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CHECKED

Public Service Commission

FEB 11 1982

by B. Redmond

RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

C-4-83

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge: \$2.00 per delivery point per month

35.762¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CHECKED
Public Service Commission
FEB 11 1982
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

07-83

STANDARD RATE SCHEDULE

G-1A

General Gas Rate - Large Volume Space Heating

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available for general service to commercial and industrial customers who, by reason of large heating loads, are not eligible for service under the terms of General Gas Rate G-1.

Conditions of Service:

All gas supplied to any location hereunder will be delivered through one point, except where Company's operating convenience requires delivery at two or more points. Air conditioning service will be supplied hereunder in accordance with the rider applicable to such service.

Rate:

Customer Charge: \$6.65 per delivery point per month
36.357¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net monthly bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Term of Contract:

Not less than one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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Public Service Commission
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by *S. Ackerson*
RATES AND TARIFFS

DATE OF ISSUE January 16, 1982 DATE EFFECTIVE January 1, 1982

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I

CHB

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 4

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A

Applicable:

To General Gas Rates G-1 and G-1A.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas service under Rate G-1 or Rate G-1A and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner herein-after prescribed, the rate shall be 34.491 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and the "Prompt Payment Provision" incorporated in Rate G-1 or Rate G-1A, as applicable. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1 or Rate G-1A.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined

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Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

C-4-83

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A (Continued)

with those of the regular meter for billing at the regular charges set forth in Rate G-1 or Rate G-1A, as applicable.

(3) Where it is not possible to determine the Summer Air Conditioning Consumption by metering as provided in (1) or (2) above, the Summer Air Conditioning Consumption during each of the aforesaid billing periods shall be taken as 6,000 cubic feet for each ton of installed cooling capacity, but not more than the total consumption recorded by the meter during such billing period. For this purpose the capacity of air conditioning equipment will be determined by American Refrigeration Institute ratings.

Other Terms and Conditions:

This rate shall not be available for summer air conditioning equipment used occasionally or sporadically, it being contemplated that equipment served hereunder will operate for not less than 800 hours in a normal summer.

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by [Signature]
RATES AND TARIFFS

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C-483

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 5

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-2

Commercial and Industrial Gas Rate

Applicable:

In all territory served.

Curtailmnt Rules:

Service under this rate schedule is subject to Company's "Curtailmnt Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailmnt Rules and the terms of this rate schedule, the Curtailmnt Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to commercial and industrial customers who can be adequately served from the Company's existing distribution system.

Rate:

Customer Charge: \$6.65 per delivery point per month

35.073¢ per 100 cubic feet

Minimum Bill:

The customer charge.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Curtailmnt Rights:

Company shall have the right to discontinue the supply of gas hereunder wholly or in part for such period or periods as, in the judgment of the Company, may be necessary to enable it to supply the requirements of its customers served on a higher priority basis.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CHECKED Public Service Commission FEB 11 1982 by [Signature] RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

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C-4-83

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 6

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$6.65 per delivery point per month
34.445¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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Public Service Commission
FEB 11 1982
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

Handwritten number 483

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicability:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

34.445¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provisions set forth on Sheet Nos. 12, 13 and 14 of this tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Incremental Pricing:

Notwithstanding the above rate established for this service, gas supplied hereunder will, to the extent applicable, be subject to the incremental pricing requirements of the Natural Gas Policy Act of 1978, as implemented by rules of the Federal Energy Regulatory Commission and of the Public Service Commission of Kentucky.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Conditions:

- 1. Each customer served hereunder will be required to enter into a written contract specifying, among other things, realistic monthly gas requirements for gas under this rate schedule. Such contracts will be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.

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FEB 11 1982
by S. Richmond
RATES AND TARIFFS

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Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

C-4-83

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability -RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

Customer Charge: \$6.65 per delivery point per month

35.597c per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.

2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.

CHECKED Public Service Commission FEB 11 1982 by S. Acknowled RATES AND TARIFFS

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ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

CA-83

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 34.491 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

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Public Service Commission
FEB 11 1982
by S. Redmond
RATES AND TARIFFS

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ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

483

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas

Applicable:

In all territory served.

Availability:

Available to gas customers who, in order to relieve or reduce gas supply deficiencies resulting from curtailment or interruption imposed by Company on account of reduced supply, have purchased natural gas elsewhere and request Company to utilize its system to transport, by displacement, such Customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgment, the performance of the service would be contrary to good operating practice or would detrimentally affect the operation of Company's system or its ability to supply regular gas service to its customers.

