

LOUISVILLE GAS AND ELECTRIC COMPANY

30th Rev. SHEET NO. 2
 CANCELLING 29th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service
 \$8.96 per delivery point per month for non-residential service

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Charge Per 100 Cubic Feet:

AUG 01 1992

Distribution Cost Component	11.099¢
Gas Supply Cost Component	25.465
Total Charge Per 100 Cubic Feet	36.564¢

PURSUANT TO 807 KAR 5:011.1
 SECTION 9 (1)

BY: G. J. Baller
 PUBLIC SERVICE COMMISSION MANAGER

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 17, 1992 DATE EFFECTIVE August 1, 1992

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
 Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-G dated 7/31/92.

C-11-92

LOUISVILLE GAS AND ELECTRIC COMPANY

29th Rev. SHEET NO. 2

CANCELLING 28th Rev. SHEET NO. 2

PUBLIC SERVICE COMMISSION OF KENTUCKY
 GAS NO. 4
 EFFECTIVE

STANDARD RATE SCHEDULE

G-1

General Gas Rate

MAY 1 1992

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Availability:

Available for general service to residential, commercial and industrial customers.

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service
 \$8.96 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	22.017
Total Charge Per 100 Cubic Feet	33.116¢

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE *[Signature]* May 8, 1992 DATE EFFECTIVE May 1, 1992
 ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-F dated 5/1/92.

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C9-92

LOUISVILLE GAS AND ELECTRIC COMPANY

28th Rev. SHEET NO. 2

CANCELLING 27th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	G-1
General Gas Rate	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> Available for general service to residential, commercial and industrial customers.	
<u>Rate:</u>	
<u>Customer Charge:</u> \$4.48 per delivery point per month for residential service \$8.96 per delivery point per month for non-residential service	
<u>Charge Per 100 Cubic Feet:</u>	
Distribution Cost Component	11.099¢
Gas Supply Cost Component	22.478
Total Charge Per 100 Cubic Feet	33.577¢
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Minimum Bill:</u> The customer charge.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Baller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 6, 1992 DATE EFFECTIVE February 1, 1992

ISSUED BY David R. Carey Vice President-Marketing & Gen. Mgr.-Electric Service Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-E dated 1/29/92.

C5-92

STANDARD RATE SCHEDULE	G-1						
General Gas Rate							
<p><u>Applicable:</u> In all territory served.</p>							
<p><u>Availability:</u> Available for general service to residential, commercial and industrial customers.</p>							
<p><u>Rate:</u></p>							
<p><u>Customer Charge:</u> \$4.48 per delivery point per month for residential service \$8.96 per delivery point per month for non-residential service</p>							
<p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Distribution Cost Component</td> <td style="text-align: right;">11.099¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">25.495</td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right; border-top: 1px solid black;">36.594¢</td> </tr> </table>		Distribution Cost Component	11.099¢	Gas Supply Cost Component	25.495	Total Charge Per 100 Cubic Feet	36.594¢
Distribution Cost Component	11.099¢						
Gas Supply Cost Component	25.495						
Total Charge Per 100 Cubic Feet	36.594¢						
<p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>							
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p>							
<p><u>Minimum Bill:</u> The customer charge.</p>							
<p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>							
<p><u>Applicability of Rules:</u> Service under this rate schedule is subject to the Louisville Gas and Electric Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>							

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE November 7, 1991 NOV 1 1991 DATE EFFECTIVE November 1, 1991

ISSUED BY David R. Carey PURSUANT TO ORDER NO. 807-168-9001 COMMISSION MANAGER
NAME ADDRESS

Issued pursuant to an Order of the Public Service Commission No. 90-158-D dated 10/31/91.
BY David R. Carey PUBLIC SERVICE COMMISSION MANAGER

C-2-92

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1992

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	25.465
Total Charge Per 100 Cubic Feet	31.564¢

PURSUANT TO 807 KAR 5011,
SECTION 9 (1) I

BY: *Shawn Deller*
PUBLIC SERVICE COMMISSION MANAGER

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE August 17, 1992 DATE EFFECTIVE August 1, 1992

ISSUED BY *V. A. Staffieri* Sr. Vice Pres.-Gen. Counsel
and Corporate Secretary Louisville, Kentucky
NAME ADDRESS

2-11-92

LOUISVILLE GAS AND ELECTRIC COMPANY

29th Rev. SHEET NO. 4

CANCELLING 28th Rev. SHEET NO. 4

PUBLIC SERVICE COMMISSION
P.S. OF KENTUCKY NO. 4

STANDARD RIDER

EFFECTIVE

Summer Air Conditioning Service Under Gas Rate G-MAY 1 1992

Applicable:
To General Gas Rate G-1.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Availability:
Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:
The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>22.017</u>
Total Charge Per 100 Cubic Feet	28.116¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE May 8, 1992 DATE EFFECTIVE May 1, 1992
ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel
Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-F dated 5/1/92.

