

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 1
 CANCELLING Original SHEET NO. 1

P. S. C. OF KY. GAS NO. 3

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DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge: \$1.75 per delivery point per month

21.019¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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CHECKED
Energy Regulatory Commission
AUG 16 1979
by *B. Richmond*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

STANDARD RATE SCHEDULE

G-1A

General Gas Rate - Large Volume Space Heating

IT

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to commercial and industrial customers who, by reason of large heating loads, are not eligible for service under the terms of General Gas Rate G-1.

Conditions of Service:

All gas supplied to any location hereunder will be delivered through one point, except where Company's operating convenience requires delivery at two or more points. Air conditioning service will be supplied hereunder in accordance with the rider applicable to such service.

Rate:

Customer Charge: \$6.00 per delivery point per month

21.569¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net monthly bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Term of Contract:

Not less than one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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Energy Regulatory Commission
AUG 16 1979
by B. Richmond
ENGINEERING DIVISION

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DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A

Applicable:

To General Gas Rates G-1 and G-1A.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas service under Rate G-1 or Rate G-1A and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner herein-after prescribed, the rate shall be 19.719 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and the "Prompt Payment Provision" incorporated in Rate G-1 or Rate G-1A, as applicable. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1 or Rate G-1A.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined

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AUG 16 1979
by B. Redmond
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DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

STANDARD RATE SCHEDULE

G-2

Commercial and Industrial Gas Rate

IT

Applicable:

In all territory served.

Curtailmnt Rules:

Service under this rate schedule is subject to Company's "Curtailmnt Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailmnt Rules and the terms of this rate schedule, the Curtailmnt Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to commercial and industrial customers who can be adequately served from the Company's existing distribution system.

Rate:

Customer Charge: \$6.00 per delivery point per month

20.239¢ per 100 cubic feet

Minimum Bill:

The customer charge.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Curtailmnt Rights:

Company shall have the right to discontinue the supply of gas hereunder wholly or in part for such period or periods as, in the judgment of the Company, may be necessary to enable it to supply the requirements of its customers served on a higher priority basis.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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AUG 16 1979
by B. Redmond
ENGINEERING DIVISION

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DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$6.00 per delivery point per month.

19.639¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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AUG 16 1979
by B. Richmond
ENGINEERING DIVISION

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DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royce President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

IT

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability -RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

Customer Charge: \$6.00 per delivery point per month

20.819¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

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Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.

2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.

CHECKED
Energy Regulatory Commission
AUG 16 1979
by *B. Redmond*
ENGINEERING DIVISION
June 1, 1979

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicability:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

19.639¢ per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provisions set forth on Sheet Nos. 12, 13 and 14 of this tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Incremental Pricing:

Notwithstanding the above rate established for this service, gas supplied hereunder will, to the extent applicable, be subject to the incremental pricing requirements of the Natural Gas Policy Act of 1978, as implemented by rules of the Federal Energy Regulatory Commission and of the Energy Regulatory Commission of Kentucky.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Conditions:

- Each customer served hereunder will be required to enter into a written contract specifying, among other things, realistic monthly gas requirements for gas under this rate schedule. Such contracts will be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.

APR 21 1980
 B Redmond
 RATES AND TARIFFS
 Kentucky Public Service Commission

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DATE OF ISSUE February 25, 1980 DATE EFFECTIVE April 2, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 19.719 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

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Energy Regulatory Commission
AUG 16 1979
by *S. Richmond*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

STANDARD RIDER

Incremental Pricing

C 2-80

Applicable:

In all territory served.

Affected Usages:

On and after January 1, 1980, the pricing procedure prescribed herein shall apply to all volumes of gas that are subject to incremental pricing pursuant to Title II of the Natural Gas Policy Act of 1978 (NGPA) as implemented by regulations of the Federal Energy Regulatory Commission (FERC).

Rate:

For any month the rate per Mcf of gas subject to incremental pricing shall be the rate that is equivalent on a BTU basis to the alternate fuel price ceiling for that month as prescribed by the Federal Department of Energy for the incremental pricing region in which the customer's facility is located. Provided, however, if in any month Company's effective gas rate set forth in the rate schedule under which said gas is supplied exceeds the rate equivalent to the alternate fuel price ceiling, Company's gas rate will apply.