Charges:

The charge for service under this rate schedule shall be fourteen cents (14¢) for each Mcf of gas transported. This charge may be increased or reduced by appropriate filings made in accordance with law and the rates of the Public Service Commission of Kentucky. In addition to such charge, if Company is required to add or modify any facilities in order to initiate or perform the services supplied hereunder, the full cost of such additions or modifications shall be paid for by the Customer.

Terms and Conditions:

1. This rate schedule is primarily designed to accommodate those situations where a customer of Company has purchased gas in the producing fields and has obtained all requisite authority to transport such gas to Company's system through the system of Texas Gas Transmission Corporation, Company's natural gas supplier. In such cases, the point or points of delivery of the gas into Company's system by Texas Gas must be acceptable to Company. Gas injected into Company's system by any means other than through Texas Gas delivery points must be acceptable to Company as to quality, and the point and conditions of delivery into Company's system must be likewise acceptable before Company will agree to perform the service described herein.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported, points of delivery, method of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

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 FEB 11 1982
 by S. Acknowled
 RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

C-4-82

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 11-A

CANCELLING 3rd Rev. SHEET NO. 11-A

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the period beginning February 15, 1983, through July 31, 1983, a credit of .000¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 15 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE February 17, 1983 DATE EFFECTIVE February 15, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

8-83

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 11-A

CANCELLING 2nd Rev. SHEET NO. 11-A

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the period beginning February 1, 1983, and continuing for approximately fifteen days or until Company has recouped its over-refund, a charge of .159¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB - 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE January 13, 1983 DATE EFFECTIVE February 1, 1983

ISSUED BY R. L. Royer *[Signature]* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

23-83

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from August 1, 1982, through January 31, 1983, a charge of .159¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

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Public Service Commission
AUG 05 1982
by *B. Reckmond*
RATES AND TARIFFS

DATE OF ISSUE July 14, 1982 DATE EFFECTIVE August 1, 1982
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 12

CANCELLING 10th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (3.771)¢ per 100 cubic feet of gas used during the period covered by bill

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Caryn Lee

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	(3.249)¢
Refund Factor effective April 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-A	(.057)
Refund Factor effective August 1, 1983, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-B	<u>(.465)</u>
Total Adjustment Per 100 Cubic Feet	(3.771)¢

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616-B dated 7/29/83.

C9-83

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (.380)¢ per 100 cubic feet of gas used during the period covered by bill

R

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate (.323)¢

Refund Factor effective April 1, 1983, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-A (.057)

Total Adjustment Per 100 Cubic Feet (.380)¢

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE March 31, 1983 DATE EFFECTIVE April 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616-A dated 3/18/83.

C 8-83

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 12

CANCELLING 8th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (.074)¢ per 100 cubic feet of gas used during the period covered by bill

R

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate 0.000¢

Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-E (.074)¢

Total Adjustment Per 100 Cubic Feet

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1983

PURSUANT TO 307 KAR 55.001, SECTION 8.11

BY: [Signature]

DATE OF ISSUE March 24, 1983

DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

CH-83

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 12
CANCELLING 7th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	PGA
Purchased Gas Adjustment	
<u>Applicable to:</u> All gas rate schedules.	
<u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:	
11.358¢ per 100 cubic feet of gas used during the period covered by bill	

Derivation of above adjustment:	
PGA corresponding to Base Supplier Rate	11.432¢
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	11.358¢

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

FEB 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *W. Jackson*

DATE OF ISSUE February 17, 1983 DATE EFFECTIVE February 15, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

24-83

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 12

CANCELLING 6th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

10.688¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	11.432¢
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-E	(.074)

Total Adjustment Per 100 Cubic Feet

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Royce*

DATE OF ISSUE February 1, 1983 DATE EFFECTIVE February 1, 1983

ISSUED BY R. L. Royce President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284-G dated 1/26/83.

2-83

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 12

CANCELLING 5th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

10.870¢ per 100 cubic feet of gas used during the period covered by bill

R

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	11.614¢
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	10.870¢

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

DEC 1-1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: P. Padson

DATE OF ISSUE December 10, 1982 DATE EFFECTIVE December 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284-F dated 12/7/82.

