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DATE OF ISSUE November 11, 1968 DATE EFFECTIVE December 4, 1968

ISSUED BY B. Hudson Milner NAME President TITLE Louisville, Ky. ADDRESS



LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 2-A

CANCELLING Original SHEET NO. 2-A

P. S. C. OF KY. GAS NO. 2

STANDARD RATE SCHEDULE

G-1A

General Gas Rate - Large Volume Space Heating

Applicable:

In all territory served.

Availability (Restricted):

Service under this rate schedule is limited to those customers and locations being served hereunder on June 30, 1971. A customer served hereunder on June 30, 1971, shall not be eligible for a greater increase (or aggregate of separate increases) in his connected gas load under this rate schedule than that corresponding to an increase in maximum daily usage of 100,000 cubic feet. Customer shall give Company advance notice with respect to any increase in load in order that Company may determine its eligibility hereunder.

Conditions of Service:

All gas supplied at any location hereunder will be delivered through one point, except where Company's operating convenience requires delivery at two or more points. Air conditioning service will be supplied hereunder in accordance with the rider applicable to such service.

Rate:

First 20,000 cu ft or less per month.....\$13.80 net
Excess over 20,000 cu ft per month.....6.0¢ net per 100 cu ft

Purchased Gas Adjustment Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment Clause set forth on Tariff Sheet No. 13.

Minimum Bill:

The monthly bill shall not be less than 20% of the customer's highest monthly bill rendered for the preceding January, February, or March billing period, nor less than \$13.80 plus purchased gas adjustment.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net monthly bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Term of Contract:

Not less than one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.



DATE OF ISSUE June 7, 1971

DATE EFFECTIVE July 1, 1971

ISSUED BY

E. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

G-2

Interruptible Commercial and Industrial Gas Rate

Applicable:

In all territory served.

Availability:

Available for interruptible gas service to commercial and industrial customers who can be adequately served from the Company's existing distribution system. No customer whose gas usage is of such nature that it cannot be curtailed or completely interrupted without adversely affecting the public welfare, health or safety shall be eligible for service hereunder unless he is equipped with adequate standby fuel facilities acceptable to Company.

Rate:

First	150,000 cu ft or less per month . . . . .	\$94.00 net
Next	350,000 cu ft per month . . . . .	5.6¢ net per 100 cu ft
Next	4,500,000 cu ft per month . . . . .	5.0¢ net per 100 cu ft
Next	5,000,000 cu ft per month . . . . .	4.7¢ net per 100 cu ft
Next	5,000,000 cu ft per month . . . . .	4.5¢ net per 100 cu ft
Excess over	15,000,000 cu ft per month . . . . .	4.4¢ net per 100 cu ft

Minimum Monthly Charge:

\$94.00 net per month.

Purchased Gas Adjustment Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment Clause set forth on Tariff Sheet No. 13.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUN 6 1962  
by *[Signature]*  
ENGINEERING DIVISION

Interruptibility:

Company shall have the right to discontinue the supply of gas hereunder wholly or in part for such period or periods as, in the judgment of the Company, may be necessary to enable it to supply the full gas requirements of its customers served on a firm basis.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.

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STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

First	1,500,000 cu ft per month . . . . .	40.0¢ net per 1000 cu ft
Next	3,500,000 cu ft per month . . . . .	38.0¢ net per 1000 cu ft
Next	25,000,000 cu ft per month . . . . .	37.0¢ net per 1000 cu ft
Excess over	30,000,000 cu ft per month . . . . .	33.0¢ net per 1000 cu ft

Purchased Gas Adjustment Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment Clause set forth on Tariff Sheet No. 13.

Minimum Monthly Bill:

The minimum monthly bill for gas service hereunder shall be \$1.00 net per Mcf of maximum daily delivery contracted for by customer, but not less than \$100.00 net per month. Such minimum monthly bill shall be applicable only during the period of service availability hereunder and shall be subject to pro-rata downward adjustment for billing periods covering less than a full month.

**PUBLIC SERVICE COMMISSION**  
 JUN 6 1962  
 by *CSB*  
**ENGINEERING DIVISION**

Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong *G. R. Armstrong* President Louisville, Ky.  
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STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Availability:

Available on an off-peak basis to any commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 2,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth. Provided, however, that a customer served under this schedule prior to January 1, 1962, may continue service hereunder even though the capacity of his heating equipment is less than 2,000,000 Btu per hour.

Rate:

55¢ net per 1,000 cubic feet.

