Louisville Gas and Electric Company

820 West Broadway
Louisville, Kentucky
www.lge-ku.com

Rates, Terms, and Conditions for Furnishing

NATURAL GAS SERVICE

In all territory served as stated on Tariff Sheet No. 1.2 of this Book

PUBLIC SERVICE COMMISSION

OF KENTUCKY

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective With Service Rendered
On And After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director

EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

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Rates, Terms, and Conditions

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General Index
Territory Served

LG&E purchases, stores, and transports natural gas and distributes and sells natural gas at retail in all or portions of the following counties:

Barren
Bullitt
Green
Hardin
Hart
Henry
Jefferson
Larue
Marion
Meade
Metcalfe
Nelson
Oldham
Shelby
Spencer
Trimble
Washington

All references hereinafter to “territory served” shall be determined by the counties listed above.

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Standard Rate **RGS**
Residential Gas Service

APPLICABLE
In all territory served.

AVAILABILITY
Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, personal vehicle fueling, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS. Company shall not be obligated to install an additional service to a residential customer for the purpose of the customer installing equipment for either electric standby generation or personal vehicle fueling.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, gas service for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

RATE

Basic Service Charge per day:	$0.72 per delivery point	
Plus a Charge per 100 cubic feet:		
Distribution Charge	$ 0.63912	I
Gas Supply Cost Component	$ 0.57318	
Total Gas Charge per 100 cubic feet:	$ 1.21230	I

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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Louisville, Kentucky

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Standard Rate **RGS**

Residential Gas Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Weather Normalization Adjustment	Sheet No. 88
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Home Energy Assistance Program	Sheet No. 92
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential Customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived. T

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Standard Rate **VFD**

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, gas service for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers. Company shall not be obligated to install an additional service for the purpose of customer installing equipment for either electric standby generation or personal vehicle fueling.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

1. having at least 12 members and a chief,
2. having at least one fire fighting apparatus, and
3. half the members must be volunteers.

RATE

Basic Service Charge per day:	$0.72 per delivery point	
Charge per 100 cubic feet:		
Distribution Charge	$ 0.63912	I
Gas Supply Cost Component	$ 0.57318	
Total Gas Charge per 100 cubic feet:	$ 1.21230	I

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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Standard Rate **VFD**

Volunteer Fire Department Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Weather Normalization Adjustment	Sheet No. 88
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived. T

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Standard Rate **CGS**

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.

The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless (1) such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after August 1, 2010, or (2) such facilities have a total connected load of less than 2,000 cubic feet per hour and are not for the generation of electricity for further distribution, for sale in the open market, or for any purpose other than to provide Customer with standby electric supplies during emergency situations.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

Service to Customer at multiple delivery points or accounts for the purpose of avoiding the threshold of 2,000 cubic feet per hour under Rate DGGS shall not be permitted. Company may confirm by visual inspection or other means the maximum hourly gas load that the Customer's installed generator will require when operating at full capacity. T N N N

This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.

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Standard Rate **CGS**

Firm Commercial Gas Service

RATE

Basic Service Charge per day:

If all of the customer's meters have a capacity < 5,000 cf/hr:	$ 2.92 per delivery point	I
If any of the customer's meters have a capacity ≥ 5,000 cf/hr:	$ 13.88 per delivery point	I

Charge per 100 cubic feet:

Distribution Charge	$ 0.43860	I
Gas Supply Cost Component	0.57318	
Total Charge per 100 cubic feet:	$ 1.01178	I

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:
The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by $0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Weather Normalization Adjustment	Sheet No. 88
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived. T

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Standard Rate **IGS**

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

The term “industrial” customers shall include customers involved in activities using gas primarily in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, vehicular fueling of internal combustion engines, and for other similar uses. Customers using natural gas for vehicular fueling of internal combustion engines must also elect service under Rider NGV. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless (1) such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after August 1, 2010, or (2) such facilities have a total connected load of less than 2,000 cubic feet per hour and are not for the generation of electricity for further distribution, for sale in the open market, or for any purpose other than to provide Customer with standby electric supplies during emergency situations.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer’s Representative) to the Company in conjunction with the “Notice to Company of Changes in Customer’s Load” set out in the Customer Responsibilities section of the Company’s Terms and Conditions. Additionally, Service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company’s gas system to perform such service without detriment to its other Customers.

Service to Customer at multiple delivery points or accounts for the purpose of avoiding the threshold of 2,000 cubic feet per hour under Rate DGGS shall not be permitted. Company may confirm by visual inspection or other means the maximum hourly gas load that the Customer’s installed generator will require when operating at full capacity. T N N N

Standard Rate **IGS**
Firm Industrial Gas Service

RATE

Basic Service Charge per day:

If all of the customer's meters have a capacity < 5,000 cf/hr:	$ 6.55 per delivery point	I
If any of the customer's meters have a capacity ≥ 5,000 cf/hr:	$ 29.71 per delivery point	I

Charge per 100 cubic feet:

Distribution Charge	$ 0.30850	I
Gas Supply Cost Component	$ 0.57318	
Total Charge per 100 cubic feet:	$ 0.88168	I

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by $0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

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If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived. T

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Standard Rate **AAGS**

As-Available Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule.

This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual delivery point.

Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual delivery point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in “Contract-Term” below.

COMPANY NOT OBLIGATED TO CONTINUE SERVICE

Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder. Company may discontinue service to one or more customers served hereunder without discontinuing service to all customers served hereunder.

CONTRACT TERM

Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Standard Rate **AAGS**
As-Available Gas Service

CONTRACT TERM (continued)

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

RATE

Basic Service Charge per month:	$630.00 per delivery point	
Charge per Mcf:		
Distribution Charge	$ 2.2301	I
Gas Supply Cost Component	$ 5.7318	
Total Charge Per Mcf	$ 7.9619	I

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable

PENALTY FOR FAILURE TO INTERRUPT (continued)

Customer shall be charged a per Mcf penalty charge applicable to any unauthorized takes of gas during the period of interruption (excluding Pilot Light Requirements where applicable) equal to $15.00 plus the higher of the following: either (a) the highest daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the period of interruption that falls into each monthly billing cycle, or (b) the highest daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the period of interruption that falls into each monthly billing cycle. Such penalty for failure to interrupt shall be in addition to any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

2. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.

3. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.

4. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.

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EFFECTIVE
2/16/2026
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SPECIAL TERMS AND CONDITIONS (continued)

5. Customer shall discontinue taking service upon applicable notice by Company to do so.

6. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.

7. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. Company may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. Company may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.

8. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.

9. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

10. Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at any time thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall reimburse Company for the cost of the remote metering equipment, for any modifications to Company facilities, and for the replacement of any existing meters required in order to facilitate the functioning of the remote metering.

    Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

SPECIAL TERMS AND CONDITIONS (continued)

Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived. T

Standard Rate **SGSS**
Substitute Gas Sales Service

APPLICABLE
In all territory served.

AVAILABILITY
Service under this rate schedule is required for any existing commercial or industrial customer that is physically connected to the facilities of any other provider of natural gas, bio-gas, native gas, methane, or other gaseous fuels, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Customers shall be classified as commercial or industrial in accordance with the definitions set forth in either Rate CGS or Rate IGS, as applicable to customer's primary gas use.

RATE
For commercial customers, the following charges shall apply:

Basic Service Charge per month:	$385.00 per delivery point
Demand Charge per Mcf of Monthly Billing Demand:	$8.06
Charge per Mcf:	
Distribution Charge	$ 0.4707 I
Gas Supply Cost Component	5.7318
Total Charge per Mcf:	$ 6.2025 I

DATE OF ISSUE: August 26, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After August 14, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated August 14, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
8/14/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate **SGSS**
Substitute Gas Sales Service

RATE (continued)

For industrial customers, the following charges shall apply:

Basic Service Charge per month:	$850.00 per delivery point	
Demand Charge per Mcf of Monthly Billing Demand:	$12.04	
Charge per Mcf:		
Distribution Charge	$ 0.3428	
Gas Supply Cost Component	5.7318	I
Total Charge per Mcf:	$ 6.0746	I

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

MAXIMUM DAILY QUANTITY

Company shall provide firm natural gas sales service to Customer at a single Point of Delivery up to the Maximum Daily Quantity ("MDQ"). The MDQ for any Customer taking service under this rate schedule when it first becomes effective will be 70% of the highest daily volume projected by Company for the Customer in the forecasted test year used by Company in Case No. 2016-00371. For all other Customers taking service under this rate schedule, Customer and Company may mutually agree to establish the level of the MDQ; provided, however, that in the event that Customer and Company cannot agree upon the MDQ, then the level of the MDQ shall be equal to 70% of the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in the event that such daily gas usage is not available, then the MDQ shall be equal to the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in no case shall the MDQ be greater than 5,000 Mcf/day.

Service by Company to Customer in excess of the MDQ shall be provided by Company on an interruptible basis. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16th of the MDQ.

MONTHLY BILLING DEMAND

The Monthly Billing Demand shall be the greater of (1) the MDQ, (2) the highest daily volume of gas delivered during the current month, or (3) the highest daily volume of gas delivered during the previous eleven (11) monthly billing periods. The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

MONTHLY BILLING DEMAND (continued)

Regardless of the Monthly Billing Demand established by Customer, Company's obligation to provide firm natural gas sales service up to the MDQ shall be limited to the MDQ

MINIMUM CHARGE

The minimum monthly bill shall be equal to all of the charges under this rate schedule, including, but not limited to, the basic service charge, the monthly demand charge, any volumetric charges, and any adjustment clauses.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived. T

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the MDQ, Delivery Point, delivery pressure, and any other matters relating to individual Customer circumstances.
3. On no day shall Company be obligated to supply gas in excess of Customer's MDQ. In order to effectuate Company's obligation, Company may install such remote flow equipment as it determines to be necessary in order to control and limit the amount of gas taken by Customer from Company, such facilities to be installed by Company at Customer's expense.

SPECIAL TERMS AND CONDITIONS (continued)

4. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

5. Any Customer contracting for service hereunder shall be required, prior to commencing service hereunder, to have appropriate remote metering devices. The remote metering devices allow Company to monitor Customer's usage. The Customer shall reimburse Company for the cost of this remote metering equipment and the cost of its installation, including any modifications to Company facilities and the replacement of any existing meters required in order to facilitate the functioning of the remote metering. Company may also install at Customer's expense any backflow protection devices and/or flow control equipment as may be required in sole discretion of Company. The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering or other facilities determined to be the installation and operation of such remote metering or other facilities determined to be necessary by Company. The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide remote metering.

6. Company will have the right to curtail or interrupt the delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.

TERM OF CONTRACT

The minimum term for service hereunder shall be for a period of one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of MDQ or other special circumstances. After the expiration of the initial term, the contract may be terminated by either Company or Customer upon one year's prior written notice. T

Standard Rate **FT**

Firm Transportation Service (Transportation Only)

APPLICABLE

In all territory served.

AVAILABILITY

Available to existing commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point during each month of the twenty-four (24) months prior to the March 31 service request date, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to receive service hereunder beginning November 1 of that same year. The Contract Year shall include the twelve monthly billing periods from November 1 through October 31, of the following calendar year. Service under this rate schedule shall be for a term of one (1) year and year to year thereafter. Unless otherwise permitted herein, Customer or Company may terminate service hereunder effective November 1 by giving written notice to the other by the preceding April 30.

