

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	<u>29.410</u>
Total Charge Per 100 Cubic Feet	40.509¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 10 days of date.

Applicability of Rules:

Service under this rate schedule is subject to Company Rules and regulations governing the supply of gas service as incorporated in the Commission Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

NOV 1999

DATE OF ISSUE August 5, 1999

DATE EFFECTIVE August 1, 1999

ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	37.882¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION

MAY 01 1999

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

APR 30 1999

STATE OF KY

DATE OF ISSUE May 17, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY Ronald L. Willhite

Vice President
Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

68/99

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	25.552
Total Charge Per 100 Cubic Feet	36.651

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1999

Applicability of Rules:

Service under this rate schedule is subject to Company regulations governing the supply of gas service as incorporated in this Tariff.

PURSUANT TO 807 KAR 5.011
SECTION 9.11
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE February 1, 1999

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99

2-6-99

LOUISVILLE GAS AND ELECTRIC COMPANY

56th Rev. SHEET NO. 2

CANCELLING 55th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	43.128

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bills are paid within 15 days from date.

NOV 01 1998

PURSUANT TO 807 KAR 5.013
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

CZ/99

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	29.410
Total Charge Per 100 Cubic Feet	40.509¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
NOV 1999

AUG 01 1999

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 5, 1999

Ronald L. Willhite
Ronald L. Willhite

DATE EFFECTIVE August 1, 1999

ISSUED BY _____ TITLE _____ ADDRESS _____
Louisville, KY

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	37.882¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
MAY 01 1999

DATE OF ISSUE

May 17, 1999

DATE EFFECTIVE

May 1, 1999

ISSUED BY

Ronald E. Willhite
Ronald E. Willhite

Vice President

Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

28/99

LOUISVILLE GAS AND ELECTRIC COMPANY

24th Rev. SHEET NO. 3
 CANCELLING 23rd Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	25.552
Total Charge Per 100 Cubic Feet	36.651¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 01 1999

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Stephan D. Bue
 SECRETARY OF THE COMMISSION.

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE February 1, 1999

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99

66/99

LOUISVILLE GAS AND ELECTRIC COMPANY

23rd Rev. SHEET NO. 3

CANCELLING 22nd Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	43.128¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to the ~~rent~~ ^{PUBLIC SERVICE COMMISSION} ~~rent~~ ^{OPRENT} ~~rent~~ ^{DATE} from date. ^{EFFECTIVE}

Applicability of Rules:

Service under this rate schedule is subject to Company ~~and~~ ^{NOV 04 1998} regulations governing the supply of gas service as incorporated in this Tariff.

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

BY: Stephan Bill
SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998
ISSUED BY Ronald L. Willhite *Ronald L. Willhite* ^{C2/99} Vice President Louisville, Kentucky

Louisville Gas and Electric Company

59th Rev. Sheet No 4

Canceling 58th Rev. Sheet No 4

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	29.410
Total Charge Per 100 Cubic Feet	40.509¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CANCELLED NOV 1999

AUG 01 1999

DATE OF ISSUE August 5, 1999

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: August 10 1999 SECRETARY OF THE COMMISSION Louisville, KY

ISSUED BY

Ronald L. Willhite Vice President

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	37.882¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

UTILITY COMMISSION OF KENTUCKY

MAY 01 1999

P.S.C. OF KY. GAS NO. 4

DATE OF ISSUE May 17, 1999 DATE EFFECTIVE May 1, 1999

ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

C 8/99

LOUISVILLE GAS AND ELECTRIC COMPANY

57th Rev. SHEET NO. 4
 CANCELLING 56th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	25.552
Total Charge Per 100 Cubic Feet	36.651¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

FEB 01 1999

Applicability of Rules:

Service under this rate schedule is subject to Company Rules and regulations governing the supply of gas service as incorporated in this Tariff.

PURSUANT TO 807 KAR 5:011
SECTION 9.11

BY: *Stephan D Bell*

SECRETARY OF THE COMMISSION

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE February 1, 1999
 ISSUED BY Ronald L. Willhite *Ronald L. Willhite* Vice President Louisville, Kentucky

ck/qa

LOUISVILLE GAS AND ELECTRIC COMPANY

56th Rev. SHEET NO. 4
CANCELLING 55th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	43.128¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
NOV 01 1998

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PURSUANT TO 807 KAR 5011
SECTION 911
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

C2/99

Louisville Gas and Electric Company

26th Rev. Sheet No 5

Canceling 25th Rev. Sheet No 5

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	29.410
Total Charge Per 100 Cubic Feet	35.509¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including any minimum bills when applicable) plus an amount equivalent to 5% thereof which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CANCELLED NOV 1999