Disposition of Additional Revenues:

The difference between the amounts billed pursuant to this Rider and the amounts computed at the otherwise applicable rate schedule will be used to reduce the charges for all other gas supplied by Company, as follows:

For the seven-month period beginning January 1, 1980, and for each subsequent six-month period, the Company will estimate the aggregate additional amount that will be billed pursuant to this Rider and will divide such amount by the estimated volumes of gas that will be sold by Company in such period other than volumes subject to incremental pricing hereunder. The credit per Mcf thus arrived at shall then be applied to all gas sold during such period other than gas subject to incremental pricing hereunder. In calculating said credit for any period, the Company will, to the extent actual figures are available, make such adjustments as are necessary to reflect corrections of estimates made for the previous period. Not less than 15 days prior to the beginning of each period, the Company will file with the ERC a tariff sheet setting forth the unit credit to be applied for the following period, together with calculations supporting such credit.

Notification:

Any customer who uses gas, partly subject to incremental pricing and partly exempt therefrom, shall, not later than the second working day following the expiration of the billing period, provide Company by telephone with a breakdown of such non-exempt and exempt usage, followed within three days there-

Energy Regulatory Commission
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE December 7, 1979 DATE EFFECTIVE January 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

STANDARD RIDER

Incremental Pricing (Continued)

after by an attested written confirmation of such breakdown. If customer fails to provide this information in a timely manner, the Company will apply this Rider to all gas used by such customer.

Applicability of General Rules:

The provisions of this Rider are subject to Company's rules and regulations governing the supply of gas service, as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

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Energy Regulatory Commission
JAN 8 1980
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE December 7, 1979 DATE EFFECTIVE January 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:
 All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

(.115)¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	0.000¢
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)
Refund Factor effective April 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-E	(.025)
Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-F	(.021)
Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-G	(.039)
Total Adjustment Per 100 Cubic Feet	(.115)¢

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 Energy Regulatory Commission
 OCT 29 1980
 by *R. L. Royer*
 RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

LOUISVILLE GAS AND ELECTRIC COMPANY

36th Rev. SHEET NO. 12
 CANCELLING 35th Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

6.959¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	7.074¢
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)
Refund Factor effective April 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-E	(.025)
Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-F	(.021)
Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-G	(.039)
Total Adjustment Per 100 Cubic Feet	6.959¢

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 6.959¢ 2 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE August 7, 1980 DATE EFFECTIVE August 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7301-G dated 8/4/80.

LOUISVILLE GAS AND ELECTRIC COMPANY

35th Rev. SHEET NO. 12

CANCELLING 34th Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

5.742¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	5.880¢
Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)
Refund Factor effective April 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-E	(.025)
Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-F	(.025)
Total Adjustment Per 100 Cubic Feet	5.742¢

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Energy Regulatory Commission
JUN 11 1980
by *B. Beckmond*
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DATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Transmitted pursuant to an Order of the E.R.C. of Ky. in Case No. 7301-F dated 5/30/80.

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

5.763¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	5.880¢
Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)
Refund Factor effective April 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-E	(.025)
Total Adjustment Per 100 Cubic Feet	5.763¢

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 APR 7 1980
 by *B. Richmond*
 RATES AND TARIFFS

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DATE OF ISSUE April 1, 1980 DATE EFFECTIVE April 1, 1980
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

33rd Rev. SHEET NO. 12
 CANCELLING 32nd Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

5.788¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	5.880¢
Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)
Total Adjustment Per 100 Cubic Feet	5.788¢

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FEB 12 1980
 by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE February 1, 1980 DATE EFFECTIVE February 1, 1980
 ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

C5-82

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

3.969¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	4.061¢
Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)
Total Adjustment Per 100 Cubic Feet	3.969¢

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 Energy Regulatory Commission
 JAN 8 1980
 by *B. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE January 2, 1980 DATE EFFECTIVE January 1, 1980

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

31st Rev. SHEET NO. 12

CANCELLING 30th Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

1.855¢ per 100 cubic feet of gas used during the period covered by bill.

