

P.S.C. of Ky. Gas No. 3

Cancelling P.S.C. of Ky. No. 2

LOUISVILLE GAS AND ELECTRIC COMPANY

of

311 West Chestnut Street

Louisville, Kentucky

Rates, Rules and Regulations for Furnishing

NATURAL GAS SERVICE

in

Entire Service Area of the Company

Filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued

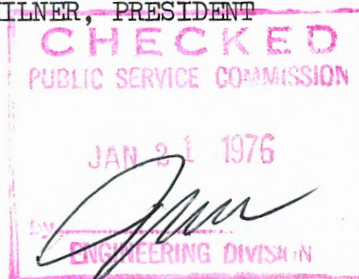
January 19, 1976

Effective

August 20, 1975

Issued by

B. Hudson Milner
B. HUDSON MILNER, PRESIDENT



C2-8

Table of Contents

<u>Rate Schedules</u>	<u>Sheet Number</u>
General Gas Rate G-1	2
General Gas Rate G-1A - Large Volume Space Heating	3
Standard Rider - Summer Air Conditioning Service Under Gas Rates G-1 and G-1A	4 - 5
Commercial and Industrial Gas Rate G-2	6
Seasonal Off-Peak Gas Rate G-6	7 - 8
Dual-Fuel Off-Peak Gas Space Heating Rate G-8	9 - 10
Uncommitted Gas Service Rate G-7	10-A - 10-B
Standard Rider - Summer Air Conditioning Service Under Gas Rate G-8	11
Incremental Pricing	11-A - 11-C
Purchased Gas Adjustment	12 - 14
Transportation of Customer-Owned Gas	14-A - 14-B
 <u>Rules and Regulations</u> 	
Gas Service Restrictions	15 - 17
Unused	18 - 18-B
Curtailement Rules	19 - 21-A
Gas Main Extension Rules	22 - 24
General Rules	25 - 32

CHECKED
 Energy Regulatory Commission
 OCT 29 1980
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

C-2-82

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge: \$1.90 per delivery point per month

28.660¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

Energy Regulatory Commission
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by *B. Redmond*
RATES AND TARIFFS

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2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 3

CANCELLING 6th Rev. SHEET NO. 3

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE	G-1A
General Gas Rate - Large Volume Space Heating	
<u>Applicable:</u> In all territory served.	
<u>Curtailement Rules:</u> Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.	
<u>Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.</u> Available for general service to commercial and industrial customers who, by reason of large heating loads, are not eligible for service under the terms of General Gas Rate G-1.	
<u>Conditions of Service:</u> All gas supplied to any location hereunder will be delivered through one point, except where Company's operating convenience requires delivery at two or more points. Air conditioning service will be supplied hereunder in accordance with the rider applicable to such service.	
<u>Rate:</u> Customer Charge: \$6.50 per delivery point per month 29.205¢ per 100 cubic feet	
<u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Minimum Bill:</u> The customer charge.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net monthly bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Term of Contract:</u> Not less than one year.	
<u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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by *B. Redmond*
RATES AND TARIFFS

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A

Applicable:

To General Gas Rates G-1 and G-1A.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas service under Rate G-1 or Rate G-1A and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner herein-after prescribed, the rate shall be 27.394 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and the "Prompt Payment Provision" incorporated in Rate G-1 or Rate G-1A, as applicable. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1 or Rate G-1A.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined

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2-80

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A (Continued)

with those of the regular meter for billing at the regular charges set forth in Rate G-1 or Rate G-1A, as applicable.

(3) Where it is not possible to determine the Summer Air Conditioning Consumption by metering as provided in (1) or (2) above, the Summer Air Conditioning Consumption during each of the aforesaid billing periods shall be taken as 6,000 cubic feet for each ton of installed cooling capacity, but not more than the total consumption recorded by the meter during such billing period. For this purpose the capacity of air conditioning equipment will be determined by American Refrigeration Institute ratings.

Other Terms and Conditions:

This rate shall not be available for summer air conditioning equipment used occasionally or sporadically, it being contemplated that equipment served hereunder will operate for not less than 800 hours in a normal summer.



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ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

C-2-82

STANDARD RATE SCHEDULE

G-2

Commercial and Industrial Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to commercial and industrial customers who can be adequately served from the Company's existing distribution system.

Rate:

Customer Charge: \$6.50 per delivery point per month

27.962¢ per 100 cubic feet

Minimum Bill:

The customer charge.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Curtailment Rights:

Company shall have the right to discontinue the supply of gas hereunder wholly or in part for such period or periods as, in the judgment of the Company, may be necessary to enable it to supply the requirements of its customers served on a higher priority basis.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

Energy Regulatory Commission
OCT 29 1980
by *[Signature]*
RATES AND TARIFFS

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C-2-80

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$6.50 per delivery point per month
27.350¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Energy Regulatory Commission
OCT 29 1980
by *B. Westmond*
RATES AND TARIFFS

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9-2-80

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate (Continued)

Maximum Daily Contract Delivery:

The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries per day. On no day will the Company be obligated to supply gas in excess of such contract quantity.

