

STANDARD RATE SCHEDULE

RGS

Residential Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available for residential customers.

RATE

Customer Charge: \$7.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>80.328</u>
Total Charge Per 100 Cubic Feet	93.785¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION


The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 NOV 2003
 AUG 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY Charles H. Doren
 EXECUTIVE DIRECTOR

Date of Issue: July 24, 2003
Canceling Fourteenth Revision of
Original Sheet No. 2
Issued April 30, 2003

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2003


STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY	
Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>69.195</u>
Total Charge Per 100 Cubic Feet	82.652¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
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PROMPT PAYMENT PROVISION	
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APPLICABILITY OF RULES	
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CANCELLED
AUG 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
MAY 01 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: April 30, 2003
 Canceling Thirteenth Revision of
 Original Sheet No. 2
 Issued February 3, 2003


Issued By 
 Michael S. Beer, Vice President
 Louisville, Kentucky

BY  EXECUTIVE DIRECTOR
 Date Effective: May 1, 2003

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY	
Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>53.741</u>
Total Charge Per 100 Cubic Feet	67.198¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
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CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 2003
 FEB 01 2003
 PURSUANT TO ORDER 5:011
 SECTION 3 (1)

Date of Issue: February 3, 2003
 Canceling Twelfth Revision of
 Original Sheet No. 2
 Issued October 30, 2002

Issued By 
 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: February 1, 2003

STANDARD RATE SCHEDULE

RGS

Residential Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available for residential customers.

RATE

Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>53.608</u>
Total Charge Per 100 Cubic Feet	67.065¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

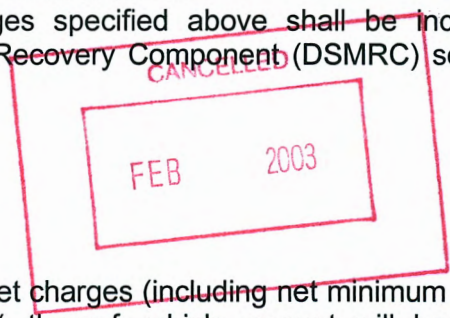
The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

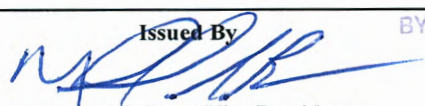
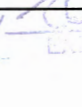


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2002

PURSUANT
SEC. 10.01

Date of Issue: October 30, 2002
Canceling Eleventh Revision of
Original Sheet No. 2
Issued July 26, 2002

Issued By 
BY  Date Effective: November 1, 2002
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>80.328</u>
Total Charge Per 100 Cubic Feet	88.785¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

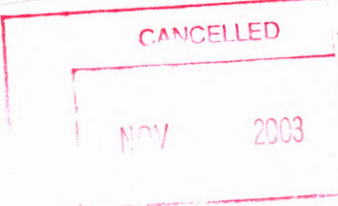
DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

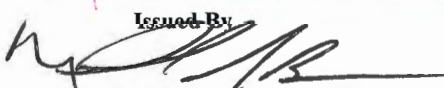
PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.



 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 AUG 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

 EXECUTIVE DIRECTOR

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 Canceling Fourteenth Revision of
 Original Sheet No. 2-A
 Issued April 30, 2003

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: August 1, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	69.195
Total Charge Per 100 Cubic Feet	77.652¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.


PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

CANCELLED
AUG 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 MAY 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: April 30, 2003
Canceling Thirteenth Revision of
Original Sheet No. 2-A
Issued February 3, 2003

Issued By 
Michael S. Beer, Vice President
Louisville, Kentucky

BY  EXECUTIVE DIRECTOR Date Effective: May 11, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>53.741</u>
Total Charge Per 100 Cubic Feet	62.198¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

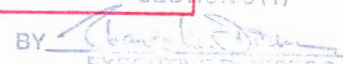
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The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

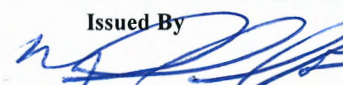
CANCELLED

MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 01 2003
PURSUANT TO 307 KAR 6:011
SECTION 3 (1)

BY: 
EXECUTIVE DIRECTOR

Date of Issue: February 3, 2003
Canceling Twelfth Revision of
Original Sheet No. 2-A
Issued October 30, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	53.608
Total Charge Per 100 Cubic Feet	62.065¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