AUG 01 1999

DATE OF ISSUE August 5, 1999

Ronald L. Willhite

DATE EFFECTIVE August 1, 1999

Vice President Louisville, KY

ISSUED BY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	32.882¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

MAY 07 1999

PURSUANT TO

DATE OF ISSUE May 17, 1999 DATE EFFECTIVE May 1, 1999

ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

C 8/99

LOUISVILLE GAS AND ELECTRIC COMPANY

24th Rev. SHEET NO. 5
 CANCELLING 23rd Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	25.552
Total Charge Per 100 Cubic Feet	31.651¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 10 days from date.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 FEB 07 1999

PURSUANT TO 807 KAR 50.11
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE _____
 ISSUED BY Ronald L. Willhite Ronald L. Willhite Vice President Louisville, Kentucky
NAME ADDRESS TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

6/99

LOUISVILLE GAS AND ELECTRIC COMPANY

23rd Rev. SHEET NO. 5

CANCELLING 22nd Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	38.128¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

NOV 01 1998

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

BY: Stephan Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998

ISSUED BY Ronald L. Willhite Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

C2/99

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	29.410
Total Charge Per 100 Cubic Feet	34.710¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1999

CANCELLED NOV 1999

DATE OF ISSUE August 5, 1999
ISSUED BY Ronald L. Willhite Vice President

DATE EFFECTIVE August 1, 1999
BY: Stephen O. Bell SECRETARY OF THE COMMISSION Louisville, KY

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>26.783</u>
Total Charge Per 100 Cubic Feet	32.083¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

STATION OF P.S.C. OF KY. MAY 01 1999 PURSUANT TO

DATE OF ISSUE May 17, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY

Ronald L. Willhite
Ronald L. Willhite

Vice President

Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

C-8/99

LOUISVILLE GAS AND ELECTRIC COMPANY

52nd Rev. SHEET NO. 6
 CANCELLING 51st Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>25.552</u>
Total Charge Per 100 Cubic Feet	30.852¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

FEB 01 1999

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE February 1, 1999
 ISSUED BY Ronald L. Willhite Vice President BY Stephen O. Butt SECRETARY OF THE COMMISSION
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

R

6/99

LOUISVILLE GAS AND ELECTRIC COMPANY

51st Rev. SHEET NO. 6

CANCELLING 50th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	37.329¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

PUBLIC SERVICE COMMISSION

NOV 01 1998

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism shall not be assessed a charge under the DSM Cost Recovery Mechanism.

BY: *Stephan D. Bell*

SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

R

2/99

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	29.410
Total Charge Per 100 Cubic Feet	33.710¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including (net minimum bills when applicable) plus an amount equivalent to BY & thereof which amount will be deducted provided bill is paid within 15 days from date

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1999

PURSUANT TO 807 KAR 50.11, SECTION (1) BY & thereof which amount will be deducted provided bill is paid within 15 days from date

NOV 1999

DATE OF ISSUE August 5, 1999

DATE EFFECTIVE August 1, 1999

ISSUED BY

Ronald L. Willhite

Vice President

Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	31.083¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 17, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY Ronald L. Willhite
Ronald L. Willhite

Vice President
Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

APPROVED BY THE COMMISSION
MAY 01 1999
P. S. C. OF KY
P. S. C. OF KY

C-8/99

LOUISVILLE GAS AND ELECTRIC COMPANY

52nd Rev. SHEET NO. 7
 CANCELLING 51st Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>25.552</u>
Total Charge Per 100 Cubic Feet	29.852¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only if the Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 10 days from date.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 FEB 01 1999
 PURSUANT TO ORDER KAP 5.011
 SECTION 9(1)
 BY: *Stephan Bue*
 SECRETARY OF THE COMMISSION

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE February 1, 1999

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99

6/99

LOUISVILLE GAS AND ELECTRIC COMPANY

51st Rev. SHEET NO. 7
 CANCELLING 50th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>32.029</u>
Total Charge Per 100 Cubic Feet	36.329¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

NOV 01 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net (net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 4, 1998
 ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

C2/99

Louisville Gas and Electric Company

58th Rev. Sheet No 10

Canceling 57th Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6971	.6971	.6971
Total	\$1.8070	\$1.8070	\$1.2271

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1999

CANCELLED
NOV 1999

DATE OF ISSUE August 5, 1999

DATE EFFECTIVE

ISSUED BY

Ronald L. Willhite
Vice President

Louisville, KY

PURSUANT TO 807 KAR 5.011, SECTION 9(1)
BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	<u>.6886</u>	<u>.6886</u>	<u>.6886</u>
Total	\$1.7985	\$1.7985	\$1.2186