C-9-92

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	22.478
Total Charge Per 100 Cubic Feet	28.577¢

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All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1992

DATE OF ISSUE February 6, 1992 DATE EFFECTIVE February 1, 1992

ISSUED BY David R. Carey Vice President-Marketing & Gen. Mgr.-Electric Service PURSUANT TO 807 KAR 5:011 Louisville, Kentucky SECTION 9 (1)

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-E. *5-92*

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>25.495</u>
Total Charge Per 100 Cubic Feet	31.594¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1991

DATE OF ISSUE November 7, 1991 DATE EFFECTIVE November 1, 1991

ISSUED BY David R. Carey Marketing & Planning, Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of KY, Case No. 90-158 dated 10/31/91.
 BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

22-92

LOUISVILLE GAS AND ELECTRIC COMPANY

25th Rev. SHEET NO. 6

CANCELLING 24th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

AUG 01 1992

Charge Per 100 Cubic Feet:

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

5.300¢
25.465
30.765¢

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 17, 1992 DATE EFFECTIVE August 1, 1992

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-General Counsel
and Corporate Secretary Louisville, Kentucky

C11-92

LOUISVILLE GAS AND ELECTRIC COMPANY

24th Rev. SHEET NO. 6
 CANCELLING 23rd Rev. SHEET NO. 6

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

MAY 1 1992

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>22.017</u>
Total Charge Per 100 Cubic Feet	27.317¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:
 The customer charge.

Prompt Payment Provision:
 The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE *[Signature]* May 8, 1992 DATE EFFECTIVE May 1, 1992
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-General Counsel
 and Corporate Secretary Louisville, Kentucky

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CG-92

LOUISVILLE GAS AND ELECTRIC COMPANY

23rd Rev. SHEET NO. 6

CANCELLING 22nd Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

FEB 1 1992

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	22.478
Total Charge Per 100 Cubic Feet	27.778¢

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shawn Helle R
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 6, 1992 DATE EFFECTIVE February 1, 1992

ISSUED BY David R. Carey Vice President-Marketing & Gen. Mgr.-Electric Service Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-E dated 1/29/92.

C5-92

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 6
 CANCELLING 21st Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	25.495
Total Charge Per 100 Cubic Feet	30.795¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE November 7, 1991 DATE EFFECTIVE November 1, 1991

ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-D dated 10/31/91.

C-2-92

LOUISVILLE GAS AND ELECTRIC COMPANY

25th Rev. SHEET NO. 7

CANCELLING 24th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

AUG 01 1992

Distribution Cost Component	4.300¢
Gas Supply Cost Component	25.465
Total Charge Per 100 Cubic Feet	29.765¢

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shawn Dallee*
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 17, 1992 DATE EFFECTIVE August 1, 1992
ISSUED BY *Victor A. Staffieri* Sr. Vice Pres.-Gen. Counsel
Victor A. Staffieri and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-G dated 7/31/92.

C11-92

LOUISVILLE GAS AND ELECTRIC COMPANY

24th Rev. SHEET NO. 7

CANCELLING 23rd Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	22.017
Total Charge Per 100 Cubic Feet	26.317¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Chas. H. Hallett
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 8, 1992 DATE EFFECTIVE May 1, 1992
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

23rd Rev. SHEET NO. 7

CANCELLING 22nd Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>22.478</u>
Total Charge Per 100 Cubic Feet	26.778¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1992

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *Shawn Deller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 6, 1992

DATE EFFECTIVE February 1, 1992

ISSUED BY David R. Carey Vice President-Marketing & Gen. Mgr.-Electric Service Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-E dated 1/29/92.

C5-92

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 7

CANCELLING 21st Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>25.495</u>
Total Charge Per 100 Cubic Feet	29.795¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 7, 1991 DATE EFFECTIVE November 1, 1991

ISSUED BY [Signature] David R. Carey Vice President
Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-D dated 10/31/91.