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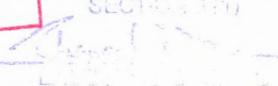
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PROMPT PAYMENT PROVISION

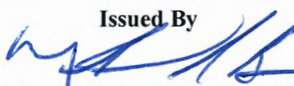
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

CANCELLED

FEB 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 01 2002
PURSUANT TO K.P.S.C. ORDER 3011
SECTION 13.06
BY: 

Date of Issue: October 30, 2002
Canceling Eleventh Revision of
Original Sheet No. 2-A
Issued July 26, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2002

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr:

\$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component

13.457¢

Gas Supply Cost Component

80.328

Total Charge Per 100 Cubic Feet

93.785¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

Date of Issue: July 24, 2003
 Canceling Fourteenth Revision of
 Original Sheet No. 3
 Issued April 30, 2003

Issued By  BY  EXECUTIVE DIRECTOR
 Date Effective: August 1, 2003
 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RATE SCHEDULE

CGS

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Charge Per 100 Cubic Feet

Distribution Cost Component 13.457¢

Gas Supply Cost Component 69.195

Total Charge Per 100 Cubic Feet 82.652¢

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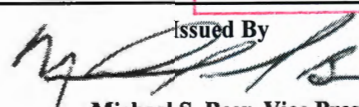
CANCELLED
 AUG 2003


OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 30, 2003
 Canceling Thirteenth Revision of
 Original Sheet No. 3
 Issued February 3, 2003

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: May 1, 2003
 BY 
 EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

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CANCELLED PUBLIC SERVICE COMMISSION EFFECTIVE MAY 2003 FEB 01 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 3, 2003
Canceling Twelfth Revision of
Original Sheet No. 3
Issued October 30, 2002

Issued By
Michael S. Beer, Vice President
Louisville, Kentucky

BY Date Effective: February 1, 2003
EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

CGS

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 01 2002

PURSUANT TO K.R. 5.011 SECTION 10(1)

BY

Issued By

Date Effective: November 1, 2002

Date of Issue: October 30, 2002
 Canceling Eleventh Revision of
 Original Sheet No. 3
 Issued July 26, 2002

Michael S. Beer
 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>80.328</u>
Total Charge Per 100 Cubic Feet	88.785¢

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Date of Issue: July 24, 2003
Canceling Fourteenth Revision of
Original Sheet No. 3-A
Issued April 30, 2003

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>69.195</u>
Total Charge Per 100 Cubic Feet	77.652¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION


The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

CANCELLED

AUG 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Thomas W. Down
EXECUTIVE DIRECTOR

Date of Issue: April 30, 2003
Canceling Thirteenth Revision of
Original Sheet No. 3-A
Issued February 3, 2003

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>53.741</u>
Total Charge Per 100 Cubic Feet	62.198¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

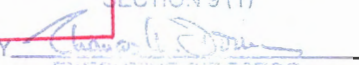
PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

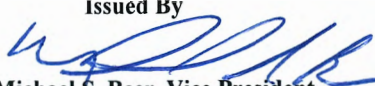
CANCELLED

MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 01 2003
PURSUANT TO 307 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Date of Issue: February 3, 2003
Canceling Twelfth Revision of
Original Sheet No. 3-A
Issued October 30, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>53.608</u>
Total Charge Per 100 Cubic Feet	62.065¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

CANCELLED

FEB 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2002

PURSUANT TO 507 KAR 5:011
SECTION 9 (1)

BY EXECUTIVE DIRECTOR

Date of Issue: October 30, 2002
Canceling Eleventh Revision of
Original Sheet No. 3-A
Issued July 26, 2002

Issued By
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2002

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	80.328
Total Charge Per 100 Cubic Feet	93.785¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 2003
AUG 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 24, 2003
Canceling Fourteenth Revision of
Original Sheet No. 4
Issued April 30, 2003

Issued By
[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky


BY *[Signature]*
Date Effective: August 1, 2003


STANDARD RATE SCHEDULE	IGS
Firm Industrial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>69.195</u>
Total Charge Per 100 Cubic Feet	82.652¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u>	
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
The customer charge.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

