

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.35 per delivery point per month for residential service
\$8.70 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.025¢
Gas Supply Cost Component	27.573
Total Charge Per 100 Cubic Feet	38.598¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 2 1989
PURSUANT TO KY RSR 5:011,
SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 4, 1989 DATE EFFECTIVE August 2, 1989

ISSUED BY R. W. Hale R. W. Hale President & CEO Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

C-11-89

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.35 per delivery point per month for residential service
\$8.70 per delivery point per month for non-residential service

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

Charge Per 100 Cubic Feet:

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

11.025¢
27.540
38.565¢

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Thomas A. Hill*
PUBLIC SERVICE COMMISSION MANAGER

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-D dated 4/13/89.

C-8-89

LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 2

CANCELLING 11th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.35 per delivery point per month for residential service
\$8.70 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.025¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	40.902¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 20 1989

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

MANAGER

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 2

CANCELLING 10th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.55 per delivery point per month for residential service
\$9.25 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	10.820¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	40.697¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Minimum Bill:

The customer charge.

FEB 1 1989

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 207 KAR 0.011, SECTION 9.41 BY PUBLIC SERVICE COMMISSION MANAGER

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 2

CANCELLING 9th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	G-1
General Gas Rate	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> Available for general service to residential, commercial and industrial customers.	
<u>Rate:</u>	
<u>Customer Charge:</u> \$4.55 per delivery point per month for residential service \$9.25 per delivery point per month for non-residential service	
<u>Charge Per 100 Cubic Feet:</u>	
Distribution Cost Component	10.820¢
Gas Supply Cost Component	28.118
Total Charge Per 100 Cubic Feet	38.938¢
<u>Off-Peak Pricing Provision</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Minimum Bill:</u> The customer charge.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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NOV 1 1988

DATE OF ISSUE October 25, 1988 DATE EFFECTIVE November 1, 1988
 ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

C 2-89

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.025¢
Gas Supply Cost Component	27.573
Total Charge Per 100 Cubic Feet	33.598¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 02 1989
PURSUANT TO KY KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 4, 1989 DATE EFFECTIVE August 2, 1989

ISSUED BY *RW Hale* R. W. Hale President & CEO Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

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C 11-89

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1989

Charge Per 100 Cubic Feet

Distribution Cost Component	6.025¢
Gas Supply Cost Component	27.540
Total Charge Per 100 Cubic Feet	33.565¢

PURSUANT TO 807 KAR 6:011,
 SECTION 9 (1)

R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

BY: *Shirley Helle*
 PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE May 1, 1989
 ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-D dated 4/13/89.

C-8-89

LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 4

CANCELLING 11th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.025¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	35.902¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION
EFFECTIVE
APR 20 1989
PURSUANT TO KAR 5:011,
SECTION 9 (1)
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PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 4

CANCELLING 10th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Charge Per 100 Cubic Feet

Distribution Cost Component	5.820¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	35.697¢

FEB 1 1989

PURSUANT TO 2007 KAR 5:011, SECTION 9 (1)

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 4

CANCELLING 9th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	5.820¢
Gas Supply Cost Component	28.118
Total Charge Per 100 Cubic Feet	33.938¢

PUBLIC SERVICE COMMISSION

NOV 1 1988

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All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE October 25, 1988 DATE EFFECTIVE November 1, 1988

ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

C-2-89

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	27.573
Total Charge Per 100 Cubic Feet	32.873¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Minimum Bill:

The customer charge.

AUG 02 1989

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSON, J. W. 011, SECTION 2.41

DATE OF ISSUE August 4, 1989 DATE EFFECTIVE August 2, 1989

ISSUED BY R. W. Hale President & CEO Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

C11-89

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

MAY 1 1989

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	27.540
Total Charge Per 100 Cubic Feet	32.840¢

PURSUANT TO 807 KAR 011
 SECTION 9 (1)
 BY: *George L. Lyle*
 PUBLIC SERVICE COMMISSION MANAGER

R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-D dated 4/13/89.