Purchased Gas Adjustment Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment Clause set forth on Tariff Sheet No. 13.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Minimum Annual Charge:

Service supplied hereunder shall be subject to a minimum annual revenue guarantee of 25¢ net per 1,000 Btu of rated hourly input capacity of customer's space heating equipment.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.

NOV 15 1962  
 by *CRB*  
 ENGINEERING DIVISION

DATE OF ISSUE October 3, 1962 DATE EFFECTIVE November 1, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

Gas Rate Adjustment on Account of Changes in Cost of Purchased Gas

Applicable to: Gas rate schedules G-1, G-1A, G-2, G-6 and G-8.

Purchased Gas Adjustment:

To each bill rendered under the above-named rate schedules (except minimum bills under Rates G-6 and G-8) there shall be added an amount, computed at the following rate:

1.174¢ per 100 cubic feet of gas used during the period covered by bill.

C-3-27-72

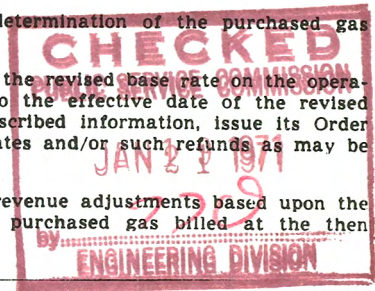
Conformed Excerpt from the Public Service Commission's Order Dated November 26, 1957, in Case No. 3300

The rates authorized herein (Case No. 3300 — November 26, 1957) are based upon the wholesale cost of gas to the Applicant (Louisville Gas and Electric Company) as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is any change in this base rate, either increase or decrease, the Applicant (Louisville Gas and Electric Company) shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
(2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
(3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
(4) A forecast showing the estimated gas purchases from all of the Utility's contract suppliers for the next twelve months period together with an estimate of the cost thereof.
(5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant (Louisville Gas and Electric Company) and will prior to the effective date of the revised base rate, but not less than thirty days from date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such refunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rate and the purchased gas billed at the revised rate.



Meter readings taken on and after

DATE OF ISSUE January 19, 1972 DATE EFFECTIVE February 2, 1972

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3300-W, dated January 13, 1972.

STANDARD RATE SCHEDULE

Gas Rate Adjustment on Account of Changes in Cost of Purchased Gas

Applicable to: Gas rate schedules G-1, G-1A, G-2, G-6 and G-8.

Purchased Gas Adjustment:

To each bill rendered under the above-named rate schedules (except minimum bills under Rates G-6 and G-8) there shall be added an amount, computed at the following rate:

1.089¢ per 100 cubic feet of gas used during the period covered by bill.

Conformed Excerpt from the Public Service Commission's Order Dated November 26, 1957, in Case No. 3300

The rates authorized herein (Case No. 3300—November 26, 1957) are based upon the wholesale cost of gas to the Applicant (Louisville Gas and Electric Company) as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is any change in this base rate, either increase or decrease, the Applicant (Louisville Gas and Electric Company) shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
(2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
(3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
(4) A forecast showing the estimated gas purchases from all of the Utility's contract suppliers for the next twelve months period together with an estimate of the cost thereof.
(5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant (Louisville Gas and Electric Company) and will prior to the effective date of the revised base rate, but not less than thirty days from date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such refunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rate and the purchased gas billed at the revised rate.

PUBLIC SERVICE COMMISSION
NOV 10 1971
by 270
ENGINEERING DIVISION
Meter readings taken

DATE OF ISSUE November 30, 1971 DATE EFFECTIVE December 11, 1971

ISSUED BY E. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3300-V, dated November 9, 1971.



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Rules Governing Application of Gas Rate Schedules  
(Including Limitations Thereon)

All gas service supplied by the Company under its five standard rate schedules shall be subject to the terms and conditions hereinafter set forth.

The present general shortage of natural gas and the inability of Company's supplier of natural gas to make commitments for increased deliveries in the future require that the Company undertake measures to protect gas users and the general public against the connection to Company's mains of a larger volume of gas load than can be adequately and safely served within the limits of Company's present and prospective gas supply. Accordingly, on and after July 1, 1971, the following rules and limitations shall apply to all gas service supplied by Company.

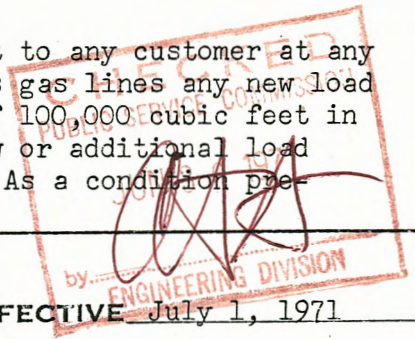
1. Allowable Capacity of Space Heating Equipment. The total rated input capacity of gas space heating equipment eligible for service under General Gas Rate G-1 or Interruptible Commercial and Industrial Rate G-2 shall be limited to an aggregate of 4,000,000 Btu per hour for any customer at any one location.