CANCELLED
 PUBLIC SERVICE COMMISSION
 EFFECTIVE
 AUG 2003
 MAY 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: April 30, 2003
 Canceling Thirteenth Revision of
 Original Sheet No. 4
 Issued February 3, 2003

Issued By


 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: May 1, 2003
 BY 
 EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	53.741
Total Charge Per 100 Cubic Feet	67.198¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

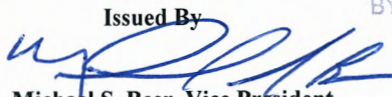
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CANCELLED PUBLIC SERVICE COMMISSION
 OF KENTUCKY
MAY 2003 FEB 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: February 3, 2003
 Canceling Twelfth Revision of
 Original Sheet No. 4
 Issued October 30, 2002

Issued By  BY _____ Date Effective: February 1, 2003
 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>53.608</u>
Total Charge Per 100 Cubic Feet	67.065¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

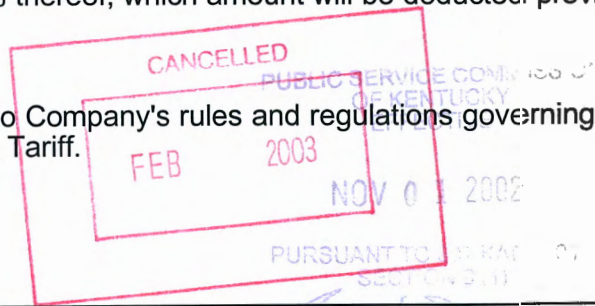
The customer charge.

PROMPT PAYMENT PROVISION

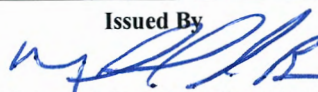
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.



Date of Issue: October 30, 2002
Canceling Eleventh Revision of
Original Sheet No. 4
Issued July 26, 2002

Issued By 
Michael S. Beer, Vice President
Louisville, Kentucky

BY _____ Date Effective: November 1, 2002

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>80.328</u>
Total Charge Per 100 Cubic Feet	88.785¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.


Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
 CANCELLATION OF KENTUCKY
 EFFECTIVE
 NOV AUG 30 1 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY *Charles G. Down*
 EXECUTIVE DIRECTOR

Date of Issue: July 24, 2003
Canceling Fourteenth Revision of
Original Sheet No. 4-A
Issued April 30, 2003

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>69.195</u>
Total Charge Per 100 Cubic Feet	77.652¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 30, 2003
Canceling Thirteenth Revision of
Original Sheet No. 4-A
Issued February 3, 2003

Issued By

Michael S. Beer, Vice President
 Louisville, Kentucky

BY Date Effective: May 1, 2003
EXECUTIVE DIRECTOR

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>53.741</u>
Total Charge Per 100 Cubic Feet	62.198¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

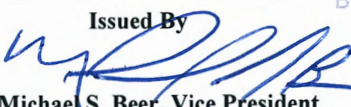
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof which amount will be deducted provided bill is paid within 15 days from date.

CANCELLED PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2003
FEB 01 2003
PURSUANT TO 607 KAR 5:011
SECTION 9 (1)

Date of Issue: February 3, 2003
Canceling Twelfth Revision of
Original Sheet No. 4-A
Issued October 30, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

EXB Date Effective: February 1, 2003

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	53.608
Total Charge Per 100 Cubic Feet	62.065¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

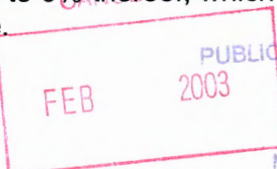
DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.



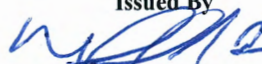
 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

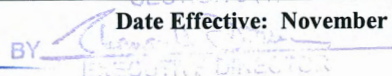
 NOV 01 2002

 PURSUANT TO 018 KAR 5.011

REG 10-2 (1)

Date of Issue: October 30, 2002
Canceling Eleventh Revision of
Original Sheet No. 4-A
Issued July 26, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2002
BY 
REGULATORY DIRECTOR

STANDARD RATE SCHEDULE

VDF

Volunteer Fire Department Rate

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$7.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>80.328</u>
Total Charge Per 100 Cubic Feet	93.785¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

Demand Side Management Cost Recovery Mechanism	Sheet No. 11
Value Delivery Surcredit	Sheet No. 11-F
Franchise Fee	Sheet No. 11-G

PROMPT PAYMENT PROVISION


The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.


RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 NOV EFFECTIVE
 AUG 1 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: July 24, 2003
Canceling Fourth Revision of
Original Sheet No. 5
Issued April 30, 2003

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

BY 
Date Effective August 1, 2003
EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

VDF

Volunteer Fire Department Rate

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$7.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>69.195</u>
Total Charge Per 100 Cubic Feet	82.652¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

- Demand Side Management Cost Recovery Mechanism
- Value Delivery Surcredit
- Franchise Fee

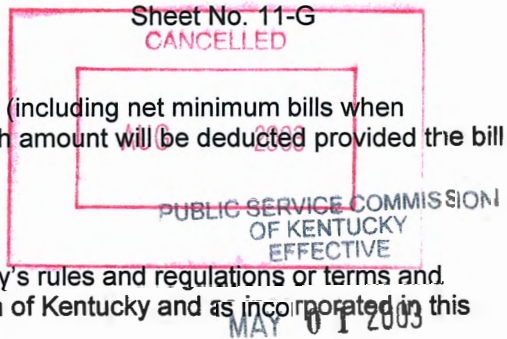
Sheet No. 11
 Sheet No. 11-F
 Sheet No. 11-G
 CANCELLED

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.



Date of Issue: April 30, 2003
 Canceling Third Revision of
 Original Sheet No. 5
 Issued February 3, 2003

Issued By

[Signature]
 Michael S. Beer, Vice President
 Louisville, Kentucky

SECTION 9(1)

Date Effective: May 1, 2003

BY *[Signature]*
 EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

VDF

Volunteer Fire Department Rate

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$7.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>53.741¢</u>
Total Charge Per 100 Cubic Feet	67.198¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

Demand Side Management Cost Recovery Mechanism	Sheet No. 11
Value Delivery Surcredit	Sheet No. 11-F
Franchise Fee	Sheet No. 11-G

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

RULES AND REGULATIONS

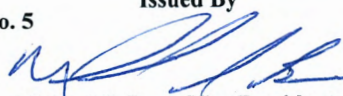
Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.

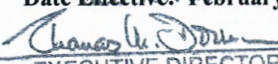
CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 01 2003

Date of Issue: February 3, 2003
 Cancelling Second Revision of Original Sheet No. 5
 Issued November 5, 2002

Issued By

Date Effective: February 1, 2003


 Michael S. Beer, Vice President
 Louisville, Kentucky

BY 
 EXECUTIVE DIRECTOR

**STANDARD RATE SCHEDULE VDF
Volunteer Fire Department Rate**

N

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$7.00 per delivery point per month

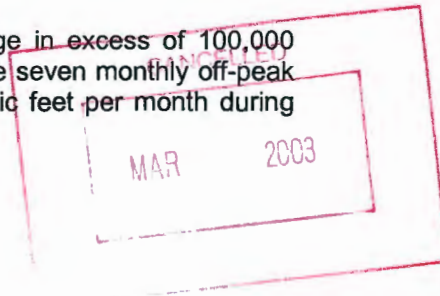
Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	46.603¢
Total Charge Per 100 Cubic Feet	60.060¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.



MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENTS

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with;

Demand Side Management Cost Recovery Mechanism	Sheet No. 11
Value Delivery Surcredit	Sheet No. 11-F
Franchise Fee	Sheet No. 11-G

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff. (PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE)

AUG 01 2002

PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

Date of Issue: June 6, 2002
Canceling Original Sheet No. 5
Issued October 16, 2000

Issued By

BY Stewart Bell SECRETARY OF THE COMMISSION Date Effective: August 1, 2002

**Michael S. Beer, Vice President
Louisville, Kentucky**

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>80.328</u>
Total Charge Per 100 Cubic Feet	87.183¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

NOV 2003
 SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 AUG 01 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 24, 2003
Canceling Fourteenth Revision of Original Sheet No. 6
Issued April 30, 2003

Issued By: *[Signature]* BY *[Signature]* EXECUTIVE DIRECTOR
Date Effective: August 1, 2003
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>69.195</u>
Total Charge Per 100 Cubic Feet	76.050¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