C-2-92

LOUISVILLE GAS AND ELECTRIC COMPANY

29th Rev. SHEET NO. 10

CANCELLING 28th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Gas Transportation Service/Standby - Rate TS

AUG 01 1992

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual delivery point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	<u>.3392</u>	<u>.3392</u>
Total	\$1.4491	\$.8692

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 17, 1992 DATE EFFECTIVE August 1, 1992

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-G dated 7/31/92.

C11-92

LOUISVILLE GAS AND ELECTRIC COMPANY

28th Rev. SHEET NO. 10

CANCELLING 27th Rev. SHEET NO. 10

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

MAY 1 1992

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

BY: *Sharon Haller*
PUBLIC SERVICE COMMISSION MANAGER

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	<u>.3374</u>	<u>.3374</u>
Total	\$1.4473	\$.8674

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE May 8, 1992 DATE EFFECTIVE May 1, 1992
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-F dated 5/1/92.

C-9-92

LOUISVILLE GAS AND ELECTRIC COMPANY

27th Rev. SHEET NO. 10
 CANCELLING 26th Rev. SHEET NO. 10

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

FEB 1 1992

Applicable:
 In all territory served.

Availability:
 Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:
 In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	<u>.3431</u>	<u>.3431</u>
Total	\$1.4530	\$.8731

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PURSUANT TO 807 KAR 5:011.
 SECTION 9 (1)

BY: *Chapman*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 6, 1992 DATE EFFECTIVE February 1, 1992
 ISSUED BY David R. Carey Vice President-Marketing & Gen. Mgr.-Electric Service Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-E dated 1/29/92.

C5-92

LOUISVILLE GAS AND ELECTRIC COMPANY

26th Rev. SHEET NO. 10
 CANCELLING 25th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:
 In all territory served.

Availability:
 Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:
 In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	<u>.3355</u>	<u>.3355</u>
Total	\$1.4454	\$.8655

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE November 7, 1991 NOV 1 1991 DATE EFFECTIVE November 1, 1991

ISSUED BY David R. Carey Vice President
 Marked and Approved by David R. Carey Louisville, Kentucky

SECTION 9(1)

Issued pursuant to an Order of the P.S.C. of Ky. in Case No. 90-158-D dated 10/31/91.

C-2-92

LOUISVILLE GAS AND ELECTRIC COMPANY

53rd Rev. SHEET NO. 12

CANCELLING 52nd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC						
Gas Supply Clause							
<p><u>Applicable to:</u> All gas sold.</p>							
<p><u>Gas Supply Cost Component (GSCC):</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Gas Supply Cost</td> <td style="text-align: right;">26.508¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(0.452)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">(.591)</td> </tr> </table>		Gas Supply Cost	26.508¢	Gas Cost Actual Adjustment (GCAA)	(0.452)	Gas Cost Balance Adjustment (GCBA)	(.591)
Gas Supply Cost	26.508¢						
Gas Cost Actual Adjustment (GCAA)	(0.452)						
Gas Cost Balance Adjustment (GCBA)	(.591)						
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center; margin-top: 20px;">None Applicable</p>							
<table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</td> <td style="text-align: right;">25.465¢</td> </tr> </table>		Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	25.465¢				
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	25.465¢						

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1992

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Sharon Falter
PUBLIC SERVICE COMMISSION MANAGER

I

DATE OF ISSUE August 17, 1992 DATE EFFECTIVE August 1, 1992
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
 and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-G dated 7/31/92.

211-92

LOUISVILLE GAS AND ELECTRIC COMPANY

52nd Rev. SHEET NO. 12

CANCELLING 51st Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC								
Gas Supply Clause									
<p><u>Applicable to:</u> · All gas sold.</p> <p><u>Gas Supply Cost Component (GSCC):</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Gas Supply Cost</td> <td style="width: 30%; text-align: right;">23.951¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(1.780)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">(.154)</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center; margin-top: 20px;">None Applicable</p> <table style="width: 100%; border: none; margin-top: 20px;"> <tr> <td style="width: 70%;">Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</td> <td style="width: 30%; text-align: right;">22.017¢</td> </tr> </table>		Gas Supply Cost	23.951¢	Gas Cost Actual Adjustment (GCAA)	(1.780)	Gas Cost Balance Adjustment (GCBA)	(.154)	Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	22.017¢
Gas Supply Cost	23.951¢								
Gas Cost Actual Adjustment (GCAA)	(1.780)								
Gas Cost Balance Adjustment (GCBA)	(.154)								
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	22.017¢								