Curtailment Provision:

During the nine-month period of service availability hereunder, Company shall have the right to discontinue the supply of gas wholly or in part for such period or periods as, in the judgment of the Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis.

Term of Contract:

Minimum contract term for service under this schedule shall be for the period from March 15 (or date of initial deliveries hereunder, if after March 15) to December 15.

Reserved Right of Limitation of Additional Contracts:

This gas rate schedule is predicated on the continuing availability to the Company of a sufficient quantity of seasonal off-peak gas to provide the service contracted for hereunder. The Company therefore reserves the right to decline acceptance of any additional contracts for service hereunder when, in the judgment of the Company, the volume of service already contracted for equals the gas supply which will be available for this class of service.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
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Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

C-2-82

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability -RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

Customer Charge: \$6.50 per delivery point per month

28.455¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.
2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.

Regulatory Commission
 OCT 29 1980
 by *Bledmond*
 RATES AND TARIFFS

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ISSUED BY *for R. L. Rover* R. L. Rover President Louisville, Kentucky

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STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate (Continued)

3. Interruptible gas service supplied hereunder shall be completely segregated and metered separately from Customer's usage of gas for other purposes under a different rate schedule at the same premise. In the event natural gas is used for pilot light service for both gas and alternate fuels in a dual-burner heating installation, such pilot light usage shall be separately metered at Company's applicable firm gas rate schedule.

4. Company shall have the right to interrupt gas service hereunder whenever, in Company's judgment, such interruption is necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis. Customer shall discontinue the use of natural gas for all equipment served hereunder immediately upon notification by Company to do so, and shall resume the use of gas only when notified by Company that gas service hereunder is again available.

5. In the event of Customer's non-compliance with any of these special conditions, Company shall have the right to immediately and permanently discontinue the supply of gas under this rate schedule.

Term of Contract:

Minimum contract term for service under this schedule shall be for a period of one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.



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ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

Handwritten number 62-82

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicability:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

27.350¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provisions set forth on Sheet Nos. 12, 13 and 14 of this tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Incremental Pricing:

Notwithstanding the above rate established for this service, gas supplied hereunder will, to the extent applicable, be subject to the incremental pricing requirements of the Natural Gas Policy Act of 1978, as implemented by rules of the Federal Energy Regulatory Commission and of the Energy Regulatory Commission of Kentucky.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Conditions:

1. Each customer served hereunder will be required to enter into a written contract specifying, among other things, realistic monthly gas requirements for gas under this rate schedule. Such contracts will be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.

OCT 29 1980
S. Redmond
 RATES AND TERMS
 FEDERAL ENERGY REGULATORY COMMISSION

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NAME TITLE ADDRESS

C2-82

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service (Continued)

2. Customer may take service hereunder only when notified by Company that he may do so; and shall discontinue taking service immediately upon notification by Company to do so.
3. Service will be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
4. The Company will not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.
5. This rate will not be available for gas loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.
6. Service hereunder must be supplied through a separate meter where practicable. In cases where separate metering is not practicable, the volume supplied hereunder in any month will be taken as the excess over the Monthly Base Period Volume established in accordance with Company's Curtailment Rules.

Company Not Obligated to Continue Service:

Service under this rate schedule shall be supplied only when gas is available after all requirements of other rate schedules have been met. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may, upon notice, terminate any contract entered into hereunder, and may at any time decline to accept any additional contracts for service hereunder.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

CHECKED
 Energy Regulatory Commission
 APR 21 1980
 by *S. Reckman*
 RATES AND TARIFFS

DATE OF ISSUE February 25, 1980 DATE EFFECTIVE April 2, 1980
 ISSUED BY R. L. Royer *R. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11-A

CANCELLING Original SHEET NO. 11-A

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Credit Resulting from Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from February 1, 1982, through July 31, 1982, a credit of .335¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the credit provided for herein shall be combined with the then effective Purchased Gas Adjustment.

CHECKED
Public Service Commission
FEB 23 1982
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE February 4, 1982 DATE EFFECTIVE February 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Adm. Case No. 219 dated 11/28/79.

CB-82

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11-A

CANCELLING Original SHEET NO. 11-A

E. R. C. OF KY. GAS NO. 3

STANDARD RIDER

Incremental Pricing

Applicable:

In all territory served.