C-2-83

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 12
 CANCELLING 4th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

11.538¢ per 100 cubic feet of gas used during the period covered by bill

I

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	12.282¢
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	11.538¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

DATE OF ISSUE November 9, 1982 BY: JP Jackson DATE EFFECTIVE November 1, 1982

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of PSC of Ky. in Case No. 8284-E dated 11/5/82.

C-2-83

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

Procedure

The rates authorized herein (Case No. 8284 - Jan. 4, 1982) are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
(2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
(3) A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
(4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2 and 4 above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or the revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

The rates authorized herein are predicated on the rates of Company's gas supplier as of August 1, 1981, which shall be the "Base Supplier Rate". On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell to the Company, the unit charges of the aforesaid rate schedules shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

CHECKED
FEB 11 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

C 4-83

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 14

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

- (1) Gas purchases by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending with in two months preceding the month of the effective date of the supplier's rate change will be determined. From such purchases shall be deducted any gas purchased by Company for use in the production of electric energy during the twelve month period. Such purchases, exclusive of purchases for electric energy production, shall be priced:
 - (a) At the Base Supplier Rate
 - (b) At the new supplier rate

In such pricing, gas purchased for electric energy production will be considered as purchased at the supplier's commodity charge.

- (2) The difference between the amounts so determined shall be divided by the number of hundred cubic feet of gas sold by Company during the said twelve month period. The unit charge or credit so determined, expressed in cents per hundred cubic feet, shall be the Purchased Gas Adjustment.
- (3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Purchased Gas Adjustment and for the establishment of a new Base Supplier Rate.
- (4) To allow for the effect of Company's cycle billing each change in Purchased Gas Adjustment shall become effective with meter readings taken on and after the date 15 days subsequent to the date of the supplier increase or decrease giving rise to such change.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the 12-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Purchased Gas Adjustment that would otherwise be applicable during such 12-month period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

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Public Service Commission
FEB 11 1982
[Signature]
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

4-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. General. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

2. New Customers. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter, provided the connected gas space heating load is not more than 4,000 cubic feet per hour and the total connected gas load of all facilities is not more than 8,000 cubic feet per hour.

(b) For Service Under Rate G-8. Commercial and industrial customers with connected gas space heating loads in excess of 4,000 cubic feet per hour; provided, however, that Company will not be obligated to supply such loads in excess of 40,000 cubic feet per hour. (When space heating service is supplied under Rate G-8, non-space heating loads may be supplied under Rate G-1 up to 8,000 cubic feet per hour.)

(c) For Service Under Rates G-2, G-6 and G-7. Company may undertake to serve new customers with requirements in excess of those stated above when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Such service will be supplied under Rate G-2, G-6 or G-7, with the Company designating the rate schedule to be applicable.

CHECKED Public Service Commission FEB 11 1982 R. Richmond RATES AND TARIFFS

DATE OF ISSUE April 15, 1981 DATE EFFECTIVE May 8, 1981

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Case No. 7904 dated 8/13/80.

C4-83

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

3. Increases in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) Additional Service Under Rate G-1. The Company will permit the addition of connected gas loads under Rate G-1 of up to 8,000 cubic feet per hour; provided, however, that the total connected load of space heating equipment as increased shall not exceed 4,000 cubic feet per hour. When the total connected load of space heating equipment as increased exceeds 4,000 cubic feet per hour, the entire space heating load must be served under Rate G-8; provided, however, that when conditions warrant the Company may permit an existing space heating load of 4,000 cubic feet per hour or less served under Rate G-1 to continue to be so served if the additional load is contracted for on Rate G-8.

(b) Additional Service Under Rate G-8. The Company will permit the addition of connected gas loads under Rate G-8; provided, however, that the Company will not be obligated to permit additions to the point where the total connected load, including such addition, will exceed 40,000 cubic feet per hour.

(c) Additional Service Under Rates G-2, G-6 and G-7. Company may undertake to serve existing customers with additional requirements in excess of those stated above when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Such Service will be supplied under Rate G-2, G-6 or G-7, with the Company designating the rate schedule to be applicable.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

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FEB 11 1981
by *B. Richmond*
RATES AND TARIFFS

6. Transfer from Rate G-8 to Rate G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1 if his total connected gas space heating load is not more than 4,000 cubic feet per hour and his total connected gas load is not more than 8,000 cubic feet per hour.

DATE OF ISSUE April 15, 1981 DATE EFFECTIVE May 8, 1981

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7904 dated 8/13/80.