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Deller*
PUBLIC SERVICE COMMISSION MANAGER

R

DATE OF ISSUE May 8, 1992 DATE EFFECTIVE May 1, 1992

ISSUED BY *[Signature]* Sr. Vice Pres.-Gen. Counsel
Victor A. Staffieri and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-F dated 5/1/92

C9-92

LOUISVILLE GAS AND ELECTRIC COMPANY

51st Rev. SHEET NO. 12
 CANCELLING 50th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p> <p>Gas Supply Cost</p> <p>Gas Cost Actual Adjustment (GCAA)</p> <p>Gas Cost Balance Adjustment (GCBA)</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>FEB 1 1992</p> <p>PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p> <p>BY: <u><i>Clara Helle</i></u> PUBLIC SERVICE COMMISSION MANAGER</p> <p>24.818¢</p> <p>(1.574)</p> <p>(.601)</p>
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p>Refund Factor Effective May 1, 1991 from 90-158-B</p>	<p>(0.165)</p>
<p>Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</p>	<p>22.478¢</p>

DATE OF ISSUE February 6, 1992 DATE EFFECTIVE February 1, 1992
 ISSUED BY David R. Carey Vice President-Marketing & Gen. Mgr.-Electric Service Louisville, Kentucky
NAME TITLE ADDRESS

25-92

LOUISVILLE GAS AND ELECTRIC COMPANY

50th Rev. SHEET NO. 12

CANCELLING 49th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	27.811¢
Gas Cost Actual Adjustment (GCAA)	(1.988)
Gas Cost Balance Adjustment (GCBA)	(.107)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective February 1, 1991 from 90-158-A	(0.056)
Refund Factor Effective May 1, 1991 from 90-158-B	(0.165)
Total Refund Factors Per 100 Cubic Feet	(0.221)
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	25.495¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1991

DATE OF ISSUE November 7, 1991 PURSUANT TO 857 KAR 5.011 EFFECTIVE November 1, 1991

ISSUED BY David R. Carey *DR Carey* Vice President, Marketing & Planning Louisville, Kentucky
NAME BY: David R. Carey ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-D dated 10/31/91.

CA-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules

1. Commission Rules and Regulations. All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Gas Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. To insure the payment of bills the Company may require any customer or applicant for gas service to furnish satisfactory surety or make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash deposits by issuing certificates of deposit which shall bear interest at a compound rate of six per cent per annum until service is discontinued. The compounded interest will be paid upon return of the deposit; however, such interest will be paid annually at the request of the customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE March 12, 1990 DATE EFFECTIVE APR 12 1990

ISSUED BY David R. Carey Vice President Marketing & Sales

PURSUANT TO 807 KAR 5-011 Louisville, Kentucky PUBLIC SERVICE COMMISSION MANAGER

C-7-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

The Company shall have the right to refund all or a part of such deposit at any time or to require at any time an additional deposit sufficient to maintain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills.

7. Company's Equipment and Installation. The Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgement of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for large commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

8. Customer's Equipment and Installation. The Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Connection at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in accordance with the rules of the Public Service Commission of Kentucky. The Company assumes no responsibility whatsoever for the maintenance of the customer's

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE March 12, 1990 DATE EFFECTIVE 1990 April 12, 1990

ISSUED BY David R. Carey Vice President Marketing PURSUANT TO 807 KAR 5:011, Louisville, Kentucky

NAME

TITLE

SECTION 9 (1)

ADDRESS

By: *George S. Lee* PUBLIC SERVICE COMMISSION MANAGER

C7-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

... piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

9. Point of Delivery of Gas. The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

10. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

11. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of gas service delivered at the customer's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use, or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

12. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

13. Standard Pressure and Measurement Base. The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE OF ISSUE November 22, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

C-7-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

14. Character of Service. The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which gase the heating value of the gas mixture supplied shall be not less than 1,000 Btu per cubic foot.

15. Manner in Which Service May be Used. Gas service shall not be used for purposes other than as set forth in customer's application or contract.

16. Notice to Company of Changes in Customer's Load. The service pipes, meters and other appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. Any customer contemplating a material increase in his load shall give the Company reasonable notice of such fact to enable Company to increase the capacity of its facilities.