For new customers who have no historical gas consumption, Company will determine Customer's eligibility for service hereunder based upon data provided by Customer and such other information as may be available to Company. Company may allow such new customers to begin service hereunder prior to the November 1 date specified above for existing customers. A new customer is responsible for presenting its request to Company for service hereunder at least six (6) months prior to first receiving natural gas from Company under any of Company's rate schedules.

Customers using natural gas for vehicular fueling of internal combustion engines must also elect service under Rider NGV.

For customers electing to transfer from another service, any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities. T

Transportation service hereunder will be subject to the provisions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Service under this rate schedule shall not be available to customers with a Maximum Daily Quantity ("MDQ") in excess of 20,000 Mcf/day. In the event that Customer's MDQ exceeds 20,000 Mcf/day, Company may terminate service under this rate schedule upon thirty (30) days prior written notice. Customers using gas to generate electricity for use other than as standby electric service, irrespective of the size of the Customer's MDQ, are not eligible for service under this rate schedule unless such generation facilities were installed and operating

Standard Rate **FT**

Firm Transportation Service (Transportation Only)

AVAILABILITY (continued)

under this Standard Rate FT before ninety (90) days after July 1, 2021. Effective with that date, any Customer adding generation facilities, irrespective of the size or the purpose of such generation facilities, will be required to take service for those facilities under Rate CGS, Rate IGS, or Rate DGGS, as applicable.

CHARACTER OF SERVICE

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point. In order to effectuate Company's obligation, Company may install such remote flow equipment as it determines to be necessary in order to control and limit the amount of gas taken by Customer from Company, such facilities to be installed by Company at Customer's expense.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of ±5% of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

Customers served under this rate may elect to become a member of an FT Pool pursuant to Rider PS-FT.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply:

Administrative Charge per month:	$550.00 per Delivery Point
Basic Service Charge per month	$750.00 per Delivery Point
Distribution Charge per Mcf:	$ 0.0652 I
Demand Charge per Mcf of Monthly Billing Demand:	$ 9.07

DATE OF ISSUE: August 26, 2026

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On And After August 14, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated August 14, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
8/14/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate **FT**
Firm Transportation Service (Transportation Only)

RATE (continued)

Where the Monthly Billing Demand is the greater of:

a. the maximum volume of gas measured on any day during the current billing period,

b. the highest volume of gas measured on any day in the preceding eleven (11) billing periods,

c. 50% of the Customer's MDQ.

However, in no case will the Monthly Billing Demand be less than 50 Mcf/day.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rate FT. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rate FT in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2024,
the Gas Cost True-Up Charge shall be:

$0.0000 per Mcf for Bills Rendered On and After August 1, 2026 /T

For customers electing service under Rate FT effective November 1, 2025,
the Gas Cost True-Up Charge shall be:

-$0.1149 per Mcf for Bills Rendered On and After August 1, 2026 R/T

Minimum Daily Threshold Requirement and Charge: When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

RATE (continued)

Payment of the Minimum Daily Threshold Charge is not a remedy for Customer's failure to meet the Minimum Daily Threshold Requirement for service under Rate FT. In the event that Customer does not meet the Minimum Daily Threshold Requirement for one-hundred twenty (120) days during a given Contract Year, service to Customer under Rate FT may be discontinued by Company. Customer will receive thirty (30) days prior written notice that Customer will be removed from Rate FT and returned to firm sales service under either Rate CGS or IGS as applicable.

Other: In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by Pipeline Transporter, then Customer shall pay such penalties, fees, or charges as determined by Company and in accordance with the payment provisions of this rate schedule in addition to any and all other charges due hereunder.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84	D
Franchise Fee	Sheet No. 90	
School Tax	Sheet No. 91	

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived. T

IMBALANCES

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:

Imbalance = Metered Usage - Delivered Volume

IMBALANCES (continued)

Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{\text{(Metered Usage - Delivered Volumes)}}{\text{Delivered Volume}}$$

The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

CASH-OUT PROVISION FOR MONTHLY IMBALANCES

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lower of the following: either (a) the lowest daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the lowest daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

When Total Net Negative Imbalance Percentage is:	The following percentage shall be multiplied by the above-determined amount:
0% to ≤5%	100%
>5% to ≤10%	90%
>10% to ≤15%	80%
>15% to ≤20%	70%
>20%	60%

If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall purchase the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the higher of the following: either (a) the highest daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas

CASH-OUT PROVISION FOR MONTHLY IMBALANCES (continued)

Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the highest daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

When Total Net Negative Imbalance Percentage is:	The following percentage shall be multiplied by the above-determined amount:
0% to ≤5%	100%
>5% to ≤10%	110%
>10% to ≤15%	120%
>15% to ≤20%	130%
>20%	140%

The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

VARIATIONS IN MMBTU CONTENT

All gas delivered by Company will be measured and billed on an Mcf basis. Pipeline Transporter delivers to and bills Company on an MMBtu basis. The reconciliation of the actual deliveries by Pipeline Transporter and the Customer's estimated deliveries by Pipeline Transporter occurs through the operation of the cash-out provision. Changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the next bill using the applicable cash-out price from the month in which the gas was delivered by Pipeline Transporter to Company.

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±5% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±5% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Standard Rate **FT**

Firm Transportation Service (Transportation Only)

UTILIZATION CHARGE FOR DAILY IMBALANCES (continued)

Daily Demand Charge:	$0.1601 per Mcf	I
Daily Storage Charge:	$0.3797	
Utilization Charge for Daily Imbalances:	$0.5398 per Mcf	I

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±5% of the delivered volume unless an OFO has been issued. If an OFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the OFO directive, either "condition (1)" or "condition (2)" as applicable and further described below under "Operational Flow Orders." Customers not in violation of the OFO directive, either "condition (1)" or "condition (2)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO. Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is a member of an FT Pool, it is the responsibility of the FT Pool Manager, not Company, to convey OFOs to Customers in its FT Pool.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (1) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (2) Customer must take delivery of an amount of natural gas from Company that

OPERATIONAL FLOW ORDERS (continued)

is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (1)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (2)" OFO shall constitute an unauthorized delivery by Customer to Company. Unauthorized receipts or deliveries during the effectiveness of an OFO shall be subject to an OFO Charge per Mcf for each Mcf of unauthorized receipts or deliveries, as applicable. Customer shall be subject to the OFO Charge on the day for which the OFO was violated, plus the applicable UCDI charges and any other charges under this rate schedule for such unauthorized receipts or deliveries that occur.

Company may, in its sole discretion, issue an OFO to an individual Customer or an individual Pool Manager taking service under Rider PS-FT without issuing an OFO to all Customers taking service under Rate FT or without issuing an OFO to all Pool Managers taking service under Rider PS-FT.

The OFO Charge per Mcf shall be equal to $15.00 plus the higher of the following: either (1) the daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the OFO was violated, or (2) the daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the OFO was violated. Such OFO Charge shall be in addition to any other charges under this rate schedule.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of OFO Charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

OPTIONAL SALES AND PURCHASE TRANSACTION

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer pursuant to Company's Curtailment Rules. If Company purchases natural gas from Customer, such transaction will be between Customer's Pool Manager and Company, gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas. T T

Standard Rate **FT**

Firm Transportation Service (Transportation Only)

RETURN TO FIRM SALES SERVICE

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company.

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company and Customer to monitor the Customer's usage on a daily basis and allow Company to bill the Customer.

The Customer shall reimburse Company for the cost of this remote metering equipment and the cost of its installation, including any modifications to Company facilities and the replacement of any existing meters required in order to facilitate the functioning of the remote metering.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric service to provide remote metering one month prior to the month that the Customer's Rate FT service becomes effective, for example, by October 1 for a service that begins November 1. Electric services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric service to provide remote metering. T T T T T

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, timing of receipts and deliveries of gas by Company, and any other matters relating to individual Customer circumstances.

   Customer may appoint only one PS-FT Pool Manager for a given period. If Customer elects to change its PS-FT Pool Manager, Customer shall notify Company and execute and return the required documentation of its election to change its PS-FT Pool Manager at least thirty (30) days prior to the beginning of the billing period for which the change is to become effective. In appointing a PS-FT Pool Manager, Customer acknowledges that it has appointed the designated PS-FT Pool Manager to act as its limited agent in the performance of certain stated functions and to assume certain stated responsibilities with regard to transportation under Rate FT,

SPECIAL TERMS AND CONDITIONS (continued)

including the requesting and receiving of information, the scheduling of gas flows, and all related duties. Customer will continue to be responsible for any and all costs, fees, and other liabilities as the result of the actions or inactions of PS-FT Pool Manager as its limited agent. Customer shall indemnify, defend, and hold Company harmless from any costs (including, but not limited to, reasonable attorney fees), expenses, losses, or liabilities, incurred (a) as a result of Company's performance when relying upon the authority of the PS-FT Pool Manager, (b) as a result of Company's reliance upon Customer's representation that it has express authority to appoint said PS-FT Pool Manager as its limited agent, and (c) due to the Customer's or PS-FT Pool Manager's failure to strictly comply with the provisions of Rate FT or Rider PS-FT.

3. As further described below, Customer shall specify to Company the daily volume of gas required by Customer. Such volume shall be stated in Mcf/day and converted to MMBtu/day using a standard conversion factor as may be specified by Company from time to time. At least ten (10) days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account.

   Any changes in nominated volumes shall be provided by Customer to Company no later than 8:00 a.m. prevailing Eastern Time on the day prior to the day(s) for which volumes are scheduled to flow. Unless required earlier by Pipeline Transporter for the confirmation process, any other information required to effectuate the delivery of such gas to Company by the Pipeline Transporter, shall be provided by Customer to Company no later than 1:00 p.m. prevailing Eastern Time on the day prior to the day(s) for which volumes are scheduled to flow. Only those volumes actually confirmed by Company and scheduled on the Pipeline Transporter are considered nominated volumes. Company shall not be obligated to accept from Customer daily nominations or changes thereto that are made after the daily deadline for such nominations as set forth above or that are made on weekend days or holidays as such are observed by Company. Company will not be obligated to utilize its underground storage capacity for purposes of this service. T T T T T T

4. In no case will Company be obligated to deliver gas, including both gas transported and gas sold, to Customer in greater volumes or at greater rates of flow than those specified in the written contract between Customer and Company. The maximum daily volume that Company shall be obligated to deliver shall be set forth in the contract and referred to as the Maximum Daily Quantity ("MDQ"). The maximum hourly volume that Company shall be obligated to deliver shall not exceed 1/24th of the MDQ. The MDQ is the maximum daily volume of gas, as determined by Company in its sole discretion, based on Customer's historical daily metered volumes. In the event that historical daily metered volumes are not available, Company will determine the MDQ based upon data provided by Customer; and/or historical monthly metered data. Once 12 months of historical daily metered data becomes available, the MDQ will be subject to revision by Company on an annual basis. Company shall notify Customer in writing of any prospective change in the Customer's MDQ, and Customer shall acknowledge same in writing.

SPECIAL TERMS AND CONDITIONS (continued)

5. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Company's Terms and Conditions.

6. All volumes of natural gas received by Company for Customer shall meet the specifications established by Pipeline Transporter.

7. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.

8. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.

9. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the provisions of this rate schedule.

