

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 1

CANCELLING 1st Rev. SHEET NO. 1

P.S.C. OF KY. GAS NO. 4

Table of Contents

<u>Rate Schedules</u>	<u>Sheet Number</u>
General Gas Rate G-1	2
Unused	3
Standard Rider - Summer Air Conditioning Service Under Gas Rate G-1	4 - 4-A
Unused	5
Seasonal Off-Peak Gas Rate G-6	6 - 6-A
Uncommitted Gas Service Rate G-7	7 - 7-A
Dual-Fuel Off-Peak Gas Space Heating Rate G-8	8 - 8-A
Standard Rider - Summer Air Conditioning Service Under Gas Rate G-8	9
Transporation of Customer-Owned Gas	10 - 10-A
Incremental Pricing	11 - 11-A
Purchased Gas Adjustment	12 - 14

Rules and Regulations

Gas Service Restrictions	15 - 17
Curtaiment Rules	18 - 21
Gas Main Extension Rules	22 - 23
General Rules	24 - 31

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 8(1)

BY: [Signature]

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royce President Louisville, Kentucky

NAME

TITLE

ADDRESS

C6-84

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 2

CANCELLING 1st Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

- \$2.30 per delivery point per month for residential service
- \$4.50 per delivery point per month for non-residential service
- 48.105¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charge specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *[Signature]* March 1, 1983

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

IT

6-84

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner herein-after prescribed, the rate shall be 47.063 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and the "Prompt Payment Provision" incorporated in Rate G-1. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1983

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983
ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

C6-84

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$7.30 per delivery point per month
47.060¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE March 24, 1983

DATE EFFECTIVE March 1, 1983

ISSUED BY

R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

C-6-84

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicability:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

47.060¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provisions set forth on Sheet Nos. 12, 13 and 14 of this tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Incremental Pricing:

Notwithstanding the above rate established for this service, gas supplied hereunder will, to the extent applicable, be subject to the incremental pricing requirements of the Natural Gas Policy Act of 1978, as implemented by rules of the Federal Energy Regulatory Commission and of the Public Service Commission of Kentucky.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Conditions:

- Each customer served hereunder will be required to enter into a written contract specifying, among other things, realistic monthly gas requirements for gas under this rate schedule. Such contracts will be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

C 6-84

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability -RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

Customer Charge: \$7.30 per delivery point per month

48.024¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.
2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1983

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 17, 1983

ISSUED BY R. L. Royer NAME R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

26-84

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate (Continued)

3. Interruptible gas service supplied hereunder shall be completely segregated and metered separately from Customer's usage of gas for other purposes under a different rate schedules at the same premise. In the event natural gas is used for pilot light service for both gas and alternate fuels in a dual-burner heating installation, such pilot light usage shall be separately metered at Company's applicable firm gas rate schedule.

4. Company shall have the right to interrupt gas service hereunder whenever, in Company's judgment, such interruption is necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis. Customer shall discontinue the use of natural gas for all equipment served hereunder immediately upon notification by Company to do so, and shall resume the use of gas only when notified by Company that gas service hereunder is again available.

5. In the event of Customer's non-compliance with any of these special conditions, Company shall have the right to immediately and permanently discontinue the supply of gas under this rate schedule.

Term of Contract:

Minimum contract term for service under this schedule shall be for a period of one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CHECKED
Public Service Commission
FEB 11 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

2-6-84

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 47.063 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 8(1)

BY: [Signature]

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

26-84

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas

Applicable:

In all territory served.

Availability:

Available to gas customers who, in order to relieve or reduce gas supply deficiencies resulting from curtailment or interruption imposed by Company on account of reduced supply, have purchased natural gas elsewhere and request Company to utilize its system to transport, by displacement, such Customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgment, the performance of the service would be contrary to good operating practice or would detrimentally affect the operation of Company's system or its ability to supply regular gas service to its customers.

Charges:

The charge for service under this rate schedule shall be sixteen cents (16c) for each Mcf of gas transported. This charge may be increased or reduced by appropriate filings made in accordance with law and the rates of the Public Service Commission of Kentucky. In addition to such charge, if Company is required to add or modify any facilities in order to initiate or perform the services supplied hereunder, the full cost of such additions or modifications shall be paid for by the Customer.

JD 10 SERVICE COMMISSION
MAY 14 1984
CONSULT TO 307 MAIN 5:011.
SECTION 9(1)
Jordan Chel

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Terms and Conditions:

1. This rate schedule is primarily designed to accommodate those situations where a customer of Company has purchased gas in the producing fields and has obtained all requisite authority to transport such gas to Company's system through the system of Texas Gas Transmission Corporation, Company's natural gas supplier. In such cases, the point or points of delivery of the gas into Company's system by Texas Gas must be acceptable to Company. Gas injected into Company's system by any means other than through Texas Gas delivery points must be acceptable to Company as to quality, and the point and conditions of delivery into Company's system must be likewise acceptable before Company will agree to perform the service described herein.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported, points of delivery, method of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

DATE OF ISSUE June 9, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

C 9-84

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 10

CANCELLING 1st Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas

Applicable:

In all territory served.