Any customer who desires service to space heating equipment of a capacity in excess of 4,000,000 Btu per hour must contract for such service under Dual-Fuel Off-Peak Gas Space Heating Rate G-8. If a customer wishes to take his space heating requirements under Rate G-8, he may contract for his non-heating requirements under G-1, G-2, or G-6, subject to these rules and the terms of the respective rate schedules.

For purposes of rate schedule application, any equipment, such as "make-up-air" heating, which has the same general characteristics as conventional comfort heating shall be considered space heating equipment.

2. Restrictions and Limitations on Rate G-1A. Service under General Gas Rate G-1A (Large Volume Space Heating) shall be limited to those customers and locations which are being served thereunder on June 30, 1971. A customer served under Rate G-1A on June 30, 1971, shall not be eligible for a greater increase (or aggregate of separate increases) in his connected gas load under Rate G-1A than that corresponding to an increase in maximum daily usage of 100,000 cubic feet. Customer shall give Company advance notice with respect to any increase in load in order that Company may determine its eligibility hereunder.

3. Limitations on Firm Service. With respect to any customer at any one location, Company may decline to connect to its gas lines any new load or increase in existing load requiring in excess of 100,000 cubic feet in any one day, unless customer contracts for such new or additional load under an interruptible or off-peak rate schedule. As a condition pre-



DATE OF ISSUE June 7, 1971

DATE EFFECTIVE July 1, 1971

ISSUED BY

B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Rules Governing Application of Gas Rate Schedules (Continued)  
 (Including Limitations Thereon)

cedent to connection of any loads to be served under an interruptible or off-peak rate schedule, Company may require such customers to install standby fuel installations of capacity acceptable to Company.

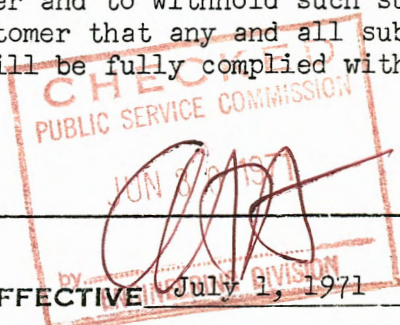
4. Fixed Term Obligations under Interruptible and Off-Peak Rate Schedules. Company's acceptance of any new contract for the supply of more than 1,000,000 cubic feet of gas on any one day or more than 25,000,000 cubic feet in any one month under Rate G-2, G-6, or G-8, or of additional loads of like magnitude under existing contracts, may be conditioned upon the execution of a contract provision whereby Company's obligation to deliver is explicitly limited to a specific period of time.

5. Extensions of Facilities and Notice of Requirements. The connection of any new or additional commercial and industrial gas load is contingent upon the existence of sufficient capacity in Company's distribution system at the point of service or Company's ability to extend its system in accordance with its main extension rules and policies. Such connection is also contingent upon sufficient notice being given to enable Company to determine the availability of the quantity of gas required to serve the load.

6. Curtailement and Interruption of Service. Company's standard rate schedules G-2, G-6 and G-8 are available only for interruptible gas service, and Company shall have the right to require curtailment or interruption of gas usage under such rate schedules in accordance with the terms thereof. The order of such curtailment or interruption, insofar as practicable, shall be as follows:

- Step 1. Deliveries under Seasonal Off-Peak Gas Rate G-6.
- Step 2. Deliveries under Dual-Fuel Off-Peak Gas Space Heating Rate G-8.
- Step 3. Deliveries under Interruptible Commercial and Industrial Gas Rate G-2.

If, after reasonable notice from Company, any customer served under any of the above named interruptible rate schedules fails to limit his use of gas as directed by Company, then Company shall have the right, at its option, to discontinue its entire supply of gas to such customer and to withhold such supply until satisfactory assurance is given by the customer that any and all subsequent requests for limitation of his gas usage will be fully complied with.



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 ISSUED BY B. Hudson Milner President Louisville, Kentucky  
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Rules Governing Application of Gas Rate Schedules (Continued)  
(Including Limitations Thereon)

If withdrawal of service under interruptible rate schedules fails to relieve an emergency shortage of gas, the Company shall have the right to direct industrial customers under Rates G-1 and G-1A to limit their use of gas to the amount necessary to prevent damage to their equipment.

C-7-22



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DATE EFFECTIVE July 1, 1971

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

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