10. Customer shall enter into a Website Subscriber Agreement if Customer desires to access telemetry data.

Standard Rate **DGGS**

Distributed Generation Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to firm natural gas service to customer-owned electric generation facilities except when (i) such natural gas is limited to the production of electricity for Customer's own use during emergency situations during which Customer's normal supply of electricity is not otherwise available, and (ii) such electric generation facilities have a total connected load of less than 2,000 cubic feet per hour. All natural gas generation facilities (including, but not limited to, those facilities used for standby generation) with a total connected load of 2,000 or more cubic feet per hour shall be served hereunder subject to the availability of adequate capacity as provided for herein. Connected loads for generators are generally provided by the manufacturer in Btu per hour. To N
determine the applicability of Rate DGGS, and the required Contract MDQ, 1,000,000 Btu per N
hour is equivalent to 1,000 cubic feet per hour. As such, a generator with a connected load of N
2,000,000 Btu per hour is assumed to have a connected load of 2,000 cubic feet per hour. Natural N
gas purchased to generate electricity for further distribution, for sale in the open market, or for any purpose other than standby generation shall be served hereunder regardless of the size of Customer's total connected load. Additionally, service under this Standard Rate DGGS shall be applicable only to electric generation facilities described above and installed and operating on and after ninety (90) days after August 1, 2010, (and therefore not eligible for service under Standard Rates CGS or IGS) by commercial and industrial customers.

Service hereunder shall be at a single delivery (custody transfer) point and where distribution mains are adjacent to the premises to be served. Gas service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule.

Service to Customer at multiple delivery points for the purpose of avoiding the threshold of 2,000 cubic feet per hour under Rate DGGS shall not be permitted. If multiple generators are required N
to serve one account, the sum of the connected load for all generators will be used to determine N
the applicability of Rate DGGS. N

Service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Availability of gas service under this rate schedule shall be T
determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule. In the event that Company is agreeable N
to the installation or alteration of any facilities as may be required to serve Customer, then N
Customer shall execute a separate contract for the construction of such facilities and shall pay N
for all costs of those facilities prior to Company commencing construction of those facilities. N
Company will not accept customers under this rate schedule with a connected load of more than N
8,000 cubic feet per hour. N

If an separate point of delivery is requested by a residential customer to provide gas for use in T
standby electric generation, such residential customer shall be served under Rate DGGS.

CHARACTER OF SERVICE

Service under this rate schedule shall be considered firm.

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated February 16, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate **DGGS**

Distributed Generation Gas Service

RATE

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:	
If all of the customer's meters have a capacity < 5,000 cf/hr:	$187.80 per delivery point
If any of the customer's meters have a capacity ≥ 5,000 cf/hr:	$850.00 per delivery point
Demand Charge per 100 cubic feet of Monthly Billing Demand:	$1.20400
Charge per 100 cubic feet:	
Distribution Charge	$0.03520 I
Gas Supply Cost Component	0.57318
Total Charge per 100 cubic feet:	$0.60838 I

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: August 26, 2026

DATE EFFECTIVE: Effective with Service Rendered On And After August 14, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated August 14, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
8/14/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

Beginning July 1, 2021, Distributed Generation Gas Service Customers in good standing by not having been assessed a Late Payment Charge for the previous eleven (11) months will automatically have one (1) late payment charge waived.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be sold by Company to Customer, and any other matters relating to individual customer circumstances.

3. The minimum contract term for service hereunder shall be for a period not less than five (5) years commencing from the effective date thereof.

4. Such written contract shall specify the minimum delivery pressure, the maximum hourly rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximum hourly gas load in 100 cubic feet that the Customer's installation will require when operating at full capacity. The MDQ shall be twenty-four (24) times the MHR. The MDQ is the Monthly Billing Demand and shall not be less than 480 (four hundred eighty) Ccf.

5. In no case shall Company be obligated to make deliveries hereunder at a pressure greater than thirty (30) psig, or the prevailing line pressure, whichever is less.

6. Increases in the MDQ may be requested annually by Customer. Customer may request Company to increase the MDQ at least ninety (90) days in advance of the anniversary date of the written contract. Such increases in the MDQ that are acceptable to Company in its sole discretion shall be effective on the anniversary date of the effective date of the written contract.

7. In the event that Company agrees to install any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.

8. Company may confirm by visual inspection or other means the maximum hourly gas load that the Customer's installation will require when operating at full capacity. N N

Standard Rate **LGDS**

Local Gas Delivery Service

APPLICABLE

In all territory served.

AVAILABILITY

Service under this rate schedule is available to any party who contracts with Company to provide firm transportation service of local gas where and when such transportation will not, in the sole discretion of Company, interfere with the operation of Company's storage or other facilities, or the delivery of gas to Company's retail sales or end-use gas transportation customers. For the purpose of determining eligibility for service under this rate schedule, local gas shall be defined as locally produced gas or renewable natural gas (RNG) from a production well (or related processing equipment) or RNG facility physically connected to Company's system. Gas transported to Company's system by transportation methods other than a pipeline (e.g., virtual pipeline) shall not be considered local gas. Customer must meet the eligibility requirements further described hereunder and shall deliver gas meeting the gas quality standards incorporated into this rate schedule. Company will not accept gas containing hazardous waste or from sources or feedstocks containing hazardous waste. Customer must certify to Company that gas does not contain hazardous waste and is not produced from sources or feedstocks containing hazardous waste. Company may decline service, or a request for an increase to an existing service, when in Company's sole discretion, the additional local production on its system could jeopardize the quality or reliability of natural gas delivered to customers or impact LG&E's storage operations.

Customer shall request Company to utilize its system to transport, by displacement, such local gas to the Delivery Point. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Company shall not be required to install any facilities of any kind to serve a Customer under this rate schedule. In the event that Company is agreeable to the installation or alteration of any facilities as may be required to serve Customer, then Customer shall execute a separate contract for the construction of such facilities and shall pay for all costs of those facilities prior to Company commencing construction of those facilities. Company shall not be obligated to extend its mains to facilitate service hereunder. Company's "Gas Main Extension Rules" shall not apply to service under this rate schedule.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

AVAILABILITY (continued)

Company and Customer shall enter into an Interconnect Facility Agreement covering the design, ownership, operation, and maintenance of the Interconnect Facility, including, but not limited to, any cost reimbursement provisions. Company shall own and operate the Interconnect Facility (including, but not limited to, regulation, meters, chromatograph, odorization, control valves, taps, filtration, insulators, rights-of-way, and other equipment as are required) to effectuate service hereunder. The Interconnect Facility shall be designed and constructed in accordance with Company's specifications. Company shall own and install facilities downstream of the Interconnect Facility required to connect the Interconnect Facility to Company's mainline gas system. Company shall be reimbursed by Customer for the costs of such downstream facilities and their installation as well as the costs to construct, operate, and maintain the Interconnect Facility. Customer may be required by Company to provide adequate surety to cover the costs incurred by Company related to either the Interconnect Facility or the related downstream facilities. The outlet of the Interconnect Facility shall be the Receipt Point as the latter term is used herein. Customer shall warrant, in its Service Agreement, that all local gas transported under this rate schedule shall be consumed within the Commonwealth of Kentucky.

CHARACTER OF SERVICE

Transportation service under this rate schedule shall be considered firm from the Receipt Point to the Delivery Point. The Delivery Point shall be a pool operating under either Rider PS-TS-2 or Rider PS-FT. Company's sole obligation shall be to receive local gas from Customer for transportation at the Receipt Point and redeliver gas by displacement to the Delivery Point. Company has no obligation to deliver a volume of gas to the Delivery Point, either daily or monthly, which differs from the volume of local gas delivered to Company at the Receipt Point. Company will provide service to meet imbalances only on an as-available basis, as set forth herein.

Company shall not be obligated to deliver gas to the Delivery Point in excess of the Maximum Daily Quantity ("MDQ") as further defined herein. Customer and Company shall mutually agree to establish the level of the MDQ; provided, however, that the MDQ shall not be less than 50 Mcf/day.

Company may decline to deliver volumes to the Delivery Point in excess of the MDQ or accept volumes from the Receipt Point that are in excess of the MDQ plus applicable Lost and Unaccounted for Gas ("LAUFG") as further defined herein.

Company may deliver volumes of gas to the Delivery Point in excess of the MDQ; provided, however, that such deliveries to the Delivery Point in excess of the MDQ shall establish a new Monthly Billing Demand as further defined herein. Regardless of the Monthly Billing Demand established by Customer, Company's obligation to provide firm natural gas transportation service shall be limited to the MDQ.

Volumes shall be delivered by Customer to Company at the Receipt Point as nearly as practicable at uniform hourly rates of flow, that is, 1/24th of the daily Gross Nominated Volume as further defined herein.

KENTUCKY
PUBLIC SERVICE COMMISSION
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Executive Director
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate **LGDS**

Local Gas Delivery Service

RATE

Administrative Charge per month:	$550.00 per Receipt Point	
Basic Service Charge per month:	$750.00 per Receipt Point	T
Demand Charge:	$9.07 per Mcf of Monthly Billing Demand	T/I
Distribution Charge:	$0.0558 per Mcf of Net Nominated Volumes at the Delivery Point	T/I

The Monthly Billing Demand shall be the greater of (1) the MDQ, or (2) the highest daily volume of gas delivered to the Delivery Point during the current month or the previous eleven (11) monthly billing periods.

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by Company's Pipeline Transporter(s), then Customer shall pay such penalties, fees, or charges as determined by Company and in accordance with the payment provisions of this rate schedule in addition to any and all other charges due hereunder.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated February 16, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MAXIMUM DAILY QUANTITY, NOMINATIONS AND NOMINATED VOLUMES

The MDQ shall represent the maximum volume which Customer shall be entitled to nominate and Company shall be obligated to deliver to the Delivery Point.

As further described below, Customer shall specify to Company the daily volumes of local gas to be received at the Receipt Point (the "Gross Nominated Volume"). From such Gross Nominated Volume shall be deducted an allowance for Company's system average LAUFG expressed as a percentage and based on historical levels. Effective November 1, 2025, such LAUFG percentage is 1.41%. Such LAUFG percentage shall be revised annually each November 1 with notice provided to Customer at least thirty (30) days prior to such November 1.

The Net Nominated Volume (the Gross Nominated Volume less applicable LAUFG) shall be stated in Mcf/day and converted to MMBtu/day using the conversion factor specified by Company. The Net Nominated Volume is the amount that shall be delivered to the Delivery Point.

For example, if Customer requests Company to receive 342 Mcf on a given day at the Receipt Point (the Gross Nominated Volume), and the LAUFG percentage is 5.0%, then the Net Nominated Volume shall be 325 Mcf [342 – (342 x 0.05)]. The Net Nominated Volume of 325 Mcf shall be converted to MMBtu using the conversion factor specified by Company.

At least ten (10) days prior to the beginning of each calendar month, Customer shall provide Company with a schedule setting forth daily volumes of local gas to be delivered into Company's system for the month. Any changes in daily nominated volumes, as well as any other information required to effectuate the delivery of such local gas to Company, shall be provided by Customer to Company no later than 8:00 a.m. Eastern Clock Time ("ECT") on the day prior to the day(s) for which volumes are scheduled to flow. Only those volumes actually confirmed by Company and scheduled at the Delivery Point by an authorized Pool Manager are considered Net Nominated Volumes. Company shall not be obligated to accept from Customer daily nominations or changes thereto that are made after the daily deadline for such nominations as set forth above or that are made on weekend days or holidays observed by Company.

Customer shall submit in writing to Company the daily nominated volumes and such other information as may be required to effectuate the transportation of local gas by using the appropriate Nomination Schedule as may be specified by Company from time to time and by giving appropriate notice as designated by Company.