17. Permits. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the piping and other facilities required for the supply of gas service to the customer.

The Company shall make or cause to be made application for any necessary street permits and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

18. Resale of Gas. Gas service furnished by the Company is for the use of the customer only, and no person shall resell same to any person, firm or corporation on the customer's premises or for use on any other premises without the written consent of the Company. If gas is resold in accordance with the written consent of Company, the rates at which such gas shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

CHECKED
Public Service Commission
FEB 11 1982
RATES AND TARIFFS

19. Meter Readings and Bills. Bills for gas service will be rendered monthly unless otherwise specified. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such reading to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the rate blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. ROYER President Louisville, Kentucky

C-7-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
AUG 01 1985

Failure to receive a bill does not exempt a customer from these provisions.

PURSUANT TO 807 KAR 6.011
SECTION 9 (2)
BY: g. Geoghegan

20. Reading of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to in-

DATE OF ISSUE July 23, 1985 DATE EFFECTIVE August 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 286 dated 7/12/85

C-7-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

duce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.

B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.

C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.

D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.

E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.

F. When directed to do so by governmental authority.

G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1985 PURSUANT TO 807 KAR 3.011, SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE July 23, 1985 DATE EFFECTIVE January 1, 1982 ISSUED BY R. L. Royer President Louisville, Kentucky

C7-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charges for Disconnecting and Reconnecting Service. A charge of \$14.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$14.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all

MAY 20 1988
SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-7-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

15. Character of Service. The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.

16. Manner in Which Service May Be Used. Gas service shall not be used for purposes other than as set forth in customer's application or contract.

17. Notice to Company of Changes in Customer's Load. The service pipes, meters, and appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. Any customer contemplating a material increase in his load shall give the Company reasonable notice of such fact to enable Company to increase the capacity of its facilities.

18. Permits. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the customer's piping and facilities required for the supply of gas service to the customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

19. Resale of Gas. Gas service furnished by the Company is for the use of the customer only, and no person shall resell same to any person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If gas is resold in accordance with such written consent of Company, the rates at which such gas is resold shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

20. Meter Readings and Bills. Bills for gas service will be rendered monthly unless otherwise specified. A month as referred to herein and in the Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

PUBLIC SERVICE COMMISSION OF KENTUCKY

JUN 29 1992

DATE OF ISSUE June 29, 1992 DATE EFFECTIVE June 29, 1992

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Manager and Corporate Secretary

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C11-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

times be served under the most favorable rate, nor will the Company make re-funds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Miscellaneous Charges. With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

26. Charge for Returned Checks. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE July 23, 1985 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82.

2792

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the rate blocks and minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

21. Reading of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

22. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.

PUBLIC SERVICE COMMISSION OF KENTUCKY RECEIVED JUN 29 1992

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

June 29, 1992

DATE OF ISSUE

June 29, 1992

DATE EFFECTIVE

ISSUED BY

Victor A. Staffieri

Sr. Vice Pres.-Gen. Counsel and Corporate Secretary

NAME

TITLE

ADDRESS

11-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case, service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without prior notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

DATE OF ISSUE

June 20, 1992

DATE EFFECTIVE

SECTION 9 (1) 1992

ISSUED BY

Victor A. Staffieri

Sr. Vice Pres.-Gen. Counsel and Corporate Secretary

Louisville, Ky.

PURSUANT TO 807 KAR 5:011.

C11-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

23. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

24. Charges for Disconnecting and Reconnecting Service. A charge of \$14.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00. No charge will be made under this rule 24 for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$14.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00.

25. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

26. Miscellaneous Charges. With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

27. Charge for Returned Checks. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

PURSUANT TO 807 KAR 5:011, SECTION 09, 1992

DATE OF ISSUE June 29, 1992 DATE EFFECTIVE SECTION 09, 1992
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary
NAME TITLE ADDRESS

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 29 1992

C.11-92



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

May 8, 1992

USAARMC and Fort Knox
Attn: ATZK-DC
Fort Knox, Kentucky 40121-5000

RECEIVED
MAY 11 1992
P.S.C.
RESEARCH DIVISION

RECEIVED
MAY 11 9 05 AM '92
PUBLIC SERVICE
COMMISSION

Dear Customer:

On May 1, 1992, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-F). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning May 1, 1992.