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NOV 19 1979
by *B. Ledmond*
RATES AND TARIFFS

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	1.947¢
Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)
Total Adjustment Per 100 Cubic Feet	1.855¢

DATE OF ISSUE October 29, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY R. L. Royer *Royce* President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case Nos. 7301-B dated 10/11/79, 7301-A dated 8/1/79 and 7301 dated 6/1/79.

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

Conformed Excerpt from the Energy Regulatory Commission's Order dated June 1, 1979, in Case No. 7301

The rates authorized herein (Case No. 7301 - June 1, 1979) are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2 and 4 above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or the revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

The rates authorized herein are predicated on the rates of Company's gas supplier as of May 22, 1979, which shall be the "Base Supplier Rate." On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to Company, the unit charges of the aforesaid rate schedules shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- (1) Gas purchases by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within two months preceding the month of the effective date of the supplier's rate change will be determined. From such purchases shall be deducted any gas purchased by Company for use in the production of electric energy

CHECKED
Energy Regulatory Commission
AUG 20 1979
by B. Redmond
ENGINEERING DIVISION

DATE OF ISSUE August 10, 1979

DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

during the twelve month period. Such purchases, exclusive of purchases for electric energy production, shall be priced:

- (a) At the Base Supplier Rate
- (b) At the new supplier rate

In such pricing, gas purchased for electric energy production will be considered as purchased at the supplier's commodity charge.

- (2) The difference between the amounts so determined shall be divided by the number of hundred cubic feet of gas sold by Company during the said twelve month period. The unit charge or credit so determined, expressed in cents per hundred cubic feet, shall be the Purchased Gas Adjustment.
- (3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Purchased Gas Adjustment and for the establishment of a new Base Supplier Rate.
- (4) To allow for the effect of Company's cycle billing each change in Purchased Gas Adjustment shall become effective with meter readings taken on and after the date 15 days subsequent to the date of the supplier increase or decrease giving rise to such change.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the 12-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Purchased Gas Adjustment that would otherwise be applicable during such 12-month period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

Culgo

CHECKED
 Energy Regulatory Commission
 AUG 20 1979
 by *B. Redmond*
 ENGINEERING DIVISION

DATE OF ISSUE August 10, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas

Applicable:

In all territory served.

Availability:

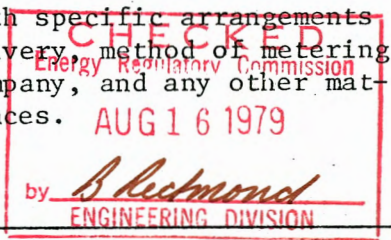
Available to gas customers who, in order to relieve or reduce gas supply deficiencies resulting from curtailment or interruption imposed by Company on account of reduced supply, have purchased natural gas elsewhere and request Company to utilize its system to transport, by displacement, such Customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgment, the performance of the service would be contrary to good operating practice or would detrimentally affect the operation of Company's system or its ability to supply regular gas service to its customers.

Charges:

The charge for service under this rate schedule shall be twelve cents (12¢) for each Mcf of gas transported. This charge may be increased or reduced by appropriate filings made in accordance with law and the rules of the Energy Regulatory Commission of Kentucky. In addition to such charge, if Company is required to add or modify and facilities in order to initiate or perform the services supplied hereunder, the full cost of such additions or modifications shall be paid for by the Customer.

Terms and Conditions:

1. This rate schedule is primarily designed to accommodate those situations where a customer of Company has purchased gas in the producing fields and has obtained all requisite authority to transport such gas to Company's system through the system of Texas Gas Transmission Corporation, Company's natural gas supplier. In such cases, the point or points of delivery of the gas into Company's system by Texas Gas must be acceptable to Company. Gas injected into Company's system by any means other than through Texas Gas delivery points must be acceptable to Company as to quality, and the point and conditions of delivery into Company's system must be likewise acceptable before Company will agree to perform the service described herein.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported, points of delivery, method of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.