Availability:

Available to gas customers who, in order to relieve or reduce gas supply deficiencies resulting from curtailment or interruption imposed by Company on account of reduced supply, have purchased natural gas elsewhere and request Company to utilize its system to transport, by displacement, such Customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgment, the performance of the service would be contrary to good operating practice or would detrimentally affect the operation of Company's system or its ability to supply regular gas service to its customers.

Charges:

The charge for service under this rate schedule shall be fifteen cents (15¢) for each Mcf of gas transported. This charge may be increased or reduced by appropriate filings made in accordance with law and the rates of the Public Service Commission of Kentucky. In addition to such charge, if Company is required to add or modify any facilities in order to initiate or perform the services supplied hereunder, the full cost of such additions or modifications shall be paid for by the Customer.

Terms and Conditions:

1. This rate schedule is primarily designed to accommodate those situations where a customer of Company has purchased gas in the producing fields and has obtained all requisite authority to transport such gas to Company's system through the system of Texas Gas Transmission Corporation, Company's natural gas supplier. In such cases, the point or points of delivery of the gas into Company's system by Texas Gas must be acceptable to Company. Gas injected into Company's system by any means other than through Texas Gas delivery points must be acceptable to Company as to quality, and the point and conditions of delivery into Company's system must be likewise acceptable before Company will agree to perform the service described herein.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported, points of delivery, method of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 07 1983

PURSUANT TO 807 KAR 5.0011, SECTION 9(4)

DATE OF ISSUE March 24, 1983

DATE EFFECTIVE March 1, 1983

ISSUED BY

R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

C-6-84

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas (Continued)

- 3. It shall be the responsibility of Customer to make all necessary agreements and obtain all necessary regulatory or governmental permits or approvals to enable the gas transported hereunder to be delivered to Company's system.
- 4. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those purchased by Customer from Company during the 12 months ended October 31, 1973, as adjusted for purposes of curtailment under the Curtailment Rules set forth in this tariff.
- 5. Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to residential and other high priority customers or to respond to any emergency.
- 6. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Company will not be obligated to utilize underground storage capacity in performance of the service provided for herein.
- 7. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this tariff.
- 8. Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

CHECKED
 Public Service Commission
 FEB 11 1982
 by *R. L. Royer*
 RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

29-84

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from February 1, 1984, through July 31, 1984, a credit of .001¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Reed

DATE OF ISSUE January 11, 1984 DATE EFFECTIVE February 1, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

8-84

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 11-A

CANCELLING 4th Rev. SHEET NO. 11-A

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from August 1, 1983, through January 31, 1984, a credit of .000¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Camp Lee

DATE OF ISSUE July 13, 1983 DATE EFFECTIVE August 1, 1983

ISSUED BY R. L. Royer Royce President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

C-1-84

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A charge of 0.148¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	0.293¢
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-E	(.110)
Refund Factor effective September 1, 1984, and continuing for twelve months or until Company had discharged its refund obligation from Case No. 8924-B	(.035)
Total Adjustment Per 100 Cubic Feet	0.148¢

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Jordan Reed*

DATE OF ISSUE August 31, 1984 DATE EFFECTIVE September 1, 1984

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-B dated 8/29/84.

011-84

LOUISVILLE GAS AND ELECTRIC COMPANY

18th Rev. SHEET NO. 12

CANCELLING 17th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A charge of 0.490¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	0.671¢
Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C	(.071)
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-E	(.110)
Total Adjustment Per 100 Cubic Feet	0.490¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
AUG 1 1984
JORDAN C. NEEL

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 1, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-A dated 7/20/84.

C-9-84

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (.181)c per 100 cubic feet of gas used during the period covered by bill

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1984

Derivation of above adjustment:

Jordan C Neel

PGA corresponding to Base Supplier Rate	0.000c
Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C	(.071)
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-E	(.110)
Total Adjustment Per 100 Cubic Feet	(.181)c

DATE OF ISSUE June 27, 1984

DATE EFFECTIVE July 1, 1984

ISSUED BY R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

08-84

LOUISVILLE GAS AND ELECTRIC COMPANY

16th Rev. SHEET NO. 12

CANCELLING 15th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (.646)c per 100 cubic feet of gas used during the period covered by bill

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 14 1984

PURSUANT TO 807 KAR 81011,
SECTION 8.11

Jordan C. Neal

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	0.000c
Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-B	(.465)
Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-C	(.071)
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-E	(.110)
Total Adjustment Per 100 Cubic Feet	(.646)c

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/30/84.

7-84

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 12

CANCELLING 14th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (4.487)¢ per 100 cubic feet of gas used during the period covered by bill

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR - 1 1984

PURSUANT TO 804 KAR 5:011,
SECTION 9(1)

Jordan C. Reed

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	(3.841)¢
Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-B	(.465)
Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-C	(.071)
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-C	(.110)
Total Adjustment Per 100 Cubic Feet	(4.487)¢

DATE OF ISSUE April 11, 1984 DATE EFFECTIVE April 1, 1984

ISSUED BY R. L. Royer *R. L. Royer* TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616-E dated 3/19/84.

C-6-84

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 12
 CANCELLING 13th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	PGA								
Purchased Gas Adjustment									
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:</p> <p style="text-align: center;">A credit of (3.784)¢ per 100 cubic feet of gas used during the period covered by bill</p>									
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">-----</p> <p>MAR 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan Creel</u></p>									
<p>Derivation of above adjustment:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">PGA corresponding to Base Supplier Rate</td> <td style="text-align: right;">(3.248)¢</td> </tr> <tr> <td>Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-B</td> <td style="text-align: right;">(.465)</td> </tr> <tr> <td>Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C</td> <td style="text-align: right;">(.071)</td> </tr> <tr> <td>Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right;">(3.784)¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	(3.248)¢	Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-B	(.465)	Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C	(.071)	Total Adjustment Per 100 Cubic Feet	(3.784)¢
PGA corresponding to Base Supplier Rate	(3.248)¢								
Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-B	(.465)								
Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C	(.071)								
Total Adjustment Per 100 Cubic Feet	(3.784)¢								

DATE OF ISSUE February 27, 1984 DATE EFFECTIVE March 1, 1984
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

e 5-84

LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 12
 CANCELLING 12th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (3.841)¢ per 100 cubic feet of gas used during the period covered by bill

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 1 1984

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C Neel

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	(3.248)¢
Refund Factor effective April 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-A	(.057)
Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-B	(.465)
Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-C	(.071)
Total Adjustment Per 100 Cubic Feet	(3.841)¢

DATE OF ISSUE January 27, 1984 DATE EFFECTIVE February 1, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616-D dated 1/20/84.

C-3-84

LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 12
 CANCELLING 11th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	PGA										
Purchased Gas Adjustment											
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:</p>											
A credit of (4.270)¢ per 100 cubic feet of gas used during the period covered by bill											
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 1 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neel</u>											
<p>Derivation of above adjustment:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">PGA corresponding to Base Supplier Rate</td> <td style="text-align: right;">(3.677)¢</td> </tr> <tr> <td>Refund Factor effective April 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-A</td> <td style="text-align: right;">(.057)</td> </tr> <tr> <td>Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-B</td> <td style="text-align: right;">(.465)</td> </tr> <tr> <td>Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C</td> <td style="text-align: right;"><u>(.071)</u></td> </tr> <tr> <td>Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right;">(4.270)¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	(3.677)¢	Refund Factor effective April 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-A	(.057)	Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-B	(.465)	Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C	<u>(.071)</u>	Total Adjustment Per 100 Cubic Feet	(4.270)¢
PGA corresponding to Base Supplier Rate	(3.677)¢										
Refund Factor effective April 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-A	(.057)										
Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-B	(.465)										
Refund Factor effective October 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-C	<u>(.071)</u>										
Total Adjustment Per 100 Cubic Feet	(4.270)¢										

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DATE OF ISSUE September 16, 1983 DATE EFFECTIVE October 1, 1983
 ISSUED BY R. L. Royer NAME President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616-C dated 9/12/83.

C-2-84

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

Procedure

The rates authorized herein (Case No. 8616 - Mar. 2, 1983) are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2 and 4 above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or the revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

The rates authorized herein are predicated on the rates of Company's gas supplier as of February 1, 1983, which shall be the Base Supplier Rate. On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to Company, the unit charges of the aforesaid rate schedules shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAR 01 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

26-84

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

(1) Gas purchases by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within two months preceding the month of the effective date of the supplier's rate change will be determined. From such purchases shall be deducted any gas purchased by Company for use in the production of electric energy during the twelve month period. Such purchases, exclusive of purchases for electric energy production, shall be priced:

- (a) At the Base Supplier Rate
- (b) At the new supplier rate

In such pricing, gas purchased for electric energy production will be considered as purchased at the supplier's commodity charge.

- (2) The difference between the amounts so determined shall be divided by the number of hundred cubic feet of gas sold by Company during the said twelve month period. The unit charge or credit so determined, expressed in cents per hundred cubic feet, shall be the Purchased Gas Adjustment.
- (3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Purchased Gas Adjustment and for the establishment of a new Base Supplier Rate.
- (4) To allow for the effect of Company's cycle billing each change in Purchased Gas Adjustment shall become effective with meter readings taken on and after the date 15 days subsequent to the date of the supplier increase or decrease giving rise to such change.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the 12-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Purchased Gas Adjustment that would otherwise be applicable during such 12-month period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

6-84

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When the Company is unable to read a customer's meter after reasonable effort, the customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

20. Reading of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.

B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.

CHECKED
Public Service Commission
FEB 11 1982
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

C-2-84

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charges for Disconnecting and Reconnecting Service. A charge of \$10.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$10.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which decision as to the most favorable schedule is difficult of pre-determination the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Miscellaneous Charges. With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

CHECKED
Public Service Commission
FEB 11 1982
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Handwritten note: P-6-84