C-4-83

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

7. Transfers Between Locations. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates G-1 and G-8.

8. Priority Considerations. If at any time, the Company is required to select among applicants for service under Rate G-2, G-6 or G-7, it will, to the extent practicable, observe the following priorities in the order named:

- (a) Schools, hospitals and similar institutions
(b) Other commercial establishments.
(c) Industrial process and feedstock uses.
(d) Other industrial applications.

9. Outdoor Lights. No gas service will be supplied for new or additional outdoor gas lights or flares. Service to existing outdoor gas lights will be continued or discontinued in accordance with the requirements of the Kentucky Public Service Commission.

10. Lapse of Applications. If any applicant for new or increased service under these rules is not ready to take such service within 12 months from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.

11. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

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Public Service Commission
FEB 11 1982
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

ISSUED BY [Signature] R. L. ROYER President Louisville, Kentucky

C4-83

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

Non-domestic Usage: When used in connection with the Fort Knox Military Reservation, Non-domestic Usage means usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

Base Period: The 12 months ended with the October 1973 billing period.

Monthly Base Period Volumes: Monthly volumes assigned to each customer determined from his gas consumption during the Base Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with Company's rules applicable during the Base Period.

Authorized Monthly Volume: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

2. Rate G-8 Interruption. Rate G-8 service will be completely interrupted during the Winter Season when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements. Those customers who have historically taken gas service through the Rate G-8 meter for Pilot Light Requirements in connection with an alternate fuel may continue to take only such Pilot Light Requirements during periods of interruption.

3. Pro-rata Curtailment. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailment with respect to the classes of customers here listed:

- (a) Large Industrial Customers served on Rate G-2.
(b) Large Industrial Customers served on Rate G-1A.
(c) Large Industrial Customers served on Rate G-1.
(d) All customers served on Rate G-6.
(e) Fort Knox, Non-domestic Usage.

CHECKED Public Service Commission FEB 11 1982 by R. Redmond RATES AND TARIFFS

Company will assign Monthly Base Period Volumes to each customer in the above classes. Not less than two weeks prior to the beginning of any monthly billing period, Company will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said monthly billing period, stating the Authorized Monthly Volume such customer is authorized to take during said monthly billing period

DATE OF ISSUE October 31, 1978 DATE EFFECTIVE November 20, 1978

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 6418 dated 4/21/76.

Handwritten initials 'CH-83' in red ink.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailement Rules (Continued)

During each month of the Winter Season curtailement will be first applied to Rate G-6 customers until such curtailement reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailement level exceeds 100% as applied to Rate G-6 customers, the additional curtailement required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailement under this Section 3. Provided, however, during any month of the Winter Season when Rate G-6 customers are being furnished all or a part of their Base Period Volumes, such service may be completely interrupted when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailement shall be uniform for all classes to which it applies.

Provided, however, in the case of Large Industrial Customers served under Rate G-2, G-1A or G-1, Authorized Monthly Volumes shall be established so as to aggregate not less than 10,000 Mcf for a twelve-month period.

4. Combination of Authorized Monthly Volumes. Subject to a written application by a customer and acceptance thereof by Company, the Company will permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailement may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

If the Application referred to in the above paragraph is denied by the Company, then the Applicant may apply to the Public Service Commission for a review of the Company's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

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FEB 11 1982
RATES AND TARIFFS

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

DATE OF ISSUE October 31, 1978 DATE EFFECTIVE November 20, 1978

ISSUED BY R. L. ROYER NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 6418 dated 4/21/76

C-483

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

... piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

9. Point of Delivery of Gas. The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

10. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

11. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of gas service delivered at the customer's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use, or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

12. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

13. Standard Pressure and Measurement Base. The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.7 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.6875 pounds per square inch absolute for billing purposes.

CHECKED
Public Service Commission
FEB 11 1982
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

2-83

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

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 Public Service Commission
 FEB 11 1982
 by *[Signature]*
 RATES AND TARIFFS

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer *[Signature]* President Louisville, Kentucky

NAME TITLE ADDRESS

C-2-83

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charges for Disconnecting and Reconnecting Service. A charge of \$10.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$10.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which decision as to the most favorable schedule is difficult of pre-determination the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Miscellaneous Charges. With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

CHECKED
Public Service Commission
FEB 11 1982
RATES AND TARIFFS

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ISSUED BY R. L. ROYER President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8294

C-2-83