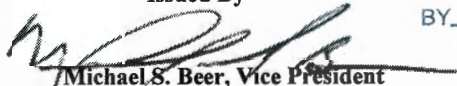
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 30, 2003
 Canceling Thirteenth Revision of
 Original Sheet No. 6
 Issued February 3, 2003

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: May 1, 2003
 BY 
 EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>53.741</u>
Total Charge Per 100 Cubic Feet	60.596¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

CANCELLED
 MAY 2003

 FEB 01 2003
 PURSUANT TO 607 KAR 5:011
 SECTION 9 (1)

Date of Issue: February 3, 2003
 Canceling Twelfth Revision of
 Original Sheet No. 6
 Issued October 30, 2002

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: February 1, 2003

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>53.608</u>
Total Charge Per 100 Cubic Feet	60.463¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Date of Issue: October 30, 2002
 Canceling Eleventh Revision of
 Original Sheet No. 6
 Issued July 26, 2002

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: November 1, 2002

STANDARD RATE SCHEDULE		G-7
Rate for Uncommitted Gas Service		
APPLICABLE		
In all territory served.		
AVAILABILITY		
This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.		
RATE		
Charge Per 100 Cubic Feet		
Distribution Cost Component		4.300¢
Gas Supply Cost Component		<u>80.328</u>
Total Charge Per 100 Cubic Feet		84.628¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.		
DSM COST RECOVERY MECHANISM		
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.		
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.		
MINIMUM BILL		
\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.		
PROMPT PAYMENT PROVISION		
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.		

PUBLIC SERVICE COMMISSION OF KENTUCKY
 CANCELLED EFFECTIVE
 NOV 2003
 AUG 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: July 24, 2003
 Canceling Fourteenth Revision of
 Original Sheet No. 7
 Issued April 30, 2003

Issued By *Michael S. Beer* BY *James W. [Signature]* Date Effective: August 1, 2003
 EXECUTIVE DIRECTOR
 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>69.195</u>
Total Charge Per 100 Cubic Feet	73.495¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

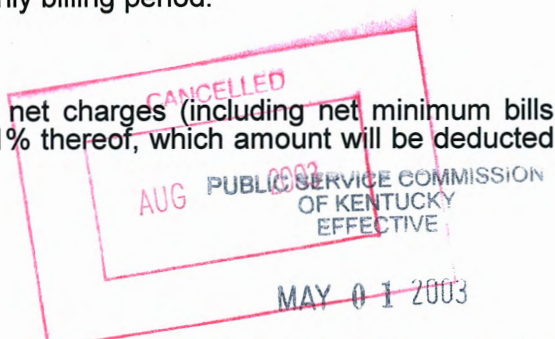
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

PROMPT PAYMENT PROVISION

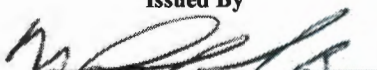
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

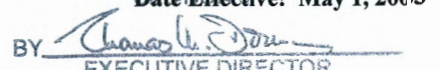


 CANCELLED
 AUG PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 01 2003

Date of Issue: April 30, 2003
Canceling Thirteenth Revision of
Original Sheet No. 7
Issued February 3, 2003

Issued By


 Michael S. Beer, Vice President
 Louisville, Kentucky

PURSUANT TO 807 KAR 9.011
 SECTION 14(6)
 Date Effective: May 1, 2003
 BY 
 EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>53.741</u>
Total Charge Per 100 Cubic Feet	58.041¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.


PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

CANCELLED
MAY 2003
FEB 01 2003
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011

Date of Issue: February 3, 2003
Canceling Twelfth Revision of Original Sheet No. 7
Issued October 30, 2002

Issued By


Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2003

BY  EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	53.608
Total Charge Per 100 Cubic Feet	57.908¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

CANCELLED
FEB 2003
NOV 01 2002
 PURSUANT TO 107 KAR 100.010 SECTION 3(1)

Date of Issue: October 30, 2002
 Canceling Eleventh Revision of
 Original Sheet No. 7
 Issued July 26, 2002

Issued By  BY  Date Effective: November 1, 2002
 EXECUTIVE DIRECTOR

Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.6508</u>	<u>.6508</u>	<u>.6508</u>
Total	\$1.9965	\$1.9965	\$1.3363

