  percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO. Such charges be considered a substitute for any other remedy available to the Commission.

Date of Issue: April 27, 2006  
Canceling Third Revision of  
Original Sheet No. 30.3  
Issued October 28, 2005

Issued By  
  
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011  
Date Effective: May 1, 2006  
SECTION 9 (1)

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00438 dated April 19, 2006

**STANDARD RATE SCHEDULE FT  
Firm Transportation Service (Non-Standby)**

Daily Demand Charge:	\$0.2172 per Mcf	CANCELLED  5-1-06
Daily Storage Charge:	0.1200	
Utilization Charge for Daily Imbalances:	\$0.3372 per Mcf	

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

**OPERATIONAL FLOW ORDERS**

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

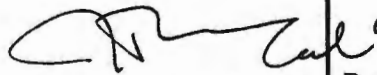

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO. Service Commission such charges be considered a substitute for any other remedy available to Company.

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
EFFECTIVE  
11/1/2005  
PURSUANT TO 207 KAR 5-011  
Date Effective: November 1, 2005  
SECTION 9 (1)

Date of Issue: October 28, 2005  
Canceling Second Revision of  
Original Sheet No. 30.3  
Issued October 28, 2004

Issued By

  
 By   
**John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary**      **Executive Director**  
 Louisville, Kentucky

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**STANDARD RIDER**

**RBS**

**Reserved Balancing Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT" or to FT Pool Managers served under Pooling Service-Rate FT.

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

**CHARACTER OF SERVICE**

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.4800 per Mcf
Monthly Balancing Charges:	3.6500
Total:	\$10.1300 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

CANCELLED  
11-1-06

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Date of Issue: April 27, 2006  
Canceling Third Revision of  
Original Sheet No. 53  
Issued October 28, 2005

Issued By

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky  
Executive Director

PURSUANT TO 807 KAR 5:011  
Date Effective: May 1, 2006  
SECTION 9 (1)  
EFFECTIVE  
5/1/2006

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00138 dated April 19, 2006

# Louisville Gas and Electric Company

Third Revision of Original Sheet No. 53  
P.S.C. of Ky. Gas No. 6

## STANDARD RIDER

## RBS

### Reserved Balancing Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT" or to FT Pool Managers served under Pooling Service-Rate FT.

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

#### CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

#### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

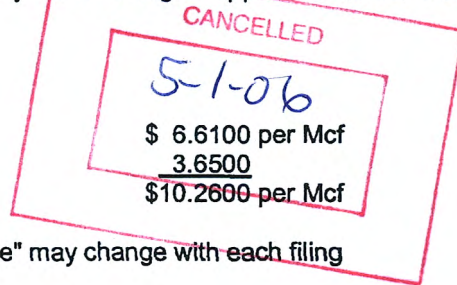
Applicable to the Reserved Balance Volume:

Monthly Demand Charges:  
Monthly Balancing Charges:  
Total:

\$ 6.6100 per Mcf  
3.6500  
\$10.2600 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed  $\pm 10\%$  of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.



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Date of Issue: October 28, 2005  
Canceling Second Revision of  
Original Sheet No. 53  
Issued October 28, 2004

Issued By

John R. McCall, Executive Vice President  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

PURSUANT TO 807 KAR 5:011  
Date Effective: November 1, 2005  
SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
11/1/2005

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00401 dated October 24, 2005

# Louisville Gas and Electric Company

Ninth Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

<b>STANDARD RATE SCHEDULE</b>	<b>GSC</b>
<b>Gas Supply Clause</b>	

**APPLICABLE TO**  
All gas sold.

**GAS SUPPLY COST COMPONENT (GSCC)**

Gas Supply Cost	92.587¢	R
Gas Cost Actual Adjustment (GCAA)	(1.048)	R
Gas Cost Balance Adjustment (GCBA)	(2.094)	R

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable



Performance-Based Rate Recovery Component (PBRRC)	<u>0.744</u>	
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	90.189¢	R
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2006