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

MAY 01 1999

DATE OF ISSUE May 17, 1999 DATE EFFECTIVE May 1, 1999
 ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

C 8/99

LOUISVILLE GAS AND ELECTRIC COMPANY

56th Rev. SHEET NO. 10
 CANCELLING 55th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7206	.7206	.7206
Total	\$1.8305	\$1.8305	\$1.2506

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE FEBRUARY 5, 1999
 ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

Handwritten: FEB 9 1999, PUBLIC SERVICE COMMISSION OF KENTUCKY, EFFECTIVE, 2/6/99

LOUISVILLE GAS AND ELECTRIC COMPANY

55th Rev. SHEET NO. 10
 CANCELLING 54th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7072	.7072	.7072
Total	\$1.8171	\$1.8171	\$1.2372

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in the Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 01 1998

PURSUANT TO 807 KAR 20.11, SECTION 9(1)
 BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998
 ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

C2/99

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1898 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3098 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1999

CANCELLED NOV 1999

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE August 5, 1999.

DATE EFFECTIVE August 1, 1999

ISSUED BY

Ronald L. Willhite

Vice President

SECRETARY OF THE COMMISSION Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1874	per Mcf
Daily Storage Charge:	<u>0.1200</u>	
Utilization Charge for Daily Imbalances:	\$0.3074	per Mcf

R

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE May 17, 1999 DATE EFFECTIVE May 1, 1999
 ISSUED BY Ronald L. Willhite Vice President Louisville, KY

C-8/199

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 10-F

CANCELLING 14th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1962 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3162 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur ^{PURSUANT TO 89 KAR 50.11} after notice of the OFO is provided to the Customer or that ^{SECTION 9.61} fall outside the ± 10 percent imbalance tolerance regardless of the notice.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

CORRECTIVE

FEB 10 1999

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE February 1, 1999

ISSUED BY Ronald L. Willhite Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99

6/99

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 10-F

CANCELLING 13th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2071 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3271 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its reception at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 01 1998
PURSUANT TO 807 KAR 5011
SECTION 9.6
SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998
 ISSUED BY Ronald E. Willhite Vice President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

CZ/99

STANDARD RIDER

RBS

Reserved Balancing Service (Cont'd)

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.7700 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.4200 per Mcf

Note: The "Monthly Demand Charge" may change with each PURSUANT TO 807 KAR 5011, SECTION 9(1) of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1999

BY: Stephen D. Bell SECRETARY OF THE COMMISSION

CANCELLED NOV 1999

DATE OF ISSUE August 5, 1999

Ronald L. Willhite Vice President

DATE EFFECTIVE August 1, 1999

ISSUED BY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

STANDARD RIDER

RBS

Reserved Balancing Service (Cont'd)

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.7000 per Mcf	
Monthly Balancing Charges:	\$ 3.6500	
Total:	\$ 9.3500 per Mcf	

R

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed +10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

MAY 10 1999

DATE OF ISSUE May 17, 1999
Ronald L. Willhite
Ronald L. Willhite

DATE EFFECTIVE May 1, 1999
Vice President
Louisville, KY

ISSUED BY _____
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

C-8/99

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 10-I

CANCELLING 14th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 7.3700 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$11.0200 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for on this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the Customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value. PURSUANT TO 807 KAR 5.011, SECTION 9(1)

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE FEB 01 1999
 ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky
 BY: Stephan D. Bue SECRETARY OF THE COMMISSION

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

C6/99

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 10-I
 CANCELLING 13th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.3000	per Mcf
Monthly Balancing Charges:	\$ 3.6500	
Total:	\$ 9.9500	per MCF

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 NOV 01 1998

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

The Utilization Charge for Daily Imbalances contained in ~~Rate FT~~ ^{Standard Bill} will be applied to daily imbalances that exceed $\pm 10\%$ of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

02/99

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.104	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	02.257	¢/Ccf
DSM Incentive (DSMI):	00.073	¢/Ccf
DSM Balance Adjustment (DBA):	(00.645)	¢/Ccf
DSMRC Rate RGS:	01.789	¢/Ccf

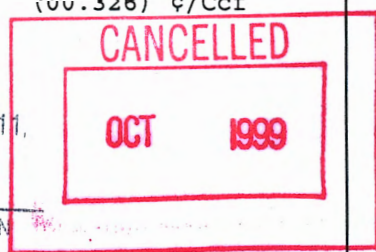
Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.007	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.003	¢/Ccf
DSM Incentive (DSMI):	00.028	¢/Ccf
DSM Balance Adjustment (DBA):	(00.364)	¢/Ccf
DSMRC Rate CGS:	(00.326)	¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION



DATE OF ISSUE March 31, 1999 DATE EFFECTIVE May 1, 1999
ISSUED BY Ronald L. Willhite Vice President Louisville, KY

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.104	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	01.633	¢/Ccf
DSM Incentive (DSMI):	00.073	¢/Ccf
DSM Balance Adjustment (DBA):	(00.645)	¢/Ccf
DSMRC Rate RGS:	01.165	¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.007	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.003	¢/Ccf
DSM Incentive (DSMI):	00.028	¢/Ccf
DSM Balance Adjustment (DBA):	(00.364)	¢/Ccf
DSMRC Rate CGS:	(00.326)	¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 15, 1998 DATE EFFECTIVE June 1, 1998
ISSUED BY Stephen R. Wood President Louisville, KY

NAME TITLE ADDRESS
Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

6/99

Louisville Gas and Electric Company

82nd Rev. Sheet No 12

Canceling 81st Rev. Sheet No 12

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	32.849¢
Gas Cost Actual Adjustment (GCAA)	(1.512)
Gas Cost Balance Adjustment (GCBA)	(2.421)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective February 1, 1999 from Case No. 90-158-GG	(0.374)
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Performance-Based Rate Recovery Component (PBRRC)	<u>0.868</u>
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	29.41¢
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CANCELLED
NOV 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 5, 1999

DATE EFFECTIVE August 1, 1999

ISSUED BY

Ronald L. Willhite
Ronald L. Willhite Vice President

Louisville, KY

Issued pursuant to an Order of the PSC of Ky. In Case No. 90-158-II dated 7/27/99.

Louisville Gas and Electric Company

81st Rev. Sheet No 12

Canceling 80th Rev. Sheet No 12

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<u>Applicable to:</u> All gas sold.	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	27.927¢
Gas Cost Actual Adjustment (GCAA)	(2.182)
Gas Cost Balance Adjustment (GCBA)	0.544
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective February 1, 1999 from Case No. 90-158-GG	(0.374)
Performance-Based Rate Recovery Component (PBRRC)	<u>0.868</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	26.783¢

OFFICE COMMISSION
COMMONWEALTH OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO ORDER

DATE OF ISSUE May 17, 1999 DATE EFFECTIVE May 1, 1999
 ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an Order of the PSC of Ky. In Case No. 90-158-HH dated 4/28/99.

CS/99

LOUISVILLE GAS AND ELECTRIC COMPANY

80th Rev. SHEET NO. 12

CANCELLING 79th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE		GSC
Gas Supply Clause		
<p><u>Applicable to:</u> All gas sold.</p>		
<p><u>Gas Supply Cost Component (GSCC):</u></p>		
Gas Supply Cost		27.262¢
Gas Cost Actual Adjustment (GCAA)		(2.217)
Gas Cost Balance Adjustment (GCBA)		0.034
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>		
Refund Factor Effective		
May 1, 1998 from Case No. 90-158-DD		(0.021)
February 1, 1999 from Case No. 98-158-GG		<u>(0.374)</u>
Total Refund Factors		(0.395)
Performance-Based Rate Recovery Component (PBRR)		<u>0.868</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		25.559¢

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

FEB 01 1999

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

DATE OF ISSUE February 5, 1999 DATE EFFECTIVE February 1, 1999
 ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

1.6199

STANDARD RATE SCHEDULE	GSC										
Gas Supply Clause											
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Component (GSCC):</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Gas Supply Cost</td> <td style="text-align: right;">33.108¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(0.884)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">(0.174)</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Refund Factor Effective May 1, 1998 from Case No. 90-158-DD</td> <td style="text-align: right;">(0.021)</td> </tr> <tr> <td>Performance-Based Rate Recovery Component (PBRR)</td> <td style="text-align: right;"><u>0.000</u></td> </tr> </table> <p>Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 32.029¢</p>		Gas Supply Cost	33.108¢	Gas Cost Actual Adjustment (GCAA)	(0.884)	Gas Cost Balance Adjustment (GCBA)	(0.174)	Refund Factor Effective May 1, 1998 from Case No. 90-158-DD	(0.021)	Performance-Based Rate Recovery Component (PBRR)	<u>0.000</u>
Gas Supply Cost	33.108¢										
Gas Cost Actual Adjustment (GCAA)	(0.884)										
Gas Cost Balance Adjustment (GCBA)	(0.174)										
Refund Factor Effective May 1, 1998 from Case No. 90-158-DD	(0.021)										
Performance-Based Rate Recovery Component (PBRR)	<u>0.000</u>										

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

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