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DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

These rules are established pursuant to an order of the Public Service Commission of Kentucky dated September 5, 1973, in Case Nos. 5829 and 5839 (hereinafter referred to as the "Order"), wherein it was found that "an adequate supply of natural gas to meet the demands of Louisville Gas and Electric Company's residential, commercial, and industrial customers is not assured and that restrictions upon service to new residential, commercial, and industrial customers and that restrictions upon providing increased requirements of existing commercial and industrial customers should be imposed." These rules shall remain in effect until revised or modified by further Commission order or by a lawfully effective filing by the Company.

1. After October 15, 1973, the Company will not initiate service to any new gas customer, location or service point, except as specifically provided for in these rules or in the Order. Exception will be made for any permanently located residential unit having the house line piping and gas service line ready for inspection on or before October 15, 1973, on a site contiguous to a gas main which the Company has installed, or is obligated to install, under the terms of the Order. Exception will also be made for any mobile home site which on October 15, 1973, had the gas service line installed and inspected and, except for the actual placement of the mobile home and the connection of the same to the gas line, was ready to receive service by that date.

2. Service to a new commercial or industrial customer or location (including governmental agencies and institutions) shall be initiated only when the customer has met all of the following criteria and only to the extent of load estimates submitted:

(a) On or before April 20, 1973, a bona fide application for gas service has been made to Company or a firm estimate of gas load has been submitted to Company in a bona fide effort to secure gas service, and

(b) On or before May 14, 1973, there was in existence a binding contract for the installation of gas utilization equipment, and

(c) On or before June 20, 1973, a foundation was completed under the main part of the structure wherein gas equipment is to be installed.

Where an apartment or condominium complex is in the process of construction as one unit, and criteria (a) and (b) above have been met for the entire unit, the completion on or before June 20, 1973, of a foundation for one or more principal buildings within such unit shall be deemed as satisfying

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE May 1, 1974

ISSUED BY B. Hudson Milner President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

criterion (c) for additional buildings within the unit, provided such additional buildings are completed and ready for service within two years from the date of the Order. For purposes of this paragraph the term "unit" is defined as a group of buildings covered under a single financing arrangement and a single heating contract, and for which the load requirements have been submitted to Company as a single project.

3. Nothing herein shall be construed to give Company the right to deny service to a certain 1750 residential customers and 216 commercial and industrial customers to which the Company was directed in the Order to provide service; and service to such customers will be undertaken provided they are ready for the same within two years from the date of the Order.

4. No commercial or industrial customer (including governmental agencies and institutions) shall be eligible for any increase in connected load at any location above that which existed on October 15, 1973, nor for any expansion of gas requirements of any nature. Annual and seasonal volumes of gas usage by any such customer after the October 1973 billing period shall not exceed annual and seasonal volumes determined with reference to volumes taken over the 12 months prior to the November 1973 billing period; provided, however, that adjustment may be made for differences in weather, for force majeure conditions, for differences in the degree of curtailment of Company, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with the Company's rules during said historical 12-month period. Nothing herein shall be construed to establish for any customer an entitlement to a volume of gas or to limit Company's right to curtail or interrupt gas service in accordance with its rate schedules and/or curtailment rules, nor shall any customer be permitted to concentrate his usage or to depart from historical patterns of usage for the purpose of avoiding such curtailment or interruption.

5. If a residence served with gas in accordance with the rules of the Company is vacated, gas service will be restored to such residence at such time as it is reoccupied.

6. If, on or before October 15, 1973, a mobile home site becomes or became eligible for gas service in accordance with the Order and these rules, gas service will be supplied to any qualified mobile home moved onto said site; however, after October 15, 1973, Company will not supply gas service to a mobile home moved onto a site which had not become eligible for gas service by October 15, 1973.

7. If a non-residential structure that was previously heated with gas is vacated, gas service for heating purposes, in quantities corresponding to

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 PUBLIC SERVICE COMMISSION
 JAN 21 1974
 [Signature]

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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE May 1, 1974
 ISSUED BY E. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

those previously used, will be restored to such structure provided it is reoccupied within 24 months from the time it was vacated, and provided entitlement to gas service has not been transferred in accordance with Paragraph 9 of these rules. Otherwise, the entitlement of such structure to gas service will cease upon the expiration of such 24-month period.