Date of Issue: April 27, 2006  
Canceling Eighth Revision of  
Original Sheet No. 70  
Issued January 27, 2006

Issued By

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

PURSUANT TO 807 KAR 5:011  
Date Effective: May 1, 2006  
SECTION 9(1)

By   
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00138 dated April 19, 2006

# Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

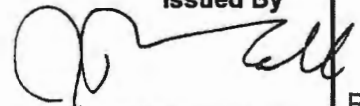
STANDARD RATE SCHEDULE	GSC
<b>Gas Supply Clause</b>	
<b>APPLICABLE TO</b> All gas sold.	
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>	
Gas Supply Cost	120.028¢
Gas Cost Actual Adjustment (GCAA)	6.277
Gas Cost Balance Adjustment (GCBA)	0.405
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRR)	<u>0.744</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	127.454¢

**CANCELLED**  
5-1-06

R

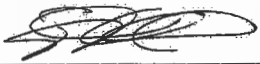
Date of Issue: January 27, 2006  
Canceling Seventh Revision of  
Original Sheet No. 70  
Issued December 15, 2005

Issued By



**John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary**  
Louisville, Kentucky

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2006  
PURSUANT TO 807 KAR 5:011  
Date Effective: February 1, 2006

By  Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00005 dated January 24, 2006

# Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC	
<b>Gas Supply Clause</b>		
<b>APPLICABLE TO</b> All gas sold.		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	131.638¢	R
Gas Cost Actual Adjustment (GCAA)	(0.158)	
Gas Cost Balance Adjustment (GCBA)	(0.114)	
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable		
Performance-Based Rate Recovery Component (PBRR)	<u>0.618</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	131.984¢	R

CANCELLED  
2-1-06

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EFFECTIVE  
12/1/2005

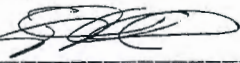
Date of Issue: December 15, 2005  
Canceling Sixth Revision of  
Original Sheet No. 70  
Issued October 28, 2005

Issued By



John R. McCall, Executive Vice  
General Counsel, and Corporate  
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011  
Date Effective: December 1, 2005  
SECTION 9 (1)



Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00454 dated November 30, 2005



# Louisville Gas and Electric Company

Third Revision of Original Sheet No. 71.3  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE

## DSMRM

### Demand-Side Management Cost Recovery Mechanism

**Applicable to:** Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

#### DSM Cost Recovery Component (DSMRC):

<u>Residential Customers Served Under Residential Rate RGS</u>	<u>Energy Charge</u>
--	----------------------

DSM Cost Recovery Component (DCR):	0.457 ¢/Ccf
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DSM Revenues from Lost Sales (DRLS):	0.058 ¢/Ccf
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DSM Incentive (DSMI):	0.024 ¢/Ccf
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DSM Balance Adjustment (DBA):	(0.020) ¢/Ccf
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DSMRC Rate RGS:	0.519 ¢/Ccf
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CANCELLED

4-3-06

<u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT</u>	
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DSM Cost Recovery Component (DCR):	0.007 ¢/Ccf
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DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Ccf
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DSM Incentive (DSMI):	0.000 ¢/Ccf
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DSM Balance Adjustment (DBA):	(0.060) ¢/Ccf
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DSMRC Rate CGS:	0.051 ¢/Ccf
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OF KENTUCKY  
EFFECTIVE  
~~1/4/2005~~ 1-4-06  
PURSUANT TO 207 KAR 5.011  
SECTION 5 (1)

Date of Issue: **December 27, 2005**  
Canceling Second Revision of  
Original Sheet No. 71.3  
Issued March 30, 2004

Issued By

*John R. McCall* by *JR*

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Date Effective: **January 4, 2006**

By *[Signature]*  
Executive Director

**STANDARD RIDER**

**VDSR**

**Value Delivery Surcredit Rider**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

To all gas rate schedules.

**RATE**

The billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Value Delivery Surcredit Factor} = \text{VDS} + \text{BA}$$

**Where:**

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's customers in each 12-month period.