Customer agrees to inform Company promptly of any changes in the delivery rate to Company of local gas transported under this rate schedule or any other information with regard to scheduling of deliveries that Company reasonably requests or as may be required by proper regulatory authorities.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
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EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

LOCAL GAS FLOW ORDERS

Company shall have the right to issue a Local Gas Flow Order ("LGFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the LGFO.

Notice of an LGFO shall be provided to Customer at least four (4) hours prior to the beginning of the gas day for which the LGFO is in effect and shall include information related to the LGFO. A shorter notice period may be given where necessary to protect the integrity of Company's gas system. Customer shall respond to an LGFO by adjusting its deliveries to Company's system as directed in the LGFO within the specified timeframe.

Upon issuance of an LGFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must nominate at the Receipt Point a Gross Nominated Volume that is no more than the daily amount being received by Company from Customer at the Receipt Point (Metered Receipts); or (b) Customer must nominate at the Receipt Point a Gross Nominated Volume that is no less than the daily amount being received by Company from Customer at the Receipt Point (Metered Receipts). Customer shall respond to an LGFO either by adjusting its Gross Nominated Volume at the Receipt Point or by adjusting volumes being received by Company from Customer at the Receipt Point. All volumes nominated by Customer at the Receipt Point in excess of volumes received by Company from Customer at the Receipt Point in violation of the above "condition (a)" LGFO shall constitute an unauthorized under-delivery by Customer to Company at the Receipt Point. All volumes nominated by Customer at the Receipt Point less than volumes received by Company from Customer at the Receipt Point in violation of the above "condition (b)" LGFO shall constitute an unauthorized over-delivery from Customer to Company at the Receipt Point. Unauthorized under-deliveries or over-deliveries during the effectiveness of an LGFO shall be subject to an LGFO Charge per Mcf for each Mcf of unauthorized under-deliveries or over-deliveries, as applicable. Customer shall be subject to the LGFO Charge on the day for which the LGFO was violated, plus the applicable UCDI charges and any other charges under this rate schedule for such unauthorized under-deliveries or over-deliveries that occur.

Company may, in its sole discretion, issue an LGFO to an individual Customer taking service under this rate schedule without issuing an LGFO to all Customers taking service under this rate schedule.

The LGFO Charge per Mcf shall be equal to $15.00 plus the higher of either (a) the daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the LGFO was violated, or (b) the daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity

Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the LGFO was violated. Such LGFO Charge shall be in addition to any other charges under this rate schedule.

Company will not be required to provide service under this rate schedule if Customer does not comply with the terms or conditions of an LGFO. Payment of LGFO Charges hereunder shall not be considered an exclusive remedy for failure to comply with the LGFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company. As a result of Customer's failure to comply with the terms or conditions of service, including an LGFO, Company may take such actions as it deems necessary to suspend service to Customer.

If Customer fails to manage its use of Company's transportation service in strict conformance with the directives of an LGFO, then Company may at its sole discretion do one or more of the following immediately upon delivering oral or written notice to Customer: (1) suspend all local gas transportation service to the extent necessary to protect the operational integrity of Company's system, (2) decline to deliver to the extent necessary the local gas provided by Customer, (3) decline to receive to the extent necessary the volume tendered by Customer at the Receipt Point, and (4) permanently terminate service under this rate schedule. Any suspension or termination under this section shall be without prejudice to and in addition to any other rights and remedies of Company.

IMBALANCES

The terms "Imbalance" or "Imbalances" as used herein mean the difference between Customer's Gross Nominated Volume in Mcf of local gas to be received by Company at the Receipt Point and the metered volume of local gas in Mcf actually received by Company from Customer at the Receipt Point (Metered Receipts).

When Company can provide such balancing service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of +/-5% of the Gross Nominated Volume. Company shall issue an LGFO as set forth herein during periods when service cannot be provided to meet daily imbalances.

Company shall calculate on a daily and monthly basis Customer's imbalance resulting from the difference between Customer's Gross Nominated Volume in Mcf for receipt by Company at the Receipt Point and the Metered Receipts of gas in Mcf from Customer at the Receipt Point. This will be calculated as follows:

Imbalance = Gross Nominated Volumes - Metered Receipts

Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{\text{(Gross Nominated Volumes - Metered Receipts)}}{\text{Gross Nominated Volumes}}$$

The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by Company.

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lower of the following: either (a) the lowest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the lowest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

The appropriate percentage shall be dependent on Customer's monthly imbalance percentage to be applied as follows:

When Total Net Negative Imbalance Percentage is:	The following percentage shall be multiplied by the above-determined amount:
0% to ≤ 5%	100%
> 5% to ≤ 10%	90%
>10% to ≤ 15%	80%
>15% to ≤ 20%	70%
>20%	60%

If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall purchase the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the higher of the following: either (a) the highest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the highest daily mid-point price

posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

The appropriate percentage shall be dependent on Customer's monthly imbalance percentage to be applied as follows:

When Total Net Positive Imbalance Percentage is:	The following percentage shall be multiplied by the above-determined amount:
0% to ≤ 5%	100%
> 5% to ≤ 10%	110%
>10% to ≤ 15%	120%
>15% to ≤ 20%	130%
>20%	140%

The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such cash-out charges or credits, as applicable, shall be shown and included on Customer's monthly bill. The billing of these cash-out charges or credits shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

Standard Rate **LGDS**
Local Gas Delivery Service

VARIATION IN MMBTU CONTENT

The reconciliation of the actual deliveries to the Delivery Point and Company's receipt of local gas from Customer at the Receipt Point, including any variation in MMBtu content, occurs through the operation of the cash-out provision. If not reflected on the current month's bill, changes in billings of the cash-out provision caused by variations in the MMBtu content of the local gas shall be corrected on the following month's bill using the applicable cash-out price from the month in which the local gas was received by Company from Customer at the Receipt Point.

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance as calculated herein exceed +/- 5% of the Gross Nominated Volume on any day when an LGFO (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the imbalance in Mcf greater than +/- 5% of Gross Nominated Volume for each daily occurrence.

The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	$0.1601 per Mcf	I
Daily Storage Charge:	$0.3797	
Utilization Charge for Daily Imbalances:	$0.5398 per Mcf	I

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed the +/- 5% unless an LGFO has been issued. If an LGFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable and further described above under "Local Gas Flow Orders". Customers not in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of local gas hereunder.

MEASUREMENT OF GAS

Volumes of local gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Company's Terms and Conditions. All local gas delivered by Customer to Company pursuant to this rate schedule shall be measured by Company using such gas meters, chromatograph, and other instrumentation as Company deems appropriate.

REMOTE METERING

Any Customer contracting for service hereunder shall be required, prior to commencing service hereunder, to have appropriate remote metering devices. The remote metering devices allow Company to monitor receipts of local gas from Customer.

Customer shall reimburse Company for the cost of this remote metering equipment and the cost of its installation, including any modifications to Company facilities required in order to facilitate the functioning of the remote metering. Company may also install at Customer's expense, any backflow protection devices, remote flow equipment, and the like, as may be required in sole discretion of Company, in order to protect the integrity of Company's gas system. Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering or other facilities determined to be necessary by Company. Customer shall be responsible for providing the necessary and adequate electric service to provide this metering T
within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric service installed for this equipment shall conform to Company's specifications. T
Customer shall be responsible for maintaining the necessary and adequate electric service to T
provide remote metering.

GAS QUALITY

Local gas received hereunder shall be merchantable gas within specifications listed in the table included in this tariff and commercially free from toxins, odors, dust, solids, gums, gum forming constituents, gasoline, water, liquid matter and hydrocarbon liquids which may become separated from the gas in the course of transportation through Company's system, or any other foreign substances of any kind (including, for example, carcinogens, siloxanes, volatile metals, heavy metals, halogens or halogenated elements), and not exceeding levels for constituents listed in the table in this tariff, which might interfere with its merchantability or cause injury to or interference with proper operation of lines, regulators, meters, or any other appliances and equipment, or which might present health or safety hazards to Company employees, contractors, or the general public.

Furthermore, such receipts shall not contain, either in the gas or in any liquids with the gas, any microbiological organism, pathogen, active bacteria, or bacterial agent capable of producing or contributing to corrosion, operational problems, or other problems, or are injurious to utility facilities or cause the local gas to be unmarketable. Microbiological organisms, bacteria or bacterial agents include, but are not limited to, sulfate reducing bacteria and acid producing bacteria.

Customer agrees that it will indemnify Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of any claim by any other persons or entity related to or arising from local gas tendered by Customer to Company not meeting the quality specifications herein.

The local gas tendered by Customer for transport by Company must meet the specifications in the table included in this tariff. If the local gas fails at any time to conform to any of the specifications or merchantability standards set forth herein, then Company shall so notify

GAS QUALITY (continued)

Customer and Company may, at its sole discretion and in addition to any other remedies available to Company, refuse to accept delivery of the local gas. Such notification may result in the operation of automatic controls that would immediately isolate Customer's facility from Company's facilities and shut-in such local gas until such time as Customer can provide evidence satisfactory to Company that the local gas meets the quality specifications and merchantability standards set forth herein.

Company may require Customer to test the quality and/or composition of the local gas whether before delivery to Company or at any other time. Company in its sole discretion shall determine the gas quality testing requirements, testing frequency, and testing equipment to be employed by both Company and Customer and will specify such in the Interconnect Facility Agreement. Such testing requirements may be modified by Company according to the type and quality of the source or feedstock of Customer's local gas and/or the location of Customer's facility on Company's system. Sufficiently prior to initial operation of Customer's facility or any changes in operations, as specified in the Interconnect Facility Agreement, Customer shall notify Company of the type and quality of source(s) or feedstock(s) of Customer's local gas so the composition of the local gas can be tested for adherence to quality specifications. Company further reserves the right to test the composition of the local gas at any time Customer is taking service under this rate schedule.

As specified in the Interconnect Facility Agreement, gas quality testing performed by either Company or Customer shall utilize instrumentation designed for and properly maintained for sampling components in real time or an independent, certified third party to determine or confirm the composition, quality, or both of the local gas being delivered by Customer to Company. Customer shall inform Company in advance of the time(s) and place(s) Customer will collect local gas samples for use in third-party tests to allow Company to observe such collection(s).

Customer shall bear the cost of its own testing and reimburse Company for the cost of any testing incurred by Company. Customer shall provide the results of any testing to Company at Company's request, and Company may audit such results. In addition to quality testing equipment installed as part of the Interconnect Facility, Customer shall have their own set of analytical instrumentation and not rely on Company's instrumentation for gas quality verification.

Company shall not evaluate the local gas delivered to Company's system for the presence or suitability of any environmental attributes or be required to submit information or make filings regarding environmental attributes. Environmental attributes include any and all credits, benefits, emission reductions, offsets and allowances attributable to the production, combustion or other use of the local gas.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate **LGDS**

Local Gas Delivery Service

The table below sets forth the applicable specifications for the local gas received hereunder by Company from Customer. The gas composition shall be determined by the most recent gas quality measurements provided by the in-line monitoring equipment at the Receipt Point or by the most recent sample analysis for constituents not measured by the in-line monitoring equipment. The Interconnect Facility Agreement will specify the components to be measured with in-line monitoring equipment and the components to be measured by sample analysis as well as the immediate shut-in limits for each component. Any propane blended with local gas before injection on LG&E's system shall be HD-5 grade (consumer grade) as defined in ASTM Specification D 1835 or as specified by LG&E.