8. If the use of gas for industrial processing or other industrial non-space heating purposes at any premise is discontinued by reason of cessation of operations, gas service for such purposes, in quantities no greater than those previously used, will be restored provided such usage is resumed by the same party or by a successor party within six months from the time of discontinuance, and provided entitlement to gas service has not been transferred in accordance with Paragraph 9 of these rules. Otherwise, the entitlement of such premise to non-space heating gas will terminate at the end of such six-month period.

9. Entitlement to gas service under these rules shall not be transferable from one location to another. Provided, however, that this rule shall not preclude the transfer of all or a portion of such entitlement from one location to another if the entitlement or portion thereof will terminate at the old location, if the load and usage at the new location is no greater than at the old, if the new location can be served from an existing gas main or from a gas main extension installed pursuant to the Company's gas main extension rules, and if one or both of the following circumstances exist:

(a) The change in location is forced by action of a Governmental Agency. (If the applicant for transfer is itself a Governmental Agency, the agency which forces the transfer must be a different Governmental Agency from the applicant.)

(b) There exists sufficient identity of ownership or control of the premise or premises from which the transfer is made and the premise or premises to which transfer is to be made that the applicant can demonstrate and guarantee to Company's satisfaction that the gas entitlement or portion thereof will terminate at the old location and that the transfer will result in no net increase either in connected load or in gas usage.

No applicant for transfer shall be eligible for gas service at the new location of a higher priority under Company's tariff than was being supplied at the old location on October 15, 1973.

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PSC OF KY
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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE May 1, 1974
ISSUED BY B. Hudson Milner President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

(f) Gas service at the new location shall be of the same priority under Company's tariff as that supplied at the old location.

(g) A written application for transfer must be made to, and accepted by, the Company.

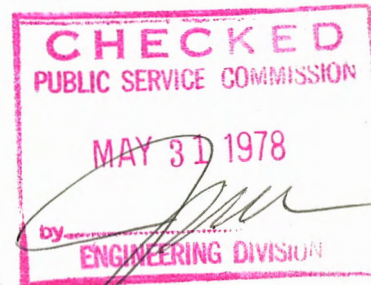
10. Gas service will not be continued or provided for any outside ornamental flare fixture. Gas service will not be provided for any outside gas light or commercial swimming pool installed or connected after the date of the Order.

11. If, on the basis of evidence available to it, the Company concludes that a customer has violated one or more of these rules, it will give notice in writing to the customer of the indicated violation(s) at the customer's address or at the location served, and will undertake to arrange a conference to effect a satisfactory resolution. If customer fails or refuses to appear at such a conference under reasonable conditions and within a reasonable time, Company shall have the right to suspend his gas service until corrective action has been taken. If, pursuant to such conference, one or more violations are found to have occurred, and if, at or after said conference, the customer fails or refuses to correct or discontinue said violation(s), such customer's gas services will be subject to termination upon 15 days further written notice.

12. Applicants may make application for gas service to be initiated at such time as these restrictions are terminated or modified so as to enable Company to provide the service applied for. Company will file such applications and dispose of them in such manner as the Commission may approve or direct.

13. These rules are designed to promulgate as a part of Company's gas tariff the applicable provisions of the Order. In the event any conflict arises between these rules and the Order, the provisions of the Order shall prevail.

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DATE OF ISSUE May 24, 1978 DATE EFFECTIVE April 1, 1978
ISSUED BY E. Hudson Milner President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Limited-Term Modification of Gas Service Restrictions

1. This Limited-Term Modification of Gas Service Restrictions is designed to permit the connection to the Company's gas mains of certain residential, commercial and industrial customers and to permit increased gas usage by commercial and industrial customers, as hereinafter described. It will become effective on the date indicated below and will expire 12 months from such date unless terminated or amended prior to such date or extended subsequent to such date by lawfully effective filings with the Energy Regulatory Commission.