	Net Savings to be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	\$ 120,000	0.27%
Year 2, Jan 1, 2002 to Dec 31, 2002	\$ 320,000	0.12%
Year 3, Jan 1, 2003 to Dec 31, 2003	\$1,240,000	0.54%
Year 4, Jan 1, 2004 to Dec 31, 2004	\$1,520,000	0.65%
Year 5, Jan 1, 2005 to Dec 31, 2005	\$1,800,000	0.72%
Year 6, Jan 1, 2006 to Mar 31, 2006	\$ 440,000	0.39%

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected retail gas revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

**TERMS OF DISTRIBUTION**

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the actual net savings to the customers differs from the values shown under "Net Savings to be Distributed" an adjustment shall be made to Year 6 via the Balancing Adjustment. The determination of any such adjustment shall be reported to the Commission when it becomes available.
- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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7/17/2004  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

Date of Issue: July 20, 2004

Issued By

Date Effective: With Bills Rendered  
November 3, 2001  
July 20, 2004

*[Signature]*  
By  
Michael S. Beer, Vice President  
Louisville, Kentucky

Executive Director

# Louisville Gas and Electric Company

Original Sheet No. 75.1  
P.S.C. of Ky. Gas No. 6

STANDARD RIDER

VDSR

## Value Delivery Surcredit Rider

amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.

- (4) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for gas service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (5) The Value Delivery Surcredit shall be withdrawn with application of the final Balancing Adjustment following Year 6.

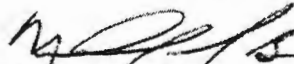
CANCELLED  
4-1-06

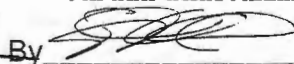
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2004  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Bills Rendered  
and After December 3, 2001  
July 20, 2004

  
Michael S. Beer, Vice President  
Louisville, Kentucky

  
By  
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

**TERMS AND CONDITIONS**  
**Customer Responsibilities**

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Commission at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

**OWNER'S CONSENT TO OCCUPY**

The Customer shall grant easements and rights-of-way on and across Customer's property at no cost to the Company.

**ACCESS TO PREMISES AND EQUIPMENT**

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

**PROTECTION OF COMPANY'S PROPERTY**

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company. Upon the absence of an active account, the property owner assumes the responsibility for any consumption and the Company's property and service.

**EXCLUSIVE SERVICE ON INSTALLATION CONNECTED**

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

**LIABILITY**

The Customer assumes all responsibility for the gas service upon the Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CANCELLED  
11-24-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2004  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered

*[Signature]*  
By  
Michael S. Beer, Vice President  
Louisville, Kentucky

*[Signature]*  
Executive Director

**TERMS AND CONDITIONS**  
**Discontinuance of Service**

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

CANCELLED  
2-13-07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/13/2007  
PURSUANT TO 807 KAR 5:011

Date of Issue: February 23, 2007  
Canceling Original Sheet No. 89.1  
Issued July 20, 2004

Issued By

Date Effective: February 13, 2007

*John R. McCall*  
John R. McCall, Executive Vice President  
General Counsel and Corporate Secretary  
Louisville, Kentucky  
*[Signature]*  
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2006-00000 dated February 13, 2007

**TERMS AND CONDITIONS**  
**Discontinuance of Service**

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
  
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.

CANCELLED  
2-13-07

*John R. McCall*  
By

*John R. McCall*  
By

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/11/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date Effective: May 11, 2006

By *[Signature]*  
Executive Director

Date of Issue: April 11, 2006  
Canceling Original Sheet No. 89  
Issued July 20, 2004

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

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**TERMS AND CONDITIONS**  
**Discontinuance of Service**

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

CANCELLED  
5-11-06

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2004  
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SECTION 9 (1)

Date of Issue: July 20, 2004

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Date Effective: With Service Rendered  
and After  
y 1, 2004

*[Signature]*  
Michael S. Beer, Vice President  
Louisville, Kentucky

*[Signature]*  
By  
Executive Director