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Date of Issue: July 24, 2003
 Canceling Twelfth Revision of
 Original Sheet No. 9
 Issued April 30, 2003

Issued By
 Michael S. Beer, Vice President
 Louisville, Kentucky

BY
 EXECUTIVE DIRECTOR
 Date Effective: August 1, 2003

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.6433</u>	<u>.6433</u>	<u>.6433</u>
Total	\$1.9890	\$1.9890	\$1.3288

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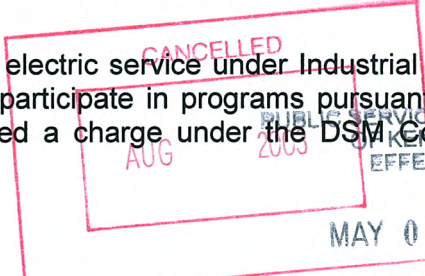
The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.



 PUBLIC SERVICE COMMISSION
 EFFECTIVE
 MAY 01 2003

Date of Issue: April 30, 2003
 Canceling Eleventh Revision of
 Original Sheet No. 9
 Issued February 3, 2003


 Issued By
 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: May 1, 2003
 BY 
 EXECUTIVE DIRECTOR

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.7702</u>	<u>.7702</u>	<u>.7702</u>
Total	\$2.1159	\$2.1159	\$1.4557

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The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM

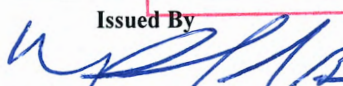
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MAY 2003
CANCELLED
EFFECTIVE
FEB 01 2003

PURSUANT TO 807 KAR 5:011 SECTION 9(1)


Date of Issue: February 3, 2003
 Canceling Tenth Revision of
 Original Sheet No. 9
 Issued October 30, 2002

Issued By 
 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: February 1, 2003
 BY 
 EXECUTIVE DIRECTOR

STANDARD RIDER			
Gas Transportation Service/Standby - Rate TS			
APPLICABLE In all territory served.			
AVAILABILITY Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.			
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: Administrative Charge: \$90.00 per Delivery Point per month			
	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	.8897	.8897	.8897
Total	\$2.2354	\$2.2354	\$1.5752
The " Distribution Charge " applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.			
Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.			
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.			

Date of Issue: October 30, 2002
Canceling Ninth Revision of
Original Sheet No. 9
Issued July 26, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2002

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed $\pm 10\%$ of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1613 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.2813 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily"

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 2003
AUG 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: July 24, 2003
Canceling Eleventh Revision of
Original Sheet No. 10-C
Issued April 30, 2003

Issued By *[Signature]* BY *[Signature]* EXECUTIVE DIRECTOR
Date Effective: August 1, 2003
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1586 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.2786 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

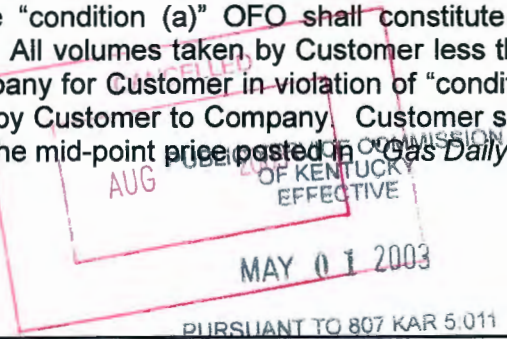
These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS


Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily"



Date of Issue: April 30, 2003
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Original Sheet No. 10-C
Issued February 3, 2003

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

SECTION 9.11
Date Effective: May 1, 2003
BY 
EXECUTIVE DIRECTOR

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STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1861 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3061 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

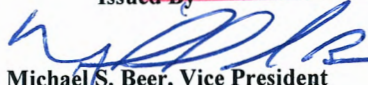
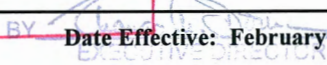
All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily"

MAY 2003

FEB 01 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 3, 2003
Canceling Ninth Revision of
Original Sheet No. 10-C
Issued October 30, 2002

Issued By  BY 
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2003

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R

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2186 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3386 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