Component	Units	Minimum	Maximum
Total Heating Value	Btu per scf	1,035	1,070
Wobbe Index	Calculated by dividing the Total Heating Value (dry) of the gas (at standard conditions of 14.73 psia and 60 degrees Fahrenheit) by the square root of the specific gravity of the gas	1,336	1,381
Carbon Dioxide	Percent by volume (mole%)	0.00%	2.00%
Water (or water vapor)	lbs. per MMscf	0	7
Hydrogen Sulfide	grains per 100 scf	0	0.25
Total Sulphur (not including any mercaptan sulphur)	grains per 100 scf	0	5
Oxygen	Percent by volume (mole%)	0.00%	0.20%
Nitrogen	Percent by volume (mole%)	0.00%	2.0%
All non-hydrocarbon gases such as carbon dioxide, nitrogen, and oxygen (Total Dilutents and Inerts)	Percent by volume (mole%)	0.00%	4.00%
Non-methane Hydrocarbons (C2+) such as ethane	Percent by volume (mole%)	0.00%	12.00%
Heavier Hydrocarbons (C3, C4, C6, +) such as propane, propylene, butanes, hexanes	Percent by volume (mole%)	0.00%	7.00%
Delivery Temperature	degrees Fahrenheit	40	90

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After January 28, 2025

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2024-00125 dated January 28, 2025

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Table Continued

Component	Units	Minimum	Maximum
Hydrocarbon Dewpoint	degrees Fahrenheit	Less than 10	
Ammonia	Percent by volume (mole%)	0.00%	0.001%
Hydrogen	Percent by volume (mole%)	0.00%	0.1%
Siloxanes	mg/m^3	0	0.5
Chlorine Total	mg/m^3	0	10
Fluorine Total	mg/m^3	0	10
Mercury	mg/m^3	0	0.08
Arsenic	mg/m^3	0	0.19
Copper	mg/m^3	0	0.6

Company shall have the unqualified right to commingle local gas received for service hereunder with gas from other sources. Accordingly, local gas received by Company shall be subject to such changes as may result from such commingling and Company shall, notwithstanding any other provisions herein, be under no obligation to deliver for Customer's account gas identical to that received by Company.

CREDITWORTHINESS

Customer shall upon request of Company agree to maintain an irrevocable letter of credit, or such other financial instrument satisfactory to Company ("credit support") in order to assure Customer's performance of its obligations hereunder. In determining the level of the security to be required of Customer, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of Customer, the MDQ and the general creditworthiness of Customer. The amount of the credit support shall not exceed two twelfths (2/12) of Customer's estimated annual bill. In the event that Customer defaults on its obligations under this rate schedule, Company shall have the immediate right to draw on such credit support to satisfy Customer's obligation hereunder. If Company draws on such credit support, Customer shall replenish funds within two (2) business days. Such credit requirements shall be administered by Company in a nondiscriminatory manner. T T D T T

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

2. Service under this rate schedule shall be performed under a written contract between Customer and Company ("Service Agreement") which shall set forth specific arrangements as to the MDQ, volumes to be transported, Receipt Point, Delivery Point, Receipt Pressure, timing of receipts and deliveries of gas by Company, term, and any other matters relating to individual Customer circumstances.

3. Should Customer be unable to provide an amount of local gas to Company at the Receipt Point equivalent to the Gross Nominated Volume (the Net Nominated Volume plus applicable LAUFG), Company will not be obligated hereunder to provide standby quantities of gas. Company will not be obligated to utilize its underground storage capacity for purposes of this service.

4. Company will have the right to curtail or interrupt the delivery of gas hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.

5. It is at all times the responsibility of Customer to deliver local gas to the Receipt Point at a pressure ("Receipt Pressure") sufficient to cause the delivery of local gas into the system of Company. Company shall not be obligated to modify either its facilities or its prevailing system operating pressures in order to effectuate the receipt of local gas from Customer at the Receipt Point.

SPECIAL TERMS AND CONDITIONS

6. Customer hereby agrees to reimburse Company for all Kentucky sales tax, if any, assessed on the charges specified in this rate schedule. Customer's Kentucky Sales Tax Permit Account Number shall be provided to Company pursuant to Company's request.

7. As between Company and Customer, Customer shall be in exclusive control and possession of the local gas until such gas has been delivered to Company at the Receipt Point and after such gas has been delivered to the Delivery Point. Company shall be in exclusive control and possession of such gas while it is in Company's system between the Receipt Point and the Delivery Point. Company shall have no liability while the gas is in the exclusive control of Customer and Customer shall have no liability (except for damage, loss, or injury caused by Company's transportation of gas that does not meet the quality standards set forth herein or that is delivered to Company in violation of any other provision of this Rate Schedule) while the gas is in the exclusive control of Company. Title to all gas delivered by Customer to Company for transportation under this rate schedule shall remain with Customer at all times during transportation by Company. Company shall not acquire or take title to the gas transported hereunder with the exception of any over-deliveries purchased through the operation of the cash-out mechanism described hereunder.

8. In no event shall Company be liable to Customer for consequential, indirect, special, punitive, or exemplary damages arising out of service provided hereunder.

9. Customer shall enter into a Website Subscriber Agreement if Customer desires to access telemetry data.

TERM OF CONTRACT

The minimum term for service hereunder shall be for a period of one (1) year or through the following October 31, whichever period is shorter. Company, in its sole discretion, may require that a contract be executed for a longer initial term when deemed necessary by the size of MDQ or other special circumstances. After such initial term, service under this rate schedule automatically shall continue in full force and effect and from year to year (from November 1 through October 31, which period shall be defined as a "Contract Year"), until terminated by either Party hereto for any reason, or no reason, pursuant to written notice of termination given by one Party to the other Party by the April 30th prior to the next available November 1st termination date.

When the Parties have agreed upon the terms required to complete the contract for service hereunder, Company shall tender a Service Agreement to Customer reflecting such agreed upon terms. The Service Agreement shall be invalid unless signed by the requesting Party and returned to Company within thirty (30) days after Company provides such Service Agreement to Customer for execution.

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged $2.76 to cover the additional processing costs. R

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 19, and the results show the meter is within the limits allowed by 807 KAR 5:022, Section 8(3)(a)1, and Section 8(3)(b)1, the Customer will be charged $113.00 to cover the test and transportation costs. I

DISCONNECT/RECONNECT SERVICE CHARGE

A charge of $48.00 will be assessed to cover disconnection and reconnection of gas service I
when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be assessed before reconnection occurs. If both gas and electric services are reconnected at the same time, the total charge for both services shall be $48.00. No charge will I
be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

Customers under Rate Schedules RGS, VFD, CGS, IGS, and AAGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will assess a charge of $48.00 to cover disconnection and reconnection of gas service, such charge I
to be assessed before reconnection occurs. If both gas and electric services are reconnected at the same time, the total charge for both services shall be $48.00. Customers taking service under I
Riders TS-2, GMPS, and EF shall not be eligible for such temporary suspension of service.

INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of $170.00 will be I
made for each additional trip.

Special Charges

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

ADDITIONAL TRIP CHARGE

Under Rate FT, Rider TS-2, and Rider GMPS, if the Company is required to make additional visits to the meter site due to the Company's inability to gain access to the meter location, or the necessary Communication Link (such as electric and telephone service) has not been properly installed by Customer, or the Customer's Communication Link is not working properly, the Company may charge the Customer for any additional trip to the site at a per-visit rate of $170.00. I

UNAUTHORIZED CONNECTION CHARGE

When the Company determines that Customer has tampered with a meter, reconnected service without authorization from Company that previously had been disconnected by Company, or connected service without authorization from Company, then the following charges shall be assessed for each instance of such tampering or unauthorized reconnection or connection of service:

1. A charge of $48.50 for tampering or an unauthorized connection or reconnection that does not require the replacement of the meter; I

2. A charge of $126.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a meter. I

Company is deploying Advanced Metering Infrastructure (AMI) across its service territory. Company may, in its sole discretion, require Customer to take service without AMI and pay AMI Opt Out Charges if Customer engages in particularly dangerous or repeated instances of tampering with an AMI meter or module. If there are no additional instances of tampering after twelve (12) months of having an AMI meter or module removed, Customer may request to have an AMI meter or module reinstalled and end AMI Opt Out Charges.

AMI OPT OUT CHARGES

Unless Customer is receiving service under a rate or rider that provides for separate remote metering requirements, Customer may opt out of having an AMI meter or module by contacting Company to request a non-AMI meter or module. If Company has a non-AMI meter or module available, Company will honor Customer's opt-out request and assess the following charges:

AMI OPT OUT CHARGES (continued)

1. A one-time opt-out set-up fee of $85.00 per service delivery point. During Company's AMI project deployment phase, if Customer requests a non-AMI meter or module prior to an AMI meter or module being installed at Customer's premise, Company will not charge the one-time set-up fee.
2. A monthly opt-out charge of $9.00 per service delivery point.

If Customer chooses to opt out any meter on a single premise, Customer must opt out all Company meters and modules (electric and gas) on that premise. Company has sole discretion to determine the alternative metering to be used for opted-out meters and modules.

Company will treat Customer's refusal to make suitable provision for Company's AMI meter as N
Customer's choice to opt out of having an AMI meter. Such refusal includes without limitation N
Customer's refusal to make safe and stable a customer-owned pole to which Company's existing N
meter is attached. N

TERMS AND CONDITIONS
Company has the right to refuse an opt-out request if:

(a) Customer has a history of meter tampering or unauthorized use of gas at the current or any prior location; T

(b) The service creates a safety hazard to consumers or their premises, the public, or the Company's personnel or facilities; or T

(c) Customer prevents the Company's employees or agents access to the meter at the customer's premises for maintenance, connection/disconnection, or meter-reading. T

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated February 16, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider **TS-2**

Gas Transportation Service/Firm Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to existing commercial and industrial customers served under Rates AAGS, CGS, DGGS, and IGS who consume at least 15,000 Mcf annually at each individual Delivery Point during the two (2) years ending with the March 31 service request date.

Customers electing service under this rider shall notify Company on or before March 31 and execute a contract by April 30 in order to receive service hereunder beginning November 1 of that same year. The Contract Year shall include the twelve (12) monthly billing periods from November 1 through October 31, of the following calendar year. Service under this rider shall be for a term of one (1) year and year to year thereafter. Unless otherwise permitted herein, Customer or Company may terminate service hereunder effective November 1 by giving written notice to the other by the preceding April 30.

For new customers who have no historical gas consumption, Company will determine Customer's eligibility for service hereunder based upon data provided by Customer and such other information as may be available to Company. Company may allow such new customers to begin service hereunder prior to the November 1 date specified above for existing customers. A new customer is responsible for presenting its request to Company for service hereunder at least six (6) months prior to first receiving natural gas from Company under any of Company's rate schedules.

Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization.