C-8-89

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 6

CANCELLING 10th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	35.177¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FEB 1 1989
PURSUANT TO ORDER OF THE BOARD OF PUBLIC UTILITIES
SECTION 9 (1)
BY: *Steve A. Hill*
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 1989

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

05-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 6

CANCELLING 9th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUB. UTIL. COM. REG. NO. 10011

Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 1 1988

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	28.118
Total Charge Per 100 Cubic Feet	33.418¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE October 25, 1988 DATE EFFECTIVE November 1, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

C-2-89

LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 7

CANCELLING 12th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	27.573
Total Charge Per 100 Cubic Feet	31.873¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 02 1989

PURSUANT TO KY. REV. STAT. ANN. § 150.011, SECTION 9 (1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 4, 1989 DATE EFFECTIVE August 2, 1989

ISSUED BY R. W. Hale President & CEO Louisville, Kentucky

Issued pursuant to an order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

C 11-89

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	27.540
Total Charge Per 100 Cubic Feet	31.840¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an order of the PSC of Ky. in Case No. 10064-D dated 4/13/89.

C8-89

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 7

CANCELLING 10th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	29.877
Total Charge Per 100 Cubic Feet	34.177¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1989

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)

BY: James A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 7

CANCELLING 9th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	28.118
Total Charge Per 100 Cubic Feet	32.418¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION

NOV 1 1988

DATE OF ISSUE October 25, 1988 DATE EFFECTIVE November 1, 1988

ISSUED BY R. L. Royer *R. L. Royer* TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

C 2-89

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.4217	.4217
Total	<u>\$1.5242</u>	<u>\$.9517</u>

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
AUG 02 1989
PURSUANT TO ORDER KAR 5:011
SECTION 9.41
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 4, 1989 DATE EFFECTIVE August 2, 1989

ISSUED BY R. W. Hale R. W. Hale President & CEO Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

C 11-89

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.4199	.4199
Total	\$1.5224	\$.9499

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE May 1, 1989
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-D dated 4/13/89.

C 8-89

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.1025	\$.5300
Pipeline Supplier's Demand Component	.3953	.3953
Total	\$1.4978	\$.9253

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 20 1989
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE April 20, 1989
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 10

CANCELLING 9th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

PUBLIC SERVICE COMMISSION OF KENTUCKY

FEB 1 1989

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

PURS. TO PUBLIC SERVICE COMMISSION OF KENTUCKY SECTION 11 BY: *Sharon K. Hill* COMMISSION MANAGER

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.0820	\$.5300
Pipeline Supplier's Demand Component	.3953	.3953
Total	<u>\$1.4773</u>	<u>\$.9253</u>

R

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 1989
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 10

CANCELLING 8th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

PUBLIC SERVICE COMMISSION

Gas Transportation Service/Standby - Rate T3

Applicable:

In all territory served.

NOV 1 1988

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.0820	\$.5300
Pipeline Supplier's Demand Component	.4043	.4043
Total	<u>\$1.4863</u>	<u>\$.9343</u>

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE October 25, 1988 DATE EFFECTIVE November 1, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

R

C-2-89

LOUISVILLE GAS AND ELECTRIC COMPANY

41st Rev. SHEET NO. 12
 CANCELLING 40th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	28.233¢
Gas Cost Actual Adjustment (GCAA)	(0.565)
Gas Cost Balance Adjustment (GCBA)	(0.090)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective February 1, 1989 from 10064-C	(0.005)
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	27.573¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 02 1989

PURSUANT TO ORDER NO. 8:011,
 SECTION 9.011

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 4, 1989 DATE EFFECTIVE August 2, 1989
 ISSUED BY R. W. Hale President & CEO Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-E dated 8/2/89.

C-11-89

LOUISVILLE GAS AND ELECTRIC COMPANY

40th Rev. SHEET NO. 12

CANCELLING 39th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	27.590¢
Gas Cost Actual Adjustment (GCAA)	(0.096)
Gas Cost Balance Adjustment (GCBA)	0.051
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective February 1, 1989 from 10064-C	(0.005)
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	27.540¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Gary L. Lister
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-D dated 4/13/89.