We have also enclosed for your records 52nd Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 22.017 cents per 100 cubic feet, or \$2.2017 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Ronald L. Battista
(by *mdl*)

Ronald L. Battista
Account Executive

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RLB:mlg

Attachments

MAY 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Deller*
PUBLIC SERVICE COMMISSION MANAGER

C11-92

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1992

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component

\$2.2017 Per Mcf Delivered

Distribution Cost Component

.7108 Per MCf Delivered

Total

\$2.9125 Per Mcf delivered

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Helle*
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

C11-92

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Helle
PUBLIC SERVICE COMMISSION MANAGER

C11-92

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER
FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Chas. Haller
PUBLIC SERVICE COMMISSION MANAGER

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$.7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.3374</u>
Total	\$1.0482 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

C-11-92

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Hallee*
PUBLIC SERVICE COMMISSION MANAGER

C11-92



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

February 6, 1992

RECEIVED

FEB 7 1992

PUBLIC SERVICE
COMMISSION

USAARMC and Fort Knox
Attn: ATZK-DC
Fort Knox, Kentucky 40121-5000

Dear Customer:

On January 29, 1992, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-E). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning February 1, 1992.

We have also enclosed for your records 51st Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 22.478 cents per 100 cubic feet, or \$2.2478 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Ronald L. Battista
Account Executive

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RLB:mlg

Attachments

FEB 1 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY:

C5-92

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective February 1, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shirley Deller
PUBLIC SERVICE COMMISSION MANAGER

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component

\$2.2478 Per Mcf Delivered

Distribution Cost Component

.7108 Per MCf Delivered

Total

\$2.9586 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

C-5-92

Delivery and Metering :

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules :

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Hallee*
PUBLIC SERVICE COMMISSION MANAGER

C592

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER
FORT KNOX GAS RATE

EFFECTIVE FEBRUARY 1, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1992

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *Glenn Walker*
PUBLIC SERVICE COMMISSION MANAGER

Rate :

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$.7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.3431</u>
Total	\$1.0539 Per Mcf Delivered

Pipeline Supplier's Demand Component :

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period :

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering :

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

Volumes of Gas Sold to Customer :

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn Haller*
PUBLIC SERVICE COMMISSION MANAGER

C5-92



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

RECEIVED
NOV 12 1991
PUBLIC SERVICE
COMMISSION

November 7, 1991

RECEIVED

NOV 12 1991

PUBLIC SERVICE
COMMISSION

USAARMC and Fort Knox
Attn: ATZK-DC
Fort Knox, Kentucky 40121-5000

Gentlemen:

On October 31, 1991, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-D). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning November 1, 1991.

We have also enclosed for your records 50th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 25.495 cents per 100 cubic feet, or \$2.5495 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Ronald L. Battista
Account Executive

RLB:mlg

Attachments

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY:
PUBLIC SERVICE COMMISSION MANAGER

A SUBSIDIARY OF
LG&E ENERGY

C-2-92

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective November 1, 1991

Rate:

Demand Charge:
\$1.53 per month per Mcf of billing demand

Commodity Charge:	
Gas Supply Cost Component	\$2.5495 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per MCf Delivered
Total	\$3.2603 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month NOV 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

C2-92

Delivery and Metering :

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible.

Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules :

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George D. Haller
PUBLIC SERVICE COMMISSION MANAGER

C-2-92

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER
FORT KNOX GAS RATE

EFFECTIVE NOVEMBER 1, 1991

Rate :

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$.7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.3355</u>
Total	\$1.0463 Per Mcf Delivered

Pipeline Supplier's Demand Component :

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period :

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering :

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

NOV 1 1991
Page 1 of 2

PURSUANT TO 807 KAR 5:011.

C-2-92

Volumes of Gas Sold to Customer :

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules :

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Deller*
PUBLIC SERVICE COMMISSION MANAGER

C-2-92

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. General. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MARCH 26, 1987 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: J. Deoghegan

2. New Customers. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgement such is necessary in order to enable it to continue to supply reliable service to existing customers.

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(b) For Service Under Other Rate Schedules. Company may undertake to serve new customers with requirements in excess of those allowable under Rate G-1 when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

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3. Increase in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) Additional Service Under Rate G-1. The Company will permit the addition of connected gas loads under Rate G-1. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.

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DATE OF ISSUE May 27, 1987 DATE EFFECTIVE June 26, 1987
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

C2-92