In addition, transportation service hereunder will be subject to the provisions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Service under this rider shall not be available to Customers with a Maximum Daily Quantity ("MDQ") in excess of 5,000 Mcf/day. In the event that Customer's MDQ exceeds 5,000 Mcf/day, Company may terminate service under this rider upon thirty (30) days prior written notice.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider **TS-2**

Gas Transportation Service/Firm Balancing Service

CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, or any and all charges billed by Company under the applicable sales rate to which this service is a rider, including, the basic service charge, any demand charges, any adjustment clauses, or the like, the following charges shall apply:

Administrative Charge per month: $550.00 per Delivery Point

	CGS	IGS	AAGS	DGGS	
Distribution Charge Per Mcf	$4.3856	$3.0847	$2.2301	$0.3520	I/I/I/I
Pipeline Supplier's Demand Component	0.8020	0.8020	0.8020	0.8020	
Total	$5.1876	$3.8867	$3.0321	$1.1540	I/I/I/I

DATE OF ISSUE: August 26, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After August 14, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated August 14, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
8/14/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider **TS-2**

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by $0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2024, the Gas Cost True-Up Charge shall be:

$0.0000 per Mcf for Bills Rendered On and After August 1, 2026 /T

For customers electing service under Rider TS-2 effective November 1, 2025, the Gas Cost True-Up Charge shall be:

-$0.1149 per Mcf for Bills Rendered On and After August 1, 2026 R/T

Minimum Annual Threshold Requirement and Charge: When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

DATE OF ISSUE: August 7, 2026

DATE EFFECTIVE: Effective with Service Rendered On And After August 1, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2026-00158 dated July 29, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
8/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE (continued)

Such amount shall be applied to Customer's November bill.

Payment of the Minimum Annual Threshold Charge is not a remedy for Customer's failure to meet the Minimum Annual Threshold Requirement for service under Rider TS-2. In the event that Customer does not meet the Minimum Annual Threshold Requirement for two (2) consecutive years (as determined for the 12 months ended October), service to Customer under this rider may be discontinued. Customer and its TS-2 Pool Manager will receive notice by December 1 that Customer will be removed from the TS-2 Pool and returned to firm sales service effective April 1 of the following year.

New customers qualifying for service hereunder and who begin service prior to the November 1 date specified above shall not be subject to any Minimum Annual Threshold Charge for service prior to the November 1 date immediately following the commencement of service hereunder.

Optional Monthly Telemetry Charge: $300.00 per Delivery Point per month

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rider. The remote metering devices will allow Company and Customer to monitor the Customer's usage on a daily basis and allow Company to bill the Customer.

At the time that the Customer executes a contract for service hereunder, Customer shall elect to either (1) pay for the cost of this remote metering equipment and the cost of its installation in an up-front lump sum payment, or (2) pay the Optional Monthly Telemetry Charge specified herein. Under either option, Customer shall reimburse Company for the cost of any modifications to Company facilities and the replacement of any existing meters required in order to facilitate the functioning of the remote metering.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric service to provide remote metering one month prior to the month that Customer's service under Rider TS-2 becomes effective, for example, October 1 for a service that begins November 1. Electric services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric service to provide remote metering. T T T T T

SPECIAL TERMS AND CONDITIONS

1. Service under this rider will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

2. Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, TS-2 Pool Manager designated by Customer, points of delivery, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

   Customer may appoint only one TS-2 Pool Manager for a given period. If Customer elects to change its TS-2 Pool Manager, Customer shall notify Company and execute and return the required documentation of its election to change its TS-2 Pool Manager at least thirty (30) days prior to the beginning of the billing period for which the change is to become effective. Except as provided for in Rider TS-2, no customer may transfer from one TS-2 Pool to another more frequently than once during a Contract Year. In appointing a TS-2 Pool Manager, Customer acknowledges that it has appointed the designated TS-2 Pool Manager to act as its limited agent in the performance of certain stated functions and to assume certain stated responsibilities with regard to transportation under Rider TS-2, including the requesting and receiving of information, the scheduling of gas flows, and all related duties. Customer will continue to be responsible for any and all costs, fees, and other liabilities as the result of the actions or inactions of TS-2 Pool Manager as its limited agent. Customer shall indemnify, defend, and hold Company harmless from any costs (including, but not limited to, reasonable attorney fees), expenses, losses, or liabilities, incurred (a) as a result of Company's performance when relying upon the authority of the TS-2 Pool Manager, (b) as a result of Company's reliance upon Customer's representation that it has express authority to appoint said TS-2 Pool Manager as its limited agent, and (c) due to the Customer's or TS-2 Pool Manager's failure to strictly comply with the provisions of Rider TS-2 or Rider PS-TS-2.

3. In no case will Company be obligated to deliver gas to Customer in greater volumes or at greater rates of flow than those specified in the written contract between Customer and Company. The maximum daily volume that Company shall be obligated to deliver shall be referred to as the Maximum Daily Quantity ("MDQ"). The maximum hourly volume that Company shall be obligated to deliver shall not exceed 1/24th of the MDQ. The MDQ is the maximum daily volume of gas, as determined by Company in its sole discretion, based on Customer's historical daily metered volumes. In the event that historical daily metered volumes are not available, Company will determine Customer's MDQ based upon data provided by Customer, and/or historical monthly metered data. Once historical daily metered data becomes available, the MDQ will be subject to revision by Company on an annual basis. Company shall notify Customer in writing of any prospective change in the Customer's MDQ, and Customer shall acknowledge same in writing.

SPECIAL TERMS AND CONDITIONS (continued)

In the case of customers served under Rate DGGS, the MDQ under this rider shall be the same as the MDQ established under Rate DGGS. Company may require customers served under Rate DGGS and provided with gas transportation service through this rider to provide notice of not less than two (2) hours of changes in the hourly rates of gas consumption.

4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Company's Terms and Conditions.

5. All volumes of natural gas received by Company for Customer shall meet the specifications established by Pipeline Transporter.

6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.

7. In the event of an interruption of service to a Customer served under Rate AAGS, as provided for in that rate schedule, Customer shall discontinue the use of natural gas as specified therein, be subject to the penalties set forth therein, and discontinue deliveries of natural gas hereunder.

8. Customer shall enter into a Website Subscriber Agreement if Customer desires to access telemetry data.

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PUBLIC SERVICE COMMISSION
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Executive Director
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2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider **GMPS**

Gas Meter Pulse Service

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to all commercial and industrial customers that request the Company to install a gas meter pulse generator which is a meter-related service not otherwise provided by the Company. This service is only available for customer metering sites using positive displacement meters, orifice meters, or ultrasonic metering technology, so long as the meter capacity is 3,000 cubic feet per hour or greater.

CHARACTER OF SERVICE

The service provided hereunder is a pulse generator (dry electrical contact closure) suitable for generating electrical pulses.

For customers not served under Rate Schedule FT or Rider TS-2, a separate pulse generator will be provided for each gas meter installed at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the Customer.

For customers served under Rate Schedule FT or Rider TS-2, a separate pulse generator will be totalized for gas meters at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors are applied to the volumes provided and need not be applied by the Customer.

The Customer shall be responsible for providing and maintaining the necessary and adequate electric and telephone service ("Communication Links") per the Company's specifications.

The Company will provide the pulse generator(s). Customer Installed Equipment is any equipment or wiring installed by the Customer, or someone other than Company acting on behalf of Customer, and could include, but would not be limited to, any device such as a data concentrator, totalizer, programmable logic controller, remote terminal unit, or similar equipment used for the purpose of collecting the pulse data. Customer is responsible for installation of wiring to the pulse generator(s) and is responsible for providing the wetting voltage necessary to generate electrical pulses, as well as all dielectric isolation fittings, surge protection and electrical barriers. The wetting voltage must be a regulated DC voltage of 30 volts or less and 10 mA or less, or as otherwise determined by the

CHARACTER OF SERVICE (continued)

Company. If Customer Installed Equipment is located within fifteen (15) feet of any gas pipeline flanges, gas regulators, or gas pressure relief devices, or if gas meters are installed in an enclosed space, then Customer Installed Equipment must be installed in accordance with National Electrical Code Class 1 Division 2 requirements.

A failure of the pulse generator will not be detected by Company on any routine meter reading nor necessarily during other operations. Therefore, Customer is required to recognize and report any problems with the pulse generator.

RATE

In addition to any other charges set forth herein, the following charges shall apply:

For Customers Served Under Rate Schedule FT or Rider TS-2:		
Monthly Charge:	$ 9.00	I
For Customers Not Served Under Rate Schedule FT or Rider TS-2:		
Monthly Charge:	$31.00	I

If replacement of the Gas Meter(s) is necessary for the installation of a pulse generator, then Customer shall be responsible for the actual meter and meter installation cost of such Gas Meter(s). Customer shall be responsible for making at its cost any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in the event a replacement Gas Meter is necessary or as otherwise required by Company to facilitate this service.

SPECIAL TERMS AND CONDITIONS

1. Service under this rider shall be performed under a written contract between Customer and Company. Service under this rider will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

2. All Customer Installed Equipment shall be owned, maintained and operated by Customer at its sole cost, including the installation thereof. Dielectric isolation fittings, surge protection and electrical barriers will be used by Customer at Customer's cost when connecting to Company's meter facilities. There may be instances where Company determines, in its sole discretion, that dielectric isolation fittings are not necessary. If such fittings are not determined to be necessary, Company shall notify the Customer in writing. All connections of Customer Installed Equipment to Company facilities and equipment will be made by Company or witnessed by Company's representatives. If applicable, all of Customer's Installed Equipment must be installed within fifty feet of Company's metering telemetry equipment. The Company has the right to inspect Customer's installed equipment, prior to initiating the pulse out service, but has no obligation to do so, and in conducting any inspection the Company is not undertaking or accepting any obligation, responsibility or duty whatsoever with regard to Customer Installed Equipment.

SPECIAL TERMS AND CONDITIONS (continued)

3. Customer agrees and understands that pulse data generated by service under this tariff shall not be used for purposes of billing by Company for natural gas volumes used by the Customer. Furthermore, Customer agrees and understands the pulse generator(s) supplied do not represent a rate of flow, but only a total volume, and should not be used for process control or other purposes.

4. Customer warrants that Customer will not use pulse data in a manner that could result in or create an unsafe condition of any kind or type should the data signal from Company's natural gas metering equipment be lost or inaccurate for any reason whatsoever. Customer further warrants that any installation, operation, maintenance, repair, replacement or removal of Customer Installed Equipment shall not interfere with Company's access to or operation and maintenance of its facilities or equipment.

5. Company shall not be required to restore any lost data signal. Company reserves the right to upgrade, change, alter or remove any portion or all of Company's facilities, discontinue the data signal or require removal or disconnection of Customer's Installed Equipment, for any reason and without liability to Customer, with prior written notice to Customer. Customer may report data loss or interruptions during normal working hours to the Company. If Customer fails to comply within the time set forth in Company's written request, Company shall have the right to immediately remove Customer Installed Equipment without liability to Customer, and Customer shall reimburse Company for the actual cost of removing said Equipment. All costs associated with responding to Customer's calls and problems relating to service hereunder (including but not limited to call-out, overtime and call-back) shall be paid by Customer upon receipt of Company's invoice.

6. Company makes no representation and provides no warranty or guarantee relating to the operation of, or accuracy or availability of, the data signal provided through Company's equipment. Data received is for informational purposes only, and Company shall not be liable for Customer's use of Company's equipment or data taken therefrom for any purpose.

7. Either party may terminate service under this Rate Schedule upon sixty (60) days prior written notice. Customer shall immediately disconnect and remove Customer's Installed Equipment upon termination, or shall request Company to do so at Customer's sole cost.

SPECIAL TERMS AND CONDITIONS (continued)

8. Customer shall indemnify, defend and hold Company, its parents, affiliates and subsidiaries and their officers, directors, and employees harmless, to the extent allowed by law, from and against any and all claims, suits, causes of action, liabilities, losses, damages, penalties, fines, fees, assessments, costs and expenses (including attorney's fees and costs incurred in any action or proceeding between Company and Customer or Company and a third party) whatsoever for damages to property or injuries or death to persons (including but not limited to Company's and/or Customer's employees or contractors), arising directly or indirectly from the installation, operation, maintenance, repair, removal, or use of Customer Installed Equipment or involving any inaccurate pulse data or the reliance of Customer or any third party on any pulse data provided pursuant to service hereunder.