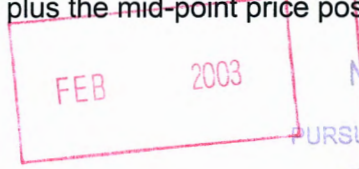
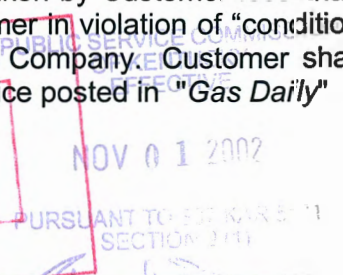
These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

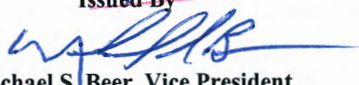
Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equa to \$15.00 plus the mid-point price posted in "Gas Daily"

Date of Issue: October 30, 2002
Canceling Eighth Revision of
Original Sheet No. 10-C
Issued July 26, 2002

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

BY _____ Date Effective: November 1, 2002

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

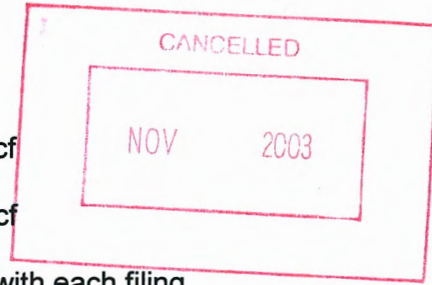
This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 4.9100 per Mcf
Monthly Balancing Charges:	3.6500
Total:	\$ 8.5600 per Mcf

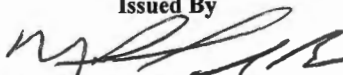



Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

AUG 01 2003

Date of Issue: July 24, 2003
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 Original Sheet No. 10-F
 Issued April 30, 2003

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

BY 
 EXECUTIVE DIRECTOR

PURSUANT TO 897 KAR 5:011
 Date Effective: August 1, 2003

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 4.8200 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$ 8.4700 per Mcf



Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

MAY 01 2003

Date of Issue: April 30, 2003
Canceling Tenth Revision of
Original Sheet No. 10-F
Issued February 3, 2003

Issued By
[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011
SECTION 5.01
Date Effective: May 1, 2003
BY *[Signature]*
EXECUTIVE DIRECTOR

R
R

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

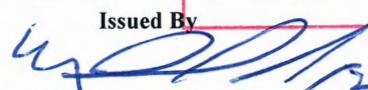
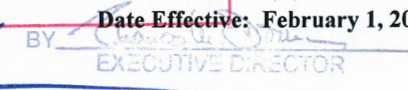
Monthly Demand Charges:	\$ 5.6600 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$ 9.3100 per Mcf

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Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

Date of Issue: February 3, 2003
Canceling Ninth Revision of
Original Sheet No. 10-F
Issued October 30, 2002

Issued By  Date Effective: February 1, 2003
BY  EXECUTIVE DIRECTOR
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

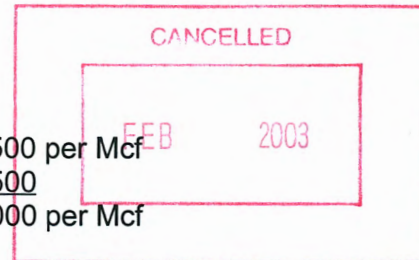
This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

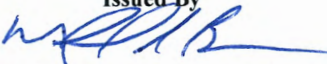
Monthly Demand Charges:	\$ 6.6500 per Mcf
Monthly Balancing Charges:	3.6500
Total:	\$10.3000 per Mcf



Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

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Canceling Eighth Revision of
Original Sheet No. 10-F
Issued July 26, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2002

BY 
EXEC.