2. Beginning on the effective date hereof, the Company will accept applications for gas service to new customers as follows:

A. Single-family dwelling units that can be supplied by direct connection to gas mains in existence on the effective date hereof and of sufficient capacity to provide such service.

B. Commercial (including multi-family dwelling units and governmental agencies and institutions) and industrial customers with connected loads of not more than 2500 cubic feet per hour, that can be supplied by direct connection to gas mains in existence on the effective date hereof and of sufficient capacity to provide such service.

C. "Direct connection to gas mains" as used in A and B above means connection to a gas main that lies immediately adjacent to the customer's premises and that can be connected with a conventional service line and meter installation in compliance with the Company's standards.

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Energy Regulatory Commission
NOV 14 1979
by B. Richmond
RATES AND TARIFFS

3. Upon application, the Company will permit an increase of up to 2500 cubic feet per hour in the connected load of any commercial or industrial customer, and an increase in gas usage commensurate therewith. In the alternative and upon application, the Company will permit additional usage of connected load as it existed on the effective date hereof, such addition not to exceed 21,900 Mcf per year. Provided, however, that any increased requirements of customers subject to curtailment or interruption under Company's Curtailment Rules will continue to be subject to such curtailment or interruption.

4. As applications are accepted, the Company will endeavor to make the required connections to its gas mains in the shortest practicable time, but makes no commitment or representation herein as to the time when such connections will be made. To the extent practical, the Company will endeavor to make such connections in the order in which applications are received.

DATE OF ISSUE October 18, 1979 DATE EFFECTIVE October 19, 1979

ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Limited-Term Modification of Gas Service Restrictions (Continued)

5. The right to new or increased gas service for commercial or industrial customers, as set forth herein, shall apply to the customer's entire facility. The Company will not establish separate points of delivery for the purpose of serving the partial requirements of any such facility, or for the purpose of altering existing rate schedule applications.

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Energy Regulatory Commission
NOV 14 1979
by B Richmond
RATES AND TARIFFS

DATE OF ISSUE October 18, 1979 DATE EFFECTIVE October 19, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Temporary Modification of Gas Service Restrictions
and Curtailment Rules

1. This Temporary Modification of restriction and curtailment rules is made possible by the fact that Company expects to have available until October 31, 1980, sufficient gas to supply the existing equipment of commercial and industrial gas customers being served as of the effective date hereof.

2. This Temporary Modification will become effective as indicated below and will expire on October 31, 1980. During this period any customer subject to curtailment under Company's Curtailment Rules may use gas in excess of his Monthly Base Period Volumes established pursuant to such rules without limitation or penalty, and any commercial or industrial customer not subject to such Curtailment Rules, but subject to Company's Gas Service Restrictions,* may use gas during this period without limitation or penalty, provided such gas is utilized in equipment installed in accordance with said Gas Service Restrictions.*

3. Nothing herein is to be construed as authorizing the installation of any additional gas utilization equipment by any commercial or industrial customer.

4. On November 1, 1980, this Temporary Modification will be null and void, and Company's Gas Service Restrictions* and Curtailment Rules will be applicable as though this Temporary Modification had never been effective.

5. Nothing herein shall prevent Company from terminating or suspending this Temporary Modification prior to October 31, 1980, if its gas supply situation makes such termination necessary, subject to the jurisdiction of the Energy Regulatory Commission of Kentucky.

* As modified by "Limited-Term Modification of Gas Service Restrictions" set forth on sheets 18-A and 18-B of this tariff.

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE February 15, 1980
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE
 Temporary Modification of Gas Service Restrictions
 and Curtailment Rules

1. This Temporary Modification of restriction and curtailment rules is made possible by the fact that Company expects to have available until October 31, 1980, sufficient gas to supply the existing equipment of commercial and industrial gas customers being served as of the effective date hereof.