Standard Rate Rider **PS-TS-2**

Pooling Service – Rider-TS-2

APPLICABLE

In all territory served.

AVAILABILITY

Available to TS-2 Pool Managers.

D

For the purpose of this rider, a "TS-2 Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rider TS-2 to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties. A customer served under Rider TS-2 must join a Rider PS-TS-2 pool managed by a third-party Pool Manager.

RATE

In addition to any charges billed directly to TS-2 Pool Manager as a result of the application of this rider or to Customer as a result of the application of Rider TS-2, the following charge shall apply to the TS-2 Pool Manager:

PS-TS-2 Pool Administrative Charge: $75 per Customer in TS-2 Pool per month

Other: In the event that TS-2 Pool Manager is determined to be the cause of any billing disadvantages or other penalties imposed on Company by Pipeline Transporter, then TS-2 Pool Manager shall pay such penalties, fees, or charges as determined by Company and in accordance with the payment provisions of this rate schedule in addition to any and all other charges due hereunder.

CHARACTER OF SERVICE

Service under this rider allows a TS-2 Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more transportation customers that comprise a PS-TS-2 Pool.

The TS-2 Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of the Customers in the TS-2 Pool.

The TS-2 Pool Manager must secure its own upstream capacity from Pipeline Transporter to meet the requirements of the Customers in the TS-2 Pool, up to the total Maximum Daily Quantity of the Customers who are in the TS-2 Pool.

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated February 16, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
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ACTION ALERTS

Company shall have the right to issue an Action Alert ("AA") which will require actions by the TS-2 Pool Manager to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. It is the responsibility of the Pool Manager, not Company, to convey an AA to Customers in its TS-2 Pool. Pool Manager shall be responsible for complying with the directives contained in the AA.

Notice of an AA shall be provided to TS-2 Pool Manager at least eighteen (18) hours prior to the beginning of the gas day for which the AA is in effect. In the case of a TS-2 Pool Manager with one (1) or more Rider TS-2 customers served under Rate DGGS, the notice of an AA shall be provided to TS-2 Pool Manager at least four (4) hours prior to the beginning of the gas day for which the AA is in effect. TS-2 Pool Manager shall respond to an AA by adjusting its deliveries to Company's system as directed in the AA within the specified timeframe.

Upon issuance of an AA, Company will direct TS-2 Pool Manager to deliver to Company from 0% to 100% of the total MDQ of those Customers in the TS-2 Pool (the PMDQ as defined hereafter). Each Mcf delivered by TS-2 Pool Manager that differs (either more or less) from the volume specified in the AA shall be subject to an Action Alert Charge.

Company may, in its sole discretion, issue an AA to an individual Pool Manager taking service under Rider PS-TS-2 without issuing an AA to all Pool Managers taking service under Rider PS-TS-2.

The Action Alert Charge per Mcf shall be equal to $5.00 plus the higher of the following: either (a) the daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the AA was violated, or (b) the daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the AA was violated. Such Action Alert Charge shall be in addition to any other charges under this rider.

Company will not be required to provide service under this rider for any TS-2 Pool Manager that does not comply with the terms or conditions of an AA. Payment of Action Alert Charges hereunder shall not be considered an exclusive remedy for failure to comply with an AA, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

IMBALANCES

Company will calculate on a daily and monthly basis the TS-2 Pool Manager's imbalance resulting from the difference between the metered usage of the Customers in the TS-2 Pool and the volumes that the TS-2 Pool Manager has delivered into Company's system for the Customers in the TS-2 Pool. This will be calculated as follows:

Imbalance = Metered Usage - Delivered Volumes

Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{\text{(Metered Usage - Delivered Volumes)}}{\text{Delivered Volumes}}$$

The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

CASH-OUT PROVISION FOR MONTHLY IMBALANCES

The cash-out provision shall be applied against the aggregate volume of all Customers in a specific TS-2 Pool. The TS-2 Pool Manager will be responsible for the payment of the cash-out charges incurred by the TS-2 Pool as a result of imbalances under Rider TS-2.

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from TS-2 Pool Manager at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lower of the following: either (a) the lowest daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the lowest daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

The appropriate percentage shall be dependent on the TS-2 Pool Manager's monthly negative imbalance percentage to be applied as follows:

CASH-OUT PROVISION FOR MONTHLY IMBALANCES (continued)

When Total Net Negative Balance Percentage is:	The following percentage shall be multiplied by the above-determined amount:
0% to ≤5%	100%
>5% to ≤10%	90%
>10% to ≤15%	80%
>15% to ≤20%	70%
>20%	60%

If the monthly imbalance is positive (an under-delivery into Company's system), TS-2 Pool Manager shall purchase the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the higher of the following: either (a) the highest daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the highest daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

The appropriate percentage shall be dependent on the TS-2 Pool Manager's monthly imbalance percentage to be applied as follows:

When Total Net Positive Imbalance Percentage is:	The following percentage shall be multiplied by the above-determined amount:
0% to ≤5%	100%
>5% to ≤10%	110%
>10% to ≤15%	120%
>15% to ≤20%	130%
>20%	140%

CASH-OUT PROVISION FOR MONTHLY IMBALANCES (continued)

The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a TS-2 Pool Manager with a negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the TS-2 Pool Manager's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rider.

VARIATIONS IN MMBTU CONTENT

All gas delivered by Company will be measured and billed on an Mcf basis. Pipeline Transporter delivers to and bills Company on an MMBtu basis. The reconciliation of the actual deliveries by Pipeline Transporter and the Customer's estimated deliveries by Pipeline Transporter occurs through the operation of the monthly cash-out provision. Changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill using the applicable cash-out price from the month in which the gas was delivered by Pipeline Transporter to Company.

NOMINATIONS AND NOMINATED VOLUME

As further described below, TS-2 Pool Manager shall specify to Company the daily volume of gas required by the Customers in the TS-2 Pool. Such volume shall be stated in Mcf/day and converted to MMBtu/day.

At least ten (10) days prior to the beginning of each calendar month, TS-2 Pool Manager shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for the Pool Manager's TS-2 Pool.

Any changes in nominated volumes shall be provided by Pool Manager to Company no later than 8:00 a.m. prevailing Eastern Time on the day prior to the day(s) for which volumes are scheduled to flow. Unless required earlier by Pipeline Transporter for the confirmation process, any other information required to effectuate the delivery of such gas to Company by the Pipeline Transporter, shall be provided by TS-2 Pool Manager to Company no later than 1:00 p.m.. prevailing Eastern Time on the day prior to the day(s) for which volumes are scheduled to flow. Only those volumes actually confirmed by Company and scheduled on the Pipeline Transporter are considered nominated volumes. Company shall not be obligated to accept from TS-2 Pool Manager daily nominations or changes thereto that are made after the daily deadline for such nominations as set forth above or that are made on weekend days or holidays as such are observed by Company. N N N/T T T

NOMINATIONS AND NOMINATED VOLUME (continued)

Such volumes nominated by TS-2 Pool Manager shall include an allowance for Company's system average lost and unaccounted for gas ("LAUFG") expressed as a percentage and based on historical levels. Effective November 1, 2025, such LAUFG percentage is 1.41%. Such LAUFG percentage shall be revised annually each November 1 with notice provided to TS-2 Pool Manager at least thirty (30) days prior to such November 1. The volumes delivered by the TS-2 Pool Manager to Company for redelivery to Customers in the TS-2 Pool will be increased by TS-2 Pool Manager to cover the effective LAUFG percentage. For example, if the Customers in a TS-2 Pool require 325 Mcf on a given day, and the LAUFG percentage is 5.0%, then the Mcf nominated shall be 342 Mcf [325 / (1 - 0.05)]. The 342 Mcf shall be converted to MMBtu using a standard conversion factor as may be specified by Company from time to time. Such amount does not include any retention by the Pipeline Transporter. The volume nominated by the TS-2 Pool Manager to cover LAUFG shall not be considered in determining whether or not the TS-2 Pool Manager has exceeded the Pool Maximum Daily Quantity ("PMDQ") for the TS-2 Pool.

SUPPLIER CODE OF CONDUCT

Each PS-TS-2 Pool Manager participating in the Company's transportation program under Rider PS-TS-2 must:

1. communicate to participating Customers in clear, understandable terms the Customer's rights and responsibilities. This communication must include (a) the PS-TS-2 Pool Manager's customer service address and local or toll-free telephone number; and (b) a statement describing the PS-TS-2 Pool Manager's dispute resolution procedures;

2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the Customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;

3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;

4. deliver gas to the Company on a firm basis on behalf of the Customers enrolled in the PS-TS-2 Pool Manager's pool in accordance with the requirements of the PS-TS-2 Pool Management Agreement;

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SUPPLIER CODE OF CONDUCT

5. establish and maintain a creditworthy financial position that enables PS-TS-2 Pool Manager to indemnify the Company and the Customers for costs incurred as a result of any failure by the PS-TS-2 Pool Manager to deliver gas in accordance with the requirements of Rider PS-TS-2 and to assure payment of any applicable charges for any such failure;

6. refrain from requesting customer-specific billing, payment, and usage history without first having received the Customer's written approval allowing PS-TS-2 Pool Manager to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier Code of Conduct.

If the PS-TS-2 Pool Manager fails to comply with the Supplier Code of Conduct, the Company will have the discretion to temporarily suspend or terminate such PS-TS-2 Pool Manager from further participation in the transportation program under Rider PS-TS-2. If service to the PS-TS-2 Pool Manager is suspended or terminated, Customer(s) in the PS-TS-2 Pool Manager's Pool will be returned to sales service under the applicable rate schedule (CGS, IGS, DGGS, or AAGS) until said Customer(s) join another PS-TS-2 Pool Manager's Pool. If the Company seeks to suspend or terminate service to a PS-TS-2 Pool Manager, Company shall first notify the PS-TS-2 Pool Manager of the alleged violations which merit suspension or termination. Such notice must be in writing and must be sent to the PS-TS-2 Pool Manager as specified in the notice provisions of the PS-TS-2 Pool Management Agreement at least five (5) business days prior to the effective date of the suspension or termination.

SPECIAL TERMS AND CONDITIONS

1. No customer shall participate in a TS-2 Pool that does not individually meet the conditions set forth in the "Availability of Service" under Rider TS-2, and no Customer shall participate in more than one pool concurrently. Except as provided for in Section 4 below, no Customer may transfer from one TS-2 Pool to another more frequently than once during a Contract Year.

2. To receive service hereunder, the PS-TS-2 Pool Manager shall enter into a PS-TS-2 Pool Management Agreement with Company. The PS-TS-2 Pool Management Agreement shall set forth the specific obligations of the TS-2 Pool Manager and Company under this rider.

SPECIAL TERMS AND CONDITIONS (continued)

The TS-2 Pool Manager shall submit a signed PS-TS-2 Pool Management Agreement at least thirty (30) days prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS-2 Pool Manager of the date when service hereunder will commence. The Customers in the TS-2 Pool shall be set forth in Exhibit A of the PS-TS-2 Pool Management Agreement. In order to join a TS-2 Pool, Customer must have designated in writing its TS-2 Pool Manager as its agent pursuant to Rider TS-2. In order to modify the Customers in the pool, the Pool Manager must request a revised Exhibit A from Company and execute and return said exhibit at least thirty (30) days prior to the beginning of the billing period for which the change is to become effective.