Affected Usages:

On and after January 1, 1980, the pricing procedure prescribed herein shall apply to all volumes of gas that are subject to incremental pricing pursuant to Title II of the Natural Gas Policy Act of 1978 (NGPA) as implemented by regulations of the Federal Energy Regulatory Commission (FERC).

Rate:

For any month the rate per Mcf of gas subject to incremental pricing shall be the rate that is equivalent on a BTU basis to the alternate fuel price ceiling for that month as prescribed by the Federal Department of Energy for the incremental pricing region in which the customer's facility is located. Provided, however, if in any month Company's effective gas rate set forth in the rate schedule under which said gas is supplied exceeds the rate equivalent to the alternate fuel price ceiling, Company's gas rate will apply.

Disposition of Additional Revenues:

The difference between the amounts billed pursuant to this Rider and the amounts computed at the otherwise applicable rate schedule will be used to reduce the charges for all other gas supplied by Company, as follows:

For the seven-month period beginning January 1, 1980, and for each subsequent six-month period, the Company will estimate the aggregate additional amount that will be billed pursuant to this Rider and will divide such amount by the estimated volumes of gas that will be sold by Company in such period other than volumes subject to incremental pricing hereunder. The credit per Mcf thus arrived at shall then be applied to all gas sold during such period other than gas subject to incremental pricing hereunder. In calculating said credit for any period, the Company will, to the extent actual figures are available, make such adjustments as are necessary to reflect corrections of estimates made for the previous period. Not less than 15 days prior to the beginning of each period, the Company will file with the ERC a tariff sheet setting forth the unit credit to be applied for the following period, together with calculations supporting such credit.

Applicability of General Rules:

The provisions of this Rider are subject to Company's rules and regulations governing the supply of gas service, as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Energy Regulatory Commission
JAN 22 1980
by *A. Richmond*
RATES AND TARIFFS

DATE OF ISSUE January 11, 1980 DATE EFFECTIVE January 14, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

62-82

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 11-A

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Credits Resulting from Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from August 1, 1981, through January 31, 1982, a credit of .537¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the credit provided for herein shall be combined with the then effective Purchased Gas Adjustment.

CHECKED
Public Service Commission
FEB 11 1982
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE July 15, 1981 DATE EFFECTIVE August 1, 1981

ISSUED BY R. L. Royer President Louisville, Kentucky

Handwritten red mark: 2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 11

CANCELLING 6th Rev. SHEET NO. 11

E. R. C. OF KY. GAS NO. 3

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 27.394 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

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CANCELLED AND WITHDRAWN

The entire text of the Incremental Pricing Rider is now contained on Sheet No. 11-A.

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Energy Regulatory Commission
JAN 22 1980
by *Bledmond*
RATES AND TARIFFS

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ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

C-2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 11-C

CANCELLING 3rd Rev. SHEET NO. 11-C

P. S. C. OF KY. GAS NO. 3

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from February 1, 1982, through July 31, 1982, a credit of .335¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the credit provided for herein shall be combined with the then effective Purchased Gas Adjustment.

CHECKED
Public Service Commission
FEB 04 1982
by B. Richmond
RATES AND TARIFFS

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2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 11-C

CANCELLING 2nd Rev. SHEET NO. 11-C

P. S. C. OF KY. GAS NO. 3

STANDARD RIDER

Credits Resulting from Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from August 1, 1981, through January 31, 1982, a credit of .537¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the credit provided for herein shall be combined with the then effective Purchased Gas Adjustment.

CHECKED
Public Service Commission
SEP 08 1981
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE July 15, 1981 DATE EFFECTIVE August 1, 1981

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

C-2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 12
 CANCELLING 3rd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	PGA								
Purchased Gas Adjustment									
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:</p> <p style="text-align: center; margin-left: 100px;">8.190¢ per 100 cubic feet of gas used during the period covered by bill</p> <p style="text-align: right; margin-right: 50px;">80, 989</p>									
<p>Derivation of above adjustment:</p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 80%;">PGA corresponding to Base Supplier Rate</td> <td style="text-align: right;">8.934¢</td> </tr> <tr> <td>Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-D</td> <td style="text-align: right;">(.670)</td> </tr> <tr> <td>Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-E</td> <td style="text-align: right;">(.074)</td> </tr> <tr> <td>Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right;">8.190¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	8.934¢	Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-D	(.670)	Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-E	(.074)	Total Adjustment Per 100 Cubic Feet	8.190¢
PGA corresponding to Base Supplier Rate	8.934¢								
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-D	(.670)								
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-E	(.074)								
Total Adjustment Per 100 Cubic Feet	8.190¢								
<p>EFFECTIVE</p> <p><u>10-1-82</u></p> <p>Pursuant to 807 KAR 5:011, Section 9(1)</p> <p style="text-align: center;"><i>J. P. Johnson</i></p> <p>PUBLIC SERVICE COMMISSION OF KY.</p>									

DATE OF ISSUE September 29, 1982 DATE EFFECTIVE October 1, 1982
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

C 11-82

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 12

CANCELLING 2nd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

7.855¢ per 100 cubic feet of gas used
during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	8.977¢
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-C	(.378)
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	7.855¢

EFFECTIVE

8-1-82

Pursuant to 807 KAR 5:011, Section 9(1)

B. Bestmond

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE August 6, 1982 DATE EFFECTIVE August 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284-C dated 7/30/82.