2. This Temporary Modification will become effective as indicated below and will expire on October 31, 1980. During this period any customer subject to curtailment under Company's Curtailment Rules may use gas in excess of his Monthly Base Period Volumes established pursuant to such rules without limitation or penalty, and any commercial or industrial customer not subject to such Curtailment Rules, but subject to Company's Gas Service Restrictions,* may use gas during this period without limitation or penalty, provided such gas is utilized in equipment installed in accordance with said Gas Service Restrictions.*

3. Nothing herein is to be construed as authorizing the installation of any additional gas utilization equipment by any commercial or industrial customer.

4. On November 1, 1980, this Temporary Modification will be null and void, and Company's Gas Service Restrictions* and Curtailment Rules will be applicable as though this Temporary Modification had never been effective.

5. Nothing herein shall prevent Company from terminating or suspending this Temporary Modification prior to October 31, 1980, if its gas supply situation makes such termination necessary, subject to the jurisdiction of the Energy Regulatory Commission of Kentucky.

* As modified by "Limited-Term Modification of Gas Service Restrictions" set forth on sheets 18-A and 18-B of this tariff.

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE February 15, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 21-B

CANCELLING Original SHEET NO. 21-B

E. R. C. OF KY. GAS NO. 3

C 5-80

CANCELLED AND WITHDRAWN

This sheet is cancelled effective November 1, 1979, pursuant to its terms.

CHECKED
Energy Regulatory Commission
NOV 27 1979
by *B. Bestmond*
RATES AND TARIFFS

DATE OF ISSUE November 1, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules

These rules are established pursuant to an order of the Public Service Commission of Kentucky dated September 5, 1973, in Case Nos. 5829 and 5839 (hereinafter referred to as the "Order"). These rules shall remain in effect until revised or modified by further Commission order or by a lawfully effective filing by the Company.

1. Except for extensions to connect applicants which Company has an obligation to serve under the provisions of the Order, the Company will make no extensions to or enlargement of its existing gas mains for the purpose of connecting new customers or serving increased requirements of existing customers.

2. For any customer which Company is obligated to serve under the provisions of the Order, the Company will extend its gas mains for a distance of up to 100 feet at its own expense, and will extend its mains in excess of 100 feet provided the applicant makes a non-refundable contribution in an amount equal to the estimated cost of such excess portion of the extension. In the event such applicant is not ready for service at the time of construction of the gas main, he may be required to deposit the entire estimated cost of the extension and will then be refunded an amount equivalent to his free extension allowance when gas service is initiated. Provided, however, that free extension allowances of more than 100 feet may be made for commercial and industrial customers which Company is obligated by the Order to serve.

3. With respect to refunds of amounts advanced by applicants under previously effective gas extension rules and written gas main extension contracts, Company will make refunds as follows:

I. If all or part of a gas main was constructed in a subdivision prior to May 24, 1973,

(a) Company will make refunds to the extent that new gas customers fronting on the gas main within the subdivision (or fronting on a site wherein Company is obligated by written contract to construct a gas main) become ready to receive and use gas service on or before October 15, 1973.

(b) If other new gas customers within said subdivision are or become entitled to receive and use gas service after October 15, 1973, in accordance with the provisions of the Order, Company will make refunds to the extent said new customers become ready to receive and use gas service.

LOUISVILLE GAS AND ELECTRIC COMPANY
JAN 21 1976

C-9-80

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE October 5, 1973

ISSUED BY B. Hudson Milner President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules (Continued)

(c) After October 15, 1973, Company will also make refunds to the extent buildings within said subdivision fronting on the gas main (or fronting on a site wherein Company is obligated to construct a gas main) are completed and occupied - whether or not said buildings are served by gas. A building shall be deemed completed and occupied when said building is served by electricity supplied by Company or by any other electric utility, and applicant shall be entitled to said refund upon presentation to Company of an electric bill issued by the appropriate utility for said building or other proof that electric service has been instituted.

(d) Provided, however, the terms of existing gas main extension contracts shall not be extended, and in no event shall Company make refunds after the expiration date of the applicable gas main extension contract.

II. If all or part of a gas main had not been constructed in a subdivision as of May 24, 1973,

(a) Company will make refunds to the extent that new gas customers fronting on the gas main within the subdivision (or fronting on a site wherein Company is obligated to construct a gas main) become ready to receive and use gas service on or before October 15, 1973.