The PMDQ shall be set forth in the Pool Management Agreement. The PMDQ shall be equal to the total of the MDQs of all the Customers in the TS-2 Pool. Company is not obligated to accept volumes for re-delivery on any day in excess of the PMDQ.

3. The TS-2 Pool Manager shall upon request of Company agree to maintain an irrevocable letter of credit or such other financial instrument satisfactory to Company in order to assure TS-2 Pool Manager's performance of its obligations under the PS-TS-2 Pool Management Agreement. In determining the level of the security to be required of a TS-2 Pool Manager, T
Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of Customers in the TS-2 Pool and the general T
creditworthiness of the TS-2 Pool Manager. In the event that the TS-2 Pool Manager defaults on its obligations under this rider or the PS-TS-2 Pool Management Agreement, Company shall have the right to use the proceeds from such security to satisfy TS-2 Pool Manager's T
obligation hereunder. If Company draws on such credit support, Customer shall replenish T
funds within two (2) business days. Specific terms and conditions regarding credit T
requirements shall be included in the PS-TS-2 Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.

4. The PS-TS-2 Pool Management Agreement may be terminated by Company upon thirty (30) days written notice if a TS-2 Pool Manager fails to meet any condition of this rider and/or Rider TS-2. The PS-TS-2 Pool Management Agreement may also be terminated by Company upon thirty (30) days written notice if the TS-2 Pool Manager has payments in arrears. Written notice of termination of the PS-TS-2 Pool Management Agreement shall be provided both to the TS-2 Pool Manager and to the individual Customers in the TS-2 Pool by Company.

   Customers in the TS-2 Pool will be returned to sales service under the applicable rate schedule (CGS, IGS, DGGS, or AAGS), or will be allowed to enroll in another TS-2 Pool.

SPECIAL TERMS AND CONDITIONS (continued)

5. Company shall directly bill the TS-2 Pool Manager for the PS-TS-2 Pool Administrative Charge, Action Alert Charges, and cash-out charges or payments contained in Rider TS-2.

6. Company shall directly bill the individual Customers in the TS-2 Pool for all Administrative Charges, Distribution Charges, Demand Charges, Pipeline Supplier's Demand Component Charges, Gas Cost True-Up Charges, Basic Service Charges, Minimum Annual Threshold Charges, Monthly Telemetry Charges, and other remote metering charges, as provided for in either Rider TS-2 or Customer's otherwise applicable sales rate schedule to which Rider TS-2 is a rider.

7. All volumes of natural gas received by Company for Customer shall meet the specifications established by Pipeline Transporter.

8. Pool Manager shall enter into a Website Subscriber Agreement if Pool Manager desires to access telemetry data.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges

Standard Rate Rider **PS-FT**

Pooling Service – Rate FT

APPLICABLE

In all territory served.

AVAILABILITY

Available to "FT Pool Managers".

For the purpose of this rider, a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

RATE

In addition to any charges billed directly to FT Pool Manager as a result of the application of this rider or to Customer as a result of the application of Rate FT, the following charge shall apply to FT Pool Manager:

PS-FT Pool Administrative Charge: $75 per Customer in FT Pool per month

Other: In the event that FT Pool Manager is determined to be the cause of any billing disadvantages or other penalties imposed on Company by Pipeline Transporter, then FT Pool Manager shall pay such penalties, fees, or charges as determined by Company and in accordance with the payment provisions of this rate schedule in addition to any and all other charges due hereunder.

CHARACTER OF SERVICE

Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool. Company may, in its sole discretion, issue an OFO to an individual Customer or an individual Pool Manager taking service under Rider PS-FT without issuing an OFO to all Customers taking service under Rate FT or without issuing an OFO to all Pool Managers taking service under Rider PS-FT. It is the responsibility of the FT Pool Manager to convey OFOs to Customers in its FT Pool, and to ensure that customers in its Pool adjust their gas use if necessary to comply with an OFO. T T

The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of Customers in the FT Pool. The FT Pool Manager shall be subject to the same nomination deadlines as set forth in Rate FT. The Daily Utilization Charge, OFO Penalty and cash-out provision of Rate FT shall be applied against the aggregate volume of all Customers in a specific FT Pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administrative Charge and any Daily Utilization Charges, OFO penalties or monthly cash-out payments incurred by a specific FT Pool as a result of imbalances under Rate FT.

CHARACTER OF SERVICE (continued)

Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.

VARIATIONS IN MMBTU CONTENT

All gas delivered by Company will be measured and billed on an Mcf basis. Pipeline Transporter delivers to and bills Company on an MMBtu basis. The reconciliation of the actual deliveries by Pipeline Transporter and the Customer's estimated deliveries by Pipeline Transporter occurs through the operation of the monthly cash-out provision. Changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

SPECIAL TERMS AND CONDITIONS

1. No customer shall participate in an FT Pool that does not individually meet the conditions set forth in the "Availability of Service" under Rate FT, and no customer shall participate in more than one FT Pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in an FT Pool.

2. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider.

   The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement at least thirty (30) days prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A Customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least thirty (30) days prior to the end of a billing period.

   The Pool Maximum Daily Quantity ("PMDQ") shall be set forth in the Pool Management Agreement. The PMDQ shall be equal to the total of the MDQs of all the Customers in the FT Pool. Company is not obligated to accept volumes for re-delivery on any day in excess of the PMDQ.

SPECIAL TERMS AND CONDITIONS (continued)

3. The FT Pool Manager shall upon request of Company agree to maintain an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the security to be required of an FT Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of Customers in the FT Pool and the general creditworthiness of the FT Pool Manager. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use the proceeds from such security to satisfy FT Pool Manager's obligation hereunder. If Company draws on such credit support, Customer shall replenish funds within two (2) business days. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner. T T T T T T

4. The FT Pool Manager shall provide in a form specified by Company the Customers in the FT Pool (or any changes thereto) at least thirty (30) days prior to the beginning of the first billing period that would apply to the FT Pool. Only those customers served under Rate FT and designating Pool Manager as provided for in Rate FT shall be members of the Pool Manager's pool.

5. The PS-FT Pool Management Agreement may be terminated by Company upon thirty (30) days written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement may also be terminated by Company upon thirty (30) days written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual Customers in the FT Pool by Company.

6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administrative Charge, Utilization Charge for Daily Imbalances, cash-out charges or payments, and OFO Charges contained in Rate FT.

7. Company shall directly bill the individual customers in the FT Pool for all Distribution Charges, Administrative Charges, Gas Cost True-Up Charges, Minimum Daily Threshold Charges, and remote metering charges or payments provided for in Rate FT.

8. Pool Manager shall enter into a Website Subscriber Agreement if Pool Manager desires to access telemetry data.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

Standard Rate Rider **EF**

Excess Facilities

APPLICABLE

In all territory served.

AVAILABILITY

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds $100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder.

DEFINITION OF EXCESS FACILITIES

Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service and where such facilities are dedicated to a specific customer. Applications of excess facilities include, but are not limited to, redundant gas regulator capacity; gas filters/separators; odorant removal systems; gas compression equipment; indirect heaters; gas purification systems; additional facilities required for the customer to take service from a high-pressure gas line; flow control; and any other equipment/systems not normally installed to provide gas service to a customer. T

EXCESS FACILITIES CHARGE

Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities. No adjustment in the monthly charge for a replacement of facilities will be made during the initial five (5) year term of contract.

Customer shall pay for excess facilities by:

a. making a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage With No Contribution-in-Aid-of-Construction	1.41%	I

Or T

b. making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage With Contribution-in-Aid-of-Construction	0.69%	I

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated February 16, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider **EF**
Excess Facilities

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice. Customer may be responsible for removal cost of facilities upon termination of the contract.

DATE OF ISSUE: March 6, 2026

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On And After July 1, 2021

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2020-00350 dated June 30, 2021

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PUBLIC SERVICE COMMISSION
Linda C. Bridwell
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EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider **NGV**

Natural Gas Vehicle Service

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to municipal, utility, corporate and other fleet operators and public fueling stations meeting the qualifications of, and served under, either Rate IGS or Rate FT for the sole purpose of providing natural gas for use as a fuel in vehicular internal combustion engines. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this Rider.

Service provided under this Rider shall be separately metered. Service for any use of natural gas other than as natural gas for vehicle fuel, such as space heating, water heating, or any direct processing or boiler fuel use, is not permitted under this Rider or through the meter through which service under this Rider is provided.

CHARACTER OF SERVICE

Company will provide Customer with uncompressed natural gas pursuant to either Rate IGS or Rate FT, as applicable. A customer served under Rate IGS that meets the qualifications for service under Rider TS-2 may also transport gas pursuant to Rider TS-2.

Customer shall be responsible for installing, owning, and maintaining all facilities required to operate its fueling station.

The compression of natural gas to the pressure required for use as a motor vehicle fuel will be conducted by Customer using facilities installed, owned and operated by Customer.

RATE

The rates, provisions, and special terms and conditions of Rate IGS, Rider TS-2, or Rate FT as applicable to the Customer shall apply.

Standard Rate Rider **NGV**

Natural Gas Vehicle Service

SPECIAL TERMS AND CONDITIONS

1. Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

2. Company reserves the right to inspect customer's premises to ensure gas provided pursuant to this Rider is only used for vehicular fuel. Any other use of gas by Customer may result in termination of service.

3. Service under this Rider shall be performed under a written contract between Customer and Company containing such provisions regarding delivery pressure, indemnification, and other matters as the Company deems necessary or desirable with respect to a particular customer.

4. Customer shall be responsible for and shall reimburse the Company for all taxes (including, but not limited to, any motor vehicle taxes) payable by the Company to any governmental body on sales of gas and/or for services rendered under this Rider. Customer shall be solely responsible for the reporting and payment of all applicable federal and state motor fuel taxes including, but not limited to, any federal special fuel excise tax and any state motor fuel tax.

5. The Resale of Gas provision set forth in the Company's Terms and Conditions shall not apply to service provided under this Rider. Customer may resell gas received from Company under this Rider for use as a fuel in vehicular internal combustion engines.

6. Customer is solely responsible for compliance with codes and standards, permitting requirements, regulations, and laws related to the use of compressed natural gas and the operation of a natural gas vehicle fueling station, whether as a fleet operation or as a public fueling station. Company is not responsible for vehicle fueling.

7. Company does not warrant the fitness of any gas delivered hereunder for use as a fuel in vehicular internal combustion engines. It shall be the sole responsibility of Customer, and at its cost, to monitor the fitness of such gas and to take any corrective action(s) as may be necessary.

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Standard Facility Contribution Rider

APPLICABLE

In all territory served.

AVAILABILITY

This rider is available for gas main extensions made pursuant to Company's "Gas Main Extension Rules" that are necessary to provide basic gas service when the revenue credit received by the customer under the Company's "Gas Main Extension Rules" does not cover the cost of the gas main extension. Company reserves the right to decline to provide service under this rider to an individual customer for any gas main extension costs that are in excess of those covered by Company's Gas Main Extension Rules (i) where the excess costs are less than $500,000 or greater than $4,000,000, or (ii) where the gas main extension is likely to become obsolete prior to the end of the contract term. T

Company shall not be obligated to provide service under this rider when the total gas main extension costs subject to this rