

LOUISVILLE GAS AND ELECTRIC COMPANY

18th Rev. SHEET NO. 2  
 CANCELLING 17th Rev. SHEET NO. 2

PUBLIC SERVICE COMMISSION OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	G-1	AUG 1 1990						
General Gas Rate								
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available for general service to residential, commercial and industrial customers.</p> <p><u>Rate:</u></p> <p><u>Customer Charge:</u>                  \$4.35 per delivery point per month for residential service                  \$8.70 per delivery point per month for non-residential service</p> <p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">11.025¢</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>27.389</u></td> </tr> <tr> <td style="padding-left: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">38.414¢</td> </tr> </table> <p><u>Off-Peak Pricing Provision</u>                  The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Minimum Bill:</u> The customer charge.</p> <p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>			Distribution Cost Component	11.025¢	Gas Supply Cost Component	<u>27.389</u>	Total Charge Per 100 Cubic Feet	38.414¢
Distribution Cost Component	11.025¢							
Gas Supply Cost Component	<u>27.389</u>							
Total Charge Per 100 Cubic Feet	38.414¢							

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY *George Sellar*  
 PUBLIC SERVICE COMMISSION MANAGER

R

DATE OF ISSUE August 3, 1990 DATE EFFECTIVE August 1, 1990  
 ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

C-11-90

LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 2

CANCELLING 16th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.35 per delivery point per month for residential service  
 \$8.70 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.025¢
Gas Supply Cost Component	29.628
Total Charge Per 100 Cubic Feet	40.653¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1990

PURSUANT TO AN ORDER OF THE  
 PUBLIC SERVICE COMMISSION

By: *[Signature]*  
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE May 1, 1990  
 ISSUED BY David R. Carey Vice President  
 Marketing & Sales Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

R

*8-90*

LOUISVILLE GAS AND ELECTRIC COMPANY

16th Rev. SHEET NO. 2  
 CANCELLING 15th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	G-1						
General Gas Rate							
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available for general service to residential, commercial and industrial customers.</p> <p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$4.35 per delivery point per month for residential service \$8.70 per delivery point per month for non-residential service</p> <p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Distribution Cost Component</td> <td style="text-align: right;">11.025¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>30.207</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">41.232¢</td> </tr> </table> <p><u>Off-Peak Pricing Provision</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Minimum Bill:</u> The customer charge.</p> <p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	Distribution Cost Component	11.025¢	Gas Supply Cost Component	<u>30.207</u>	Total Charge Per 100 Cubic Feet	41.232¢	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>FEB 1 1990</p> <p>PURSUANT TO ORDER NO. 5011, SECTION 9 (1)</p> <p>BY: <i>George Bellie</i> PUBLIC SERVICE COMMISSION MANAGER</p>
Distribution Cost Component	11.025¢						
Gas Supply Cost Component	<u>30.207</u>						
Total Charge Per 100 Cubic Feet	41.232¢						

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DATE OF ISSUE February 2, 1990 DATE EFFECTIVE February 1, 1990  
 ISSUED BY *M L McInnis* Asst. Vice President  
M. L. McInnis Marketing and Rates Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

5-90

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 2

CANCELLING 14th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.35 per delivery point per month for residential service  
\$8.70 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.025¢
Gas Supply Cost Component	28.681
Total Charge Per 100 Cubic Feet	39.706¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
NOV 01 1989

PURSUANT TO 807 KAR 8.011,  
SECTION 8.02

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 3, 1989 DATE EFFECTIVE November 1, 1989

ISSUED BY *[Signature]* John Hart, Jr. Vice President Louisville, Kentucky

NAME TITLE ADDRESS  
Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-F dated 11/1/89.

C-3-90

LOUISVILLE GAS AND ELECTRIC COMPANY

18th Rev. SHEET NO. 4

CANCELLING 17th Rev. SHEET NO. 4

PUBLIC SERVICE COMMISSION OF KENTUCKY  
 P.S.C. OF KY. GAS NO. 4  
 OF KENTUCKY  
 EFFECTIVE

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

AUG 1 1990

Applicable:

To General Gas Rate G-1.

PURSUANT TO 807 KAR 5:011,

SECTION 9

BY *George S. Miller*  
 PUBLIC SERVICE COMMISSION MANAGER

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.025¢
Gas Supply Cost Component	27.389
Total Charge Per 100 Cubic Feet	33.414¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE August 3, 1990 DATE EFFECTIVE August 1, 1990

ISSUED BY *David R. Carey* Vice President  
 NAME ADDRESS  
 David R. Carey Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

R

*C11-90*

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.025¢
Gas Supply Cost Component	29.628
Total Charge Per 100 Cubic Feet	35.653¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods a gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1990

PURSUANT TO 807 KAR 011,

SECTION 917

BY: *George S. ...* 1990  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 8, 1990

DATE EFFECTIVE 1990

ISSUED BY

*DR Carey*  
David R. Carey

Vice President  
Marketing & Sales

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

R

28-90

LOUISVILLE GAS AND ELECTRIC COMPANY

16th Rev. SHEET NO. 4  
CANCELLING 15th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.025¢
Gas Supply Cost Component	30.207
Total Charge Per 100 Cubic Feet	36.232¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

FEB 1 1990

PURSUANT TO 807 KAR 011,  
SECTION 9.01

DATE OF ISSUE February 2, 1990 DATE EFFECTIVE February 1, 1990  
 ISSUED BY M. L. McInnis ASST. VICE PRESIDENT  
 M. L. McInnis Marketing and Rates Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.025¢
Gas Supply Cost Component	28.681
Total Charge Per 100 Cubic Feet	34.706¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION

NOV 01 1989

PURSUANT TO 857 KAR 3.011, SECTION 9(1), SERVICE COMMISSION MANAGER

DATE OF ISSUE November 3, 1989 DATE EFFECTIVE November 1, 1989

ISSUED BY John Hart, Jr. Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-F dated 11/1/89.

I

3-90



STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>27.389</u>
Total Charge Per 100 Cubic Feet	32.689¢

The "Gas Supply Cost Component" as shown above is 27.389¢ per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION  
EFFECTIVE

Minimum Bill:

The customer charge.

'AUG 1' 1990

Prompt Payment Provision:

The monthly bill will be rendered at the above ~~net charges~~ (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 807 KAR 5:011  
SECTION 9

DATE OF ISSUE August 3, 1990 DATE EFFECTIVE August 1, 1990

ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

C11-90

LOUISVILLE GAS AND ELECTRIC COMPANY

16th Rev. SHEET NO. 6

CANCELLING 15th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>29.628</u>
Total Charge Per 100 Cubic Feet	34.928¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Minimum Bill:

The customer charge.

MAY 1 1990

PURSUANT TO 807 KAR 5:011,

SECTION 10.1

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE May 1, 1990

ISSUED BY David R. Carey Vice President Marketing & Sales Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

R

8-90

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 6

CANCELLING 14th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
REGULATORY

Rate:

Customer Charge: \$20.00 per delivery point per month FEB 1 1990

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢	PURSUANT TO K.S.C. 20.011, SECTION 9 (1)
Gas Supply Cost Component	30.207¢	<i>George Bell</i>
Total Charge Per 100 Cubic Feet	35.507¢	PUBLIC SERVICE COMMISSION MANAGER

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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 2, 1990 DATE EFFECTIVE February 1, 1990

ISSUED BY *M.L. McInnis* M. L. McInnis Asst. Vice President Marketing and Rates Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

*25-90*

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 6

CANCELLING 13th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>28.681</u>
Total Charge Per 100 Cubic Feet	33.981¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPROVED BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 3, 1989 DATE EFFECTIVE November 1, 1989

ISSUED BY *[Signature]* John Hart, Jr. Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-F dated 11/1/89.

3-90

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>27.389</u>
Total Charge Per 100 Cubic Feet	31.689¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1990

PURSUANT TO 807 KAR 5.011,

BY George Sallee  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 3, 1990 DATE EFFECTIVE August 1, 1990

ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

111-90

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>29.628</u>
Total Charge Per 100 Cubic Feet	33.928¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY *George L. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE May 1, 1990

ISSUED BY David R. Carey Vice President  
Marketing & Sales Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

*C-8-90*

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>30.207</u>
Total Charge Per 100 Cubic Feet	34.507¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

FEB 1 1990

PURSUANT TO ORDER OF THE COMMISSION,  
SECTION 9 (1)

BY: George A. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 2, 1990 DATE EFFECTIVE February 1, 1990  
ISSUED BY M. L. McInnis Asst. Vice President  
Marketing and Rates Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

C 5-90

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 7

CANCELLING 13th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	28.681
Total Charge Per 100 Cubic Feet	32.981¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1989

PURSUANT TO 807 KAR 011,  
SECTION 9 (1)

BY: John Hart, Jr.  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 3, 1989 DATE EFFECTIVE November 1, 1989

ISSUED BY John Hart, Jr. NAME Vice President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an order of the PSC of Ky. in Case No. 10064-F dated 11/1/89.

C-3-90



LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 10

CANCELLING 16th Rev. SHEET NO. 10

PUBLIC SERVICE OF KY/ GAS NO. 4  
OF KENTUCKY  
EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate <sup>TS</sup> AUG 1 1990

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY *George Sallee*  
PUBLIC SERVICE COMMISSION MANAGER

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1025	\$ .5300
Pipeline Supplier's Demand Component	<u>.4293</u>	<u>.4293</u>
Total	\$1.5318	\$ .9593

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 3, 1990 DATE EFFECTIVE August 1, 1990

ISSUED BY *David R. Carey* Vice President  
NAME TITLE ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

R

*210-90*

LOUISVILLE GAS AND ELECTRIC COMPANY

16th Rev. SHEET NO. 10  
 CANCELLING 15th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1025	\$ .5300
Pipeline Supplier's Demand Component	<u>.4336</u>	<u>.4336</u>
Total	\$1.5361	\$ .9636

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1990

PURSUANT TO 607 KAR 5:011,

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE May 1, 1990  
 ISSUED BY David R. Carey Vice President, Marketing & Sales, Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

R

C 8-90

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1025	\$ .5300
Pipeline Supplier's Demand Component	.4352	.4352
Total	\$1.5377	\$ .9652

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY

FEB 1 1990

PURSUANT TO PUBLIC SERVICE COMMISSION SECTION 9 (1)

DATE OF ISSUE February 2, 1990 DATE EFFECTIVE February 1, 1990  
 ISSUED BY M. L. McInnis Asst. Vice President  
 Marketing and Rates Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

C-5-90

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 10  
 CANCELLING 13th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1025	\$ .5300
Pipeline Supplier's Demand Component	.4282	.4282
Total	<u>\$1.5307</u>	<u>\$ .9582</u>

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

NOV 01 1989

DATE OF ISSUE November 3, 1989 DATE EFFECTIVE November 1, 1989  
 ISSUED BY John Hart, Jr. Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-F dated 11/1/89.

C 3-90

LOUISVILLE GAS AND ELECTRIC COMPANY

45th Rev. SHEET NO. 12

CANCELLING 44th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	27.425¢
Gas Cost Actual Adjustment (GCAA)	(0.022)
Gas Cost Balance Adjustment (GCBA)	0.014
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
None Applicable	
<p style="text-align: right;">Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 27.389¢</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE:

'AUG 1' 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY *George S. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

R

DATE OF ISSUE August 3, 1990 DATE EFFECTIVE August 1, 1990

ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-I dated 8/1/90.

C-11-90

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	29.774¢
Gas Cost Actual Adjustment (GCAA)	(0.187)
Gas Cost Balance Adjustment (GCBA)	0.041
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center; padding-left: 100px;">None Applicable</p>	
Total Gas Supply Cost Component Per 100 Cubic Feet (6900)	29.628¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1990

PURSUANT TO 607 KAR 5.011,  
SECTION 9.01

DATE OF ISSUE May 8, 1990 DATE EFFECTIVE May 1, 1990  
 ISSUED BY David R. Carey Vice President Marketing & Sales Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-H dated 4/30/90.