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

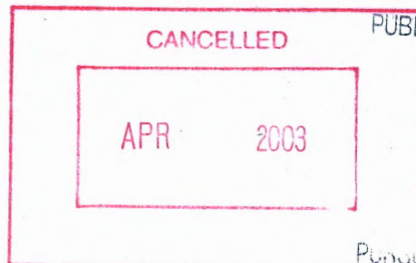
Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.353 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.026 ¢/Ccf
DSM Incentive (DSMI):	00.024 ¢/Ccf
DSM Balance Adjustment (DBA):	00.162 ¢/Ccf
DSMRC Rate RGS:	00.565 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.017 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.001 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.426 ¢/Ccf
DSMRC Rate CGS:	00.444 ¢/Ccf



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 2002

PURCHASE TO 807 KAR 8.011, SECTION 9 (1), BY Stephen D. Beer, CHIEF OF THE COMMISSION

Date of Issue: April 3, 2002
Canceling Second Revision of
Original Sheet No. 11-D
Issued January 9, 2002

Issued By

Date Effective: April 1, 2002

Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	71.172¢
Gas Cost Actual Adjustment (GCAA)	8.978
Gas Cost Balance Adjustment (GCBA)	(0.057)

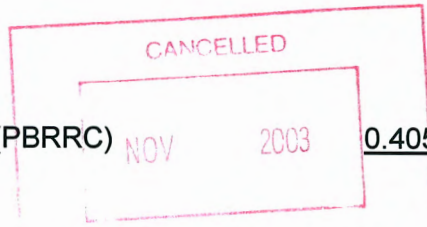
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective

February 1, 2003 from Case No. 2002-00368	(0.170)
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Performance-Based Rate Recovery Component (PBRRC)	NOV 2003	0.405
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	80.328¢
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PUBLIC SERVICE COMMISSION OF KY. EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: July 24, 2003
Canceling Fourteenth Revision of
Original Sheet No. 12
Issued April 30, 2003

Issued By
[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

BY *[Signature]*
Date Effective: August 1, 2003
EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

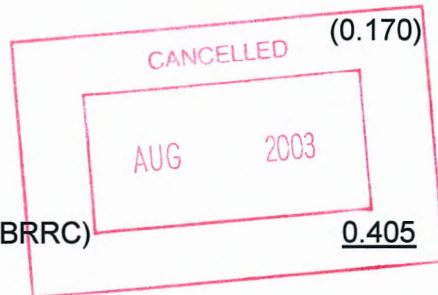
Gas Supply Cost	62.395¢
Gas Cost Actual Adjustment (GCAA)	6.643
Gas Cost Balance Adjustment (GCBA)	(0.078)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective

February 1, 2003 from Case No. 2002-00368

(0.170)



Performance-Based Rate Recovery Component (FBRRC) 0.405

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)

69.195¢

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 01 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 30, 2003
Canceling Thirteenth Revision of
Original Sheet No. 12
Issued February 3, 2003

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

BY Date Effective: May 1, 2003
EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	49.304¢
Gas Cost Actual Adjustment (GCAA)	4.507
Gas Cost Balance Adjustment (GCBA)	(0.305)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective

February 1, 2003 from Case No. 2002-00368	(0.170)
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Performance-Based Rate Recovery Component (PBRRC)	<u>0.405</u>
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	53.741¢
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CANCELLED
 MAY 2003

 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 FEB 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: February 3, 2003
 Canceling Twelfth Revision of
 Original Sheet No. 12
 Issued October 30, 2002

Issued By  BY  **Date Effective: February 1, 2003**
 EXECUTIVE DIRECTOR
 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

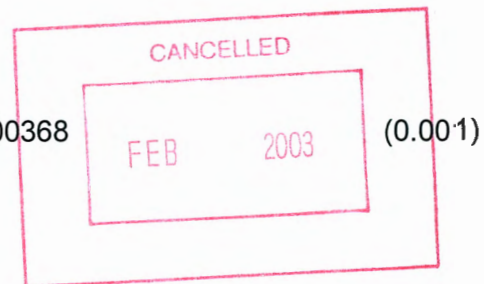
GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	50.353¢
Gas Cost Actual Adjustment (GCAA)	3.105
Gas Cost Balance Adjustment (GCBA)	(1.480)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective

November 1, 2002 from Case No. 2002-00368



Performance-Based Rate Recovery Component (PBRRC) 1.631

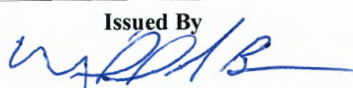
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 53.608¢

PUBLIC SERVICE COM
OF KENTUCKY
EFFECTIVE

NOV 01 2002

PURSUANT TO
SECURITY

Date of Issue: October 30, 2002
Canceling Eleventh Revision of
Original Sheet No. 12
Issued July 26, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2002