210-82

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 12
CANCELLING 1st Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	PGA
Purchased Gas Adjustment	
<u>Applicable to:</u> All gas rate schedules.	
<u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:	
3.044¢ per 100 cubic feet of gas used during the period covered by bill	

Derivation of above adjustment:	
PGA corresponding to Base Supplier Rate	4.166¢
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-C	(.378)
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	3.044¢

CHECKED

Public Service Commission

MAR 15 1982

by B. Richmond

RATES AND TARIFFS

DATE OF ISSUE February 25, 1982 DATE EFFECTIVE March 1, 1982
 ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284-B dated 2/18/82

C 9-82

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 12

CANCELLING Original SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

3.239¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	4.361¢
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-C	(.378)
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	3.239¢

CHECKED
Public Service Commission
FEB 23 1982
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 4, 1982 DATE EFFECTIVE February 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284-A dated 1/26/82

C-3-82

LOUISVILLE GAS AND ELECTRIC COMPANY

44th Rev. SHEET NO. 12

CANCELLING 43rd Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

5.225¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	6.347¢
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-C	(.378)
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	5.225¢



DATE OF ISSUE November 23, 1981 DATE EFFECTIVE December 1, 1981
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 7799-E dated 11/17/81.

R

2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

43rd Rev. SHEET NO. 12

CANCELLING 42nd Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

5.531¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	6.579¢
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-C	(.378)
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Total Adjustment Per 100 Cubic Feet	5.531¢

CHECKED
Public Service Commission
JAN 7 1982
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE October 30, 1981 DATE EFFECTIVE November 1, 1981

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

CI-82

LOUISVILLE GAS AND ELECTRIC COMPANY

42nd Rev. SHEET NO. 12

CANCELLING 41st Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

5.481¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	6.579¢
Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-G	(.039)
Refund Factor effective November 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-A	(.011)
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-C	(.378)
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Total Adjustment Per 100 Cubic Feet	5.481¢

CHECKED
 Public Service Commission
 JAN 7 1982
 by S. Redmond
 RATES AND TARIFFS

DATE OF ISSUE October 29, 1981

DATE EFFECTIVE September 1, 1981

ISSUED BY

[Signature]
 R. L. [Signature]
 NAME

President

Louisville, Kentucky

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 7799-D dated 10/21/81.

LOUISVILLE GAS AND ELECTRIC COMPANY

41st Rev. SHEET NO. 12
 CANCELLING 40th Rev. SHEET NO. 12

P. S. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE	PGA												
Purchased Gas Adjustment													
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:</p> <p style="text-align: center;">6.130¢ per 100 cubic feet of gas used during the period covered by bill</p> <p style="text-align: center;">-----</p> <p>Derivation of above adjustment:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">PGA corresponding to Base Supplier Rate</td> <td style="text-align: right;">6.579¢</td> </tr> <tr> <td>Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7301-F</td> <td style="text-align: right;">(.021)</td> </tr> <tr> <td>Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7301-G</td> <td style="text-align: right;">(.039)</td> </tr> <tr> <td>Refund Factor effective November 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-A</td> <td style="text-align: right;">(.011)</td> </tr> <tr> <td>Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-C</td> <td style="text-align: right;">(.378)</td> </tr> <tr> <td>Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right;">6.130¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	6.579¢	Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7301-F	(.021)	Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7301-G	(.039)	Refund Factor effective November 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-A	(.011)	Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-C	(.378)	Total Adjustment Per 100 Cubic Feet	6.130¢
PGA corresponding to Base Supplier Rate	6.579¢												
Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7301-F	(.021)												
Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7301-G	(.039)												
Refund Factor effective November 1, 1980, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-A	(.011)												
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 7799-C	(.378)												
Total Adjustment Per 100 Cubic Feet	6.130¢												

CHECKED

Public Service Commission

SEP 03 1981

by B. Richmond

RATES AND TARIFFS

DATE OF ISSUE August 4, 1981 DATE EFFECTIVE August 1, 1981
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 7799-C dated 7/31/81.

C-1-82

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 12

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A Credit of (1.122¢) per 100 cubic feet of gas used during the period covered by bill

R

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	0.000¢
Refund Factor effective August 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-C	(.378)
Refund Factor effective September 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-D	(.670)
Refund Factor effective December 1, 1981, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-E	(.074)
Total Adjustment Per 100 Cubic Feet	(1.122)¢

CHECKED
Public Service Commission
FEB 11 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

02-82

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 13
 CANCELLING 2nd Rev. SHEET NO. 13

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

Procedure

The rates authorized herein (Case No. 7799 - Sept. 24, 1980) are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2 and 4 above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or the revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

The rates authorized herein are predicated on the rates of Company's gas supplier as of August 1, 1980, which shall be the "Base Supplier Rate." On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to Company, the unit charges of the aforesaid rate schedules shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE October 6, 1980 DATE EFFECTIVE September 20, 1980
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

STANARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

- (1) Gas purchases by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within two months preceding the month of the effective date of the supplier's rate change will be determined. From such purchases shall be deducted any gas purchased by Company for use in the production of electric energy during the twelve month period. Such purchases, exclusive of purchases for electric energy production, shall be priced:
 - (a) At the Base Supplier Rate
 - (b) At the new supplier rate

In such pricing, gas purchased for electric energy production will be considered as purchased at the supplier's commodity charge.

- (2) The difference between the amounts so determined shall be divided by the number of hundred cubic feet of gas sold by Company during the said twelve month period. The unit charge or credit so determined, expressed in cents per hundred cubic feet, shall be the Purchased Gas Adjustment.
- (3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Purchased Gas Adjustment and for the establishment of a new Base Supplier Rate.
- (4) To allow for the effect of Company's cycle billing each change in Purchased Gas Adjustment shall become effective with meter readings taken on and after the date 15 days subsequent to the date of the supplier increase or decrease giving rise to such change.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the 12-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Purchased Gas Adjustment that would otherwise be applicable during such 12-month period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission of Kentucky for the right to depart from the refund procedure herein set forth.

CHECKED
 OCT 23 1980
 by *L. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE October 6, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

2-82

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas

Applicable:

In all territory served.

Availability:

Available to gas customers who, in order to relieve or reduce gas supply deficiencies resulting from curtailment or interruption imposed by Company on account of reduced supply, have purchased natural gas elsewhere and request Company to utilize its system to transport, by displacement, such Customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgment, the performance of the service would be contrary to good operating practice or would detrimentally affect the operation of Company's system or its ability to supply regular gas service to its customers.

Charges:

The charge for service under this rate schedule shall be thirteen cents (13¢) for each Mcf of gas transported. This charge may be increased or reduced by appropriate filings made in accordance with law and the rates of the Energy Regulatory Commission of Kentucky. In addition to such charge, if Company is required to add or modify any facilities in order to initiate or perform the services supplied hereunder, the full cost of such additions or modifications shall be paid for by the Customer.

Terms and Conditions:

1. This rate schedule is primarily designed to accommodate those situations where a customer of Company has purchased gas in the producing fields and has obtained all requisite authority to transport such gas to Company's system through the system of Texas Gas Transmission Corporation, Company's natural gas supplier. In such cases, the point or points of delivery of the gas into Company's system by Texas Gas must be acceptable to Company. Gas injected into Company's system by any means other than through Texas Gas delivery points must be acceptable to Company as to quality, and the point and conditions of delivery into Company's system must be likewise acceptable before Company will agree to perform the service described herein.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported, points of delivery, method of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

Energy Regulatory Commission
OCT 29 1980
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

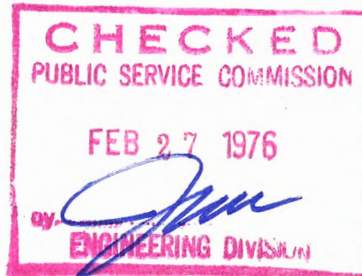
C-2-82

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas (Continued)

3. It shall be the responsibility of Customer to make all necessary agreements and obtain all necessary regulatory or governmental permits or approvals to enable the gas transported hereunder to be delivered to Company's system.
4. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those purchased by Customer from Company during the 12 months ended October 31, 1973, as adjusted for purposes of curtailment under the Curtailment Rules set forth in this tariff.
5. Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to residential and other high priority customers or to respond to any emergency.
6. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Company will not be obligated to utilize underground storage capacity in performance of the service provided for herein.
7. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this tariff.
8. Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

DATE OF ISSUE February 20, 1976 DATE EFFECTIVE March 15, 1976
 ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. General. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

2. New Customers. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter, provided the connected gas space heating load is not more than 4,000 cubic feet per hour and the total connected gas load of all facilities is not more than 8,000 cubic feet per hour.