C-8-89

LOUISVILLE GAS AND ELECTRIC COMPANY

39th Rev. SHEET NO. 12

CANCELLING 38th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC										
Gas Supply Clause											
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Component (GSCC):</u></p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 80%;">Gas Supply Cost</td> <td style="text-align: right;">29.849¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">0.003</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">0.030</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 80%;">Refund Factor Effective February 1, 1989 from 10064-C</td> <td style="text-align: right;">(0.005)</td> </tr> </table> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 80%;">Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</td> <td style="text-align: right;">29.877¢</td> </tr> </table>		Gas Supply Cost	29.849¢	Gas Cost Actual Adjustment (GCAA)	0.003	Gas Cost Balance Adjustment (GCBA)	0.030	Refund Factor Effective February 1, 1989 from 10064-C	(0.005)	Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	29.877¢
Gas Supply Cost	29.849¢										
Gas Cost Actual Adjustment (GCAA)	0.003										
Gas Cost Balance Adjustment (GCBA)	0.030										
Refund Factor Effective February 1, 1989 from 10064-C	(0.005)										
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	29.877¢										

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1989

PURSUANT TO ORDER OF BOARD OF PUBLIC UTILITIES, SECTION 9.011
BY: *Shays Hillie*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 31, 1989 DATE EFFECTIVE February 1, 1989

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-C dated 1/26/89.

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

38th Rev. SHEET NO. 12

CANCELLING 37th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC								
Gas Supply Clause									
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Component (GSCC):</u></p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 80%;">Gas Supply Cost</td> <td style="text-align: right;">28.311¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(0.191)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">(0.002)</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center; margin-top: 20px;">None Applicable</p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 80%;">Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</td> <td style="text-align: right;">28.118¢</td> </tr> </table>		Gas Supply Cost	28.311¢	Gas Cost Actual Adjustment (GCAA)	(0.191)	Gas Cost Balance Adjustment (GCBA)	(0.002)	Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	28.118¢
Gas Supply Cost	28.311¢								
Gas Cost Actual Adjustment (GCAA)	(0.191)								
Gas Cost Balance Adjustment (GCBA)	(0.002)								
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	28.118¢								

PUBLIC SERVICE COMMISSION OF KENTUCKY

NOV 1 1988

DATE OF ISSUE October 25, 1988 DATE EFFECTIVE November 1, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

C-2-89



Louisville Gas and Electric Company
 P. O. Box 32010
 Louisville, Kentucky 40232

January 31, 1989

FILED

FEB 01 1989

**PUBLIC SERVICE
 COMMISSION**

Commanding General
 U. S. Armor Center
 Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

Dear Sir:

On January 26, 1989, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 10064-C). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning February 1, 1989.

We have also enclosed for your records 39th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 29.877 cents per 100 cubic feet, or \$2.9877 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Randall J. Walker

Randall J. Walker
 Coordinator of Rates and Tariffs

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

FEB 1 1989

**PURSUANT TO 207 KAR 5:011,
 SECTION 9 (1)**

BY: *Sharon A. Hill*
 PUBLIC SERVICE COMMISSION MANAGER

RJW:mlg

Attachments

C-5-89

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Effective February 1, 1989

FEB 1 1989

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

Commodity Charge:

Gas Supply Cost Component	\$2.9877 Per Mcf Delivered
Distribution Cost Component	.7108 Per Mcf Delivered
Total	\$3.6985 Per Mcf delivered

BY: *Shane Kelley*
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

LOUISVILLE GAS AND ELECTRIC COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FORT KNOX GAS RATE

Effective July 2, 1987

JUL 02 1987

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$3.5720 Per Mcf Delivered
Distribution Cost Component	.7108 Per Mcf Delivered
Total	\$4.2828 Per Mcf delivered

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George Felice
PUBLIC SERVICE COMMISSION MANAGER

Gas Supply Cost Adjustment:

To each bill computed at the above charges shall be added an amount computed at the Gas Supply Cost Adjustment lawfully in effect with respect to the period covered by such bill, and duly set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

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