C-8-90

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	31.054¢
Gas Cost Actual Adjustment (GCAA)	(0.863)
Gas Cost Balance Adjustment (GCBA)	0.016
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
None Applicable	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	30.207¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

FEB 1 1990

PURSUANT TO SECTION 9(1),  
SECTION 9(2)  
BY: Steve Bell  
PUBLIC SERVICE COMMISSION MANAGER

I

DATE OF ISSUE February 2, 1990 DATE EFFECTIVE February 1, 1990  
 ISSUED BY M. L. McInnis Asst. Vice President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-G dated 1/31/90.

C-5-90

LOUISVILLE GAS AND ELECTRIC COMPANY

42nd Rev. SHEET NO. 12

CANCELLING 41st Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:  
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	29.078¢
Gas Cost Actual Adjustment (GCAA)	(0.404)
Gas Cost Balance Adjustment (GCBA)	0.012

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective February 1, 1989 from 10064-C (0.005)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 28.681¢

PURSUANT TO 807 KAR 10.011,  
SECTION 10.011,  
EFFECTIVE

NOV 01 1989

PURSUANT TO 807 KAR 10.011,  
SECTION 10.011,  
EFFECTIVE

DATE OF ISSUE November 3, 1989 DATE EFFECTIVE November 1, 1989

ISSUED BY John Hart, Jr. Vice President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-F dated 11/1/89.

C 3-90





Louisville Gas and Electric Company  
P. O. Box 32010  
Louisville, Kentucky 40232

April 28, 1989

Commanding General  
U. S. Armor Center  
Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

Dear Sir:

On April 13, 1989, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 10064-D). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning May 1, 1989.

We have also enclosed for your records 40th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 27.540 cents per 100 cubic feet, or \$2.7540 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Randall J. Walker  
Coordinator of Rates and Tariffs

RJW:mlg

Attachments

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Sharon Miller  
PUBLIC SERVICE COMMISSION MANAGER

C-3-90

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective May 1, 1989

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component

\$2.7540 Per Mcf Delivered

Distribution Cost Component

.7108 Per Mcf Delivered

Total

\$3.4648 Per Mcf Delivered

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

*W. G. Helle*  
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

C3-90

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules

1. Commission Rules and Regulations. All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Gas Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules, and Regulations on File. A copy of the rate schedules, rules, and regulations under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of the Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. To insure the payment of bills, the Company may require any customer or applicant for gas service to furnish satisfactory surety or make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash deposits by issuing certificates of deposit which shall bear interest at the rate of six per cent per annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

CHECKED  
Public Service Commission  
FEB 11 1982  
by *[Signature]*  
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky

C 3-90

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

The Company shall have the right to refund all or a part of such deposit at any time or to require at any time an additional deposit sufficient to maintain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills. If the deposit is not refunded at the time of discontinuance of service due to failure of the depositor to claim the same or to Company's inability, after reasonable effort, to locate such depositor, the deposit shall remain refundable for an additional period of not more than five years after such discontinuance of service.

7. Company's Equipment and Installation. The Company will furnish, install and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for large commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

8. Customer's Equipment and Installation. The Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Connection extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Connection at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's

ORIGINAL FILED  
FEB 11 1982

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

C 3-90

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules

- 1. Commission Rules and Regulations. All electric service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.
- 2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all electric service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Electric Service," which shall constitute a part of all applications and contracts for service.
- 3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.
- 4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. To insure the payment of bills the Company may require any customer or applicant for electric service to furnish satisfactory surety or make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash deposits by issuing certificates of deposit which shall bear interest at the rate of six per cent per annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

The Company shall have the right to refund all or a part of such deposit at any time or to require at any time an additional deposit sufficient to main-

CHECKED  
Public Service Commission  
FEB 10 1982  
R. L. Royer

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

C 3-90

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills. If the deposit is not refunded at the time of discontinuance of service due to failure of the depositor to claim the same or to Company's inability, after reasonable effort, to locate such depositor, the deposit shall remain refundable for an additional period of not more than five years after such discontinuance of service.

7. Company's Equipment and Installation. The Company will furnish, install, and maintain at its expense the necessary service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective electricity requirements.

8. Customer's Equipment and Installation. The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever

CHECKED Public Service Commission FEB 10 1982 by R. Redmond RATES AND TARIFFS

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