(b) For Service Under Rate G-8. Commercial and industrial customers with connected gas space heating loads in excess of 4,000 cubic feet per hour; provided, however, that Company will not be obligated to supply such loads in excess of 40,000 cubic feet per hour. (When space heating service is supplied under Rate G-8, non-space heating loads may be supplied under Rate G-1 up to 8,000 cubic feet per hour.)

(c) For Service Under Rates G-2, G-6 and G-7. Company undertake to serve new customers with requirements in excess of those stated above when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Such service will be supplied under Rate G-2, G-6 or G-7, with the Company designating the rate schedule to be applicable.

CHECKED
Public Service Commission
MAY 18 1981
by S. Richmond
AND TARIFFS

DATE OF ISSUE April 15, 1981 DATE EFFECTIVE May 8, 1981
ISSUED BY R. L. Royer President Louisville, Kentucky

CA-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

3. Increases in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) Additional Service Under Rate G-1. The Company will permit the addition of connected gas loads under Rate G-1 of up to 8,000 cubic feet per hour; provided, however, that the total connected load of space heating equipment as increased shall not exceed 4,000 cubic feet per hour. When the total connected load of space heating equipment as increased exceeds 4,000 cubic feet per hour, the entire space heating load must be served under Rate G-8; provided, however, that when conditions warrant the Company may permit an existing space heating load of 4,000 cubic feet per hour or less served under Rate G-1 to continue to be so served if the additional load is contracted for on Rate G-8.

(b) Additional Service Under Rate G-8. The Company will permit the addition of connected gas loads under Rate G-8; provided, however, that the Company will not be obligated to permit additions to the point where the total connected load, including such addition, will exceed 40,000 cubic feet per hour.

(c) Additional Service Under Rates G-2, G-6 and G-7. Company may undertake to serve existing customers with additional requirements in excess of those stated above when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Such Service will be supplied under Rate G-2, G-6 or G-7, with the Company designating the rate schedule to be applicable.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

CHANGED
MAY 18 1981
by *S. Richmond*
RATES AND TARIFFS

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

6. Transfer from Rate G-8 to Rate G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1 if his total connected gas space heating load is not more than 4,000 cubic feet per hour and his total connected gas load is not more than 8,000 cubic feet per hour.

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ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

7. Transfers Between Locations. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates G-1 and G-8.

8. Priority Considerations. If at any time, the Company is required to select among applicants for service under Rate G-2, G-6 or G-7, it will, to the extent practicable, observe the following priorities in the order named:

- (a) Schools, hospitals and similar institutions
- (b) Other commercial establishments.
- (c) Industrial process and feedstock uses.
- (d) Other industrial applications.

9. Outdoor Lights. No gas service will be supplied for new or additional outdoor gas lights or flares. Service to existing outdoor gas lights will be continued or discontinued in accordance with the requirements of the Kentucky Energy Regulatory Commission.

10. Lapse of Applications. If any applicant for new or increased service under these rules is not ready to take such service within 12 months from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.

11. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

CHECKED
Energy Regulatory Commission
SEP 8 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7904 dated 8/13/80.

2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

D

CANCELLED

The entire text of Gas Service Restrictions is contained on Sheet Nos. 15, 16, and 17.

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 Energy Regulatory Commission
 SEP 8 1980
 by Bledmond
 RATES AND TARIFFS

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C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Limited-Term Modification of Gas Service Restrictions

D

CANCELLED

The provisions of these rules are made obsolete by revised "Gas Service Restrictions."

CHECKED
Energy Regulatory Commission
SEP 8 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

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C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Limited-Term Modification of Gas Service Restrictions

D

CANCELLED

The provisions of these rules are made obsolete by revised "Gas Service Restrictions."

CHECKED
Energy Regulatory Commission
SEP 8 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

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C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules

The nationwide shortage of natural gas and, in particular, the substantial reduction in natural gas available to the Company from its supplier requires that these rules be established to fairly allocate Company's available gas supply to existing customers and to enable it to continue to supply reliable service for residential and other human welfare purposes. The depth of the supply deficiency is well beyond any magnitude contemplated when the Company's rate schedules were established; consequently, in any conflict between these rules and the terms of said rate schedules, these rules shall prevail. These rules shall apply to gas service rendered on and after April 1, 1976, and shall continue to apply until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. Definitions (for Purposes of these Rules).

Commercial Customers: Customers engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Industrial Customers: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate G-1 whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.


Small Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

Large Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

Summer Season: The seven consecutive monthly customer billing periods of April through October.

Winter Season: The five consecutive monthly customer billing periods of November of one year through March of the following year.

Pilot Light Requirements: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

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 PUBLIC SERVICE COMMISSION
 MAY 17 1976

 ENGINEERING DIVISION

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ISSUED BY B. Hudson Milner NAME President TITLE Louisville, Kentucky ADDRESS

2-8

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OCT 31 1978

PUBLIC SERVICE COMMISSION
RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

Non-domestic Usage: When used in connection with the Fort Knox Military Reservation, Non-domestic Usage means usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

Base Period: The 12 months ended with the October 1973 billing period.

Monthly Base Period Volumes: Monthly volumes assigned to each customer determined from his gas consumption during the Base Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with Company's rules applicable during the Base Period.

Authorized Monthly Volume: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

2. Rate G-8 Interruption. Rate G-8 service will be completely interrupted during the Winter Season when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements. Those customers who have historically taken gas service through the Rate G-8 meter for Pilot Light Requirements in connection with an alternate fuel may continue to take only such Pilot Light Requirements during periods of interruption.

3. Pro-rata Curtailment. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailment with respect to the classes of customers here listed:

- (a) Large Industrial Customers served on Rate G-2.
- (b) Large Industrial Customers served on Rate G-1A.
- (c) Large Industrial Customers served on Rate G-1.
- (d) All customers served on Rate G-6.
- (e) Fort Knox, Non-domestic Usage.

Company will assign Monthly Base Period Volumes to each customer in the above classes. Not less than two weeks prior to the beginning of any monthly billing period, Company will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said monthly billing period, stating the Authorized Monthly Volume such customer is authorized to take during said monthly billing period.

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by *B. Richmond*
ENGINEERING DIVISION

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ISSUED BY *B. Hudson Milner* B. Hudson Milner President Louisville, Kentucky

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C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

During each month of the Winter Season curtailment will be first applied to Rate G-6 customers until such curtailment reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailment level exceeds 100% as applied to Rate G-6 customers, the additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 3. Provided, however, during any month of the Winter Season when Rate G-6 customers are being furnished all or a part of their Base Period Volumes, such service may be completely interrupted when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailment shall be uniform for all classes to which it applies.

Provided, however, in the case of Large Industrial Customers served under Rate G-2, G-1A or G-1, Authorized Monthly Volumes shall be established so as to aggregate not less than 10,000 Mcf for a twelve-month period.

4. Combination of Authorized Monthly Volumes. Subject to a written application by a customer and acceptance thereof by Company, the Company will permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

If the Application referred to in the above paragraph is denied by the Company, then the Applicant may apply to the Public Service Commission for a review of the Company's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

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by B. Richmond
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C2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

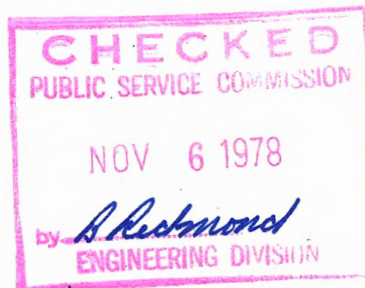
5. Penalty Charges. Any customer subject to interruption in accordance with Paragraph 2 or Paragraph 3 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 4 above who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of his Authorized Monthly volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the established rate for service.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

6. Emergency Curtailment. The above rules are designed to provide for curtailment or interruption made necessary by a continuing deficiency in gas supply and not to provide for unforeseen emergency circumstances. In the event of such emergencies, Company shall have the right to direct industrial and commercial customers to further curtail or interrupt service to the extent it deems necessary in order that service may continue to be supplied for residential and other human health, safety and welfare needs.

7. Discontinuance of Service. If any customer subject to interruption or curtailment under these rules fails to limit his use of gas as provided for, herein, then Company shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.



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C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Temporary Modification of Gas Service Restrictions and Curtailment Rules

1. This Temporary Modification of restriction and curtailment rules is made possible by the fact that Company expects to have available until October 31, 1980, sufficient gas to supply the existing equipment of commercial and industrial gas customers being served as of the effective date hereof.

2. This Temporary Modification will become effective as indicated below and will expire on October 31, 1980. During this period any customer subject to curtailment under Company's Curtailment Rules may use gas in excess of his Monthly Base Period Volumes established pursuant to such rules without limitation or penalty, and any commercial or industrial customer not subject to such Curtailment Rules, but subject to Company's Gas Service Restrictions,* may use gas during this period without limitation or penalty, provided such gas is utilized in equipment installed in accordance with said Gas Service Restrictions.*

3. Nothing herein is to be construed as authorizing the installation of any additional gas utilization equipment by any commercial or industrial customer.

4. On November 1, 1980, this Temporary Modification will be null and void, and Company's Gas Service Restrictions* and Curtailment Rules will be applicable as though this Temporary Modification had never been effective.

5. Nothing herein shall prevent Company from terminating or suspending this Temporary Modification prior to October 31, 1980, if its gas supply situation makes such termination necessary, subject to the jurisdiction of the Energy Regulatory Commission of Kentucky.

* As modified by "Limited-Term Modification of Gas Service Restrictions" set forth on sheets 18-A and 18-B of this tariff.

CHECKED
Energy Regulatory Commission
APR 7 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE March 27, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules

1. The Company will extend its gas mains at its own expense for a distance of one hundred feet to each bona-fide applicant for year-round gas service who agrees in writing to take service when the extension is completed and who has a suitable Customer's Service Line installed and ready for connection.
2. The Company will extend its gas mains in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension.
3. The Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to the Company an amount equal to the estimated cost of the total extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
4. The Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to the Company.
5. The Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, the Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, the Company will refund to each applicant who advanced funds in accordance with Paragraph 2 or 3 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant; provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.
7. In the event the Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refund referred to in Paragraph 6 above.
8. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.

Energy Regulatory Commission
 SEP 8 1980
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules (Continued)

9. The Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules (Continued)

D

CANCELLED

The entire text of Gas Main Extension Rules is contained on Sheet Nos. 22 and 23.

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Energy Regulatory Commission
SEP 8 1980
by *B. Richmond*
RATES AND TARIFFS

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C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules

1. Commission Rules and Regulations. All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Gas Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules, and Regulations on File. A copy of the rate schedules, rules, and regulations under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. To insure the payment of bills the Company may require any customer or applicant for gas service to furnish satisfactory surety or make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash deposits by issuing certificates of deposit which shall bear interest at the rate of six per cent per annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

The Company shall have the right to refund all or a part of such deposit at any time or to require at any time an additional deposit sufficient to main-

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ISSUED BY B. Hudson Milner President Louisville, Kentucky

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules(Continued)

tain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills. If the deposit is not refunded at the time of discontinuance of service due to failure of the depositor to claim the same or to Company's inability, after reasonable effort, to locate such depositor, the deposit shall remain refundable for an additional period of not more than five years after such discontinuance of service.

7. Company's Equipment and Installation. The Company will furnish, install and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulator, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for large commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

8. Customer's Equipment and Installation. The Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Connection at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

9. Point of Delivery of Gas. The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

10. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

11. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of gas service delivered at the customer's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use, or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

12. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

13. Standard Pressure and Measurement Base. The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

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PUBLIC SERVICE COMMISSION
FEB 12 1976
by [Signature]
ENGINEERING DIVISION

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ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME TITLE ADDRESS

C2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

9. Point of Delivery of Gas. The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

10. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

11. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of gas service delivered at the customer's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use, or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

12. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

13. Standard Pressure and Measurement Base. The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.6875 pounds per square inch absolute for billing purposes.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

14. Character of Service. The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall be not less than 1,000 Btu per cubic foot.

15. Manner in Which Service May be Used. Gas service shall not be used for purposes other than as set forth in customer's application or contract.

16. Notice to Company of Changes in Customer's Load. The service pipes, meters and other appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. Any customer contemplating a material increase in his load shall give the Company reasonable notice of such fact to enable Company to increase the capacity of its facilities.

17. Permits. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the piping and other facilities required for the supply of gas service to the customer.

The Company shall make or cause to be made application for any necessary street permits and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

18. Resale of Gas. Gas service furnished by the Company is for the use of the customer only, and no person shall resell same to any person, firm or corporation on the customer's premises or for use on any other premises without the written consent of the Company. If gas is resold in accordance with the written consent of Company, the rates at which such gas is resold shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

19. Meter Readings and Bills. Bills for gas service will be rendered monthly unless otherwise specified. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such reading to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the rate blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

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NAME

TITLE

ADDRESS

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When the Company is unable to read a customer's meter after reasonable effort, the customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

20. Reading of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Energy Regulatory Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.

CHECKED
 Energy Regulatory Commission
 FEB 29 1980
 by *B. Redmond*
 RATES AND TARIFFS

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

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CHECKED
 Energy Regulatory Commission
 FEB 29 1980
 by *S. Beckmond*
 RATES AND TARIFFS

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charges for Disconnecting and Reconnecting Service. A charge of \$8.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$8.00.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$8.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$8.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which decision as to the most favorable schedule is difficult of pre-determination the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Miscellaneous Charges. With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

OCT 29 1980
by *S. Richmond*
RATES AND TARIFFS

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ISSUED BY *J. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

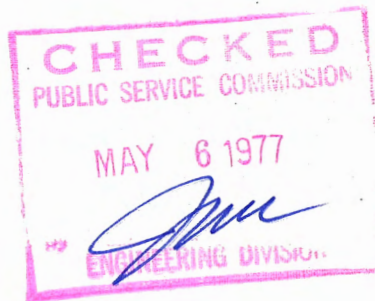
C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

27. Miscellaneous Charges. With respect to customers' service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.



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