(b) If other new gas customers within said subdivision are or become entitled to receive and use gas service after October 15, 1973, in accordance with the provisions of the Order, Company will make refunds to the extent said new gas customers become ready to receive and use gas service.

(c) Company will also pay to the applicant that portion of his advance applicable to main extension expenditures not yet made under such gas main extension contract if, prior to the installation of all or substantially all of said main extension, said applicant notifies Company in writing that applicant has elected to terminate or to modify said main extension contract, and that Company is to stop further work on such main extension.

III. Company shall not be obligated to install gas mains, and an applicant shall not be obligated to make an advance, on the basis of any gas main extension contract for a residential subdivision signed after May 14, 1973.

ORDER OF THE PSC OF KY.
JAN 19 1973

C9-80

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE October 5, 1973

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules (Continued)

IV. Except as set forth above no refunds shall be made by Company, and in no event shall the total amount refunded to any applicant exceed the amount advanced by such applicant.

4. These rules are designed to promulgate as a part of Company's gas tariff the applicable provisions of the Order. In the event any conflict arises between these rules and the Order, the provisions of the Order shall prevail.

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PUBLIC SERVICE COMMISSION
JAN 23 1976
ENGINEERING DIVISION

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE October 5, 1973

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME

TITLE

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C3-80

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When the Company is unable to read a customer's meter after reasonable effort, the customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

If the customer's bill for gas service is not paid in full within five days after the last day of net bill as shown on customer's statement, the Company shall have the right to discontinue service to such customer upon not less than forty-eight hours written notice of such intention.

Failure to receive a bill does not exempt a customer from these provisions.

20. Reading of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

21. Company's Right to Refuse to Serve. In accordance with and under the conditions set forth in the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse to serve an applicant for gas service under any of the following circumstances:

- A. When Company's or Commission's rules and regulations have not been complied with.
- B. When a dangerous condition is found to exist on the applicant's premises. However, the Company shall have no obligation or duty with respect to the customer's equipment.
- C. When an applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purpose of installation, operation, meter reading, maintenance, or removal of Company's property.

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PUBLIC SERVICE COMMISSION
JAN 21 1975

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

C3-80

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

- D. When applicant, or person to receive the benefit of the service, is indebted to Company for service furnished at the same or other premises.
- E. When the intended use of the service is of such a nature that it will adversely affect the service to existing customers.
- F. When applicant has not complied with state, municipal or other applicable codes, rules, and regulations.

22. Discontinuance of Service. In accordance with and under the conditions set forth in the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to discontinue service to a customer under any of the following circumstances:

- A. When Company's or Commission's rules and regulations have not been complied with.
- B. When a dangerous condition is found to exist on the customer premises. However, the Company shall have no obligation or duty with respect to the customer's equipment.
- C. When the customer refuses or neglects to provide reasonable access and/or easements to and on his premises for the purpose of installation, operation, meter reading, maintenance, or removal of Company's property.
- D. For non-payment of bills within the period prescribed in Rule 19.
- E. For fraudulent or illegal use of service.
- F. When the customer has not complied with state, municipal or other applicable codes, rules and regulations.
- G. When directed to do so by governmental authority.

23. Fraudulent Use or Diversion of Service. When Company discovers that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without the same being properly registered on the meter, the Company may immediately disconnect the service to the customer, and by written notice to the customer may require him at his own expense to install protective equipment and make proper changes in his gas piping of approved type, all of which shall be done as may be required or specified by Company before service is restored.

In addition to the foregoing and before restoration of service the Company may require the customer to pay to the Company the following:

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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

- A. The cost of any and all damage to the Company's equipment due to such fraudulent interference.
- B. The deficiency in revenue occasioned by such interference.
- C. All cost incurred by the Company in the correction of the fraudulent use or diversion and the cost incident to the restoring of the service.

24. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

25. Charges for Disconnecting and Reconnecting Service. A charge of \$4.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$4.00.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$4.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$4.00.

26. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which decision as to the most favorable schedule is difficult of pre-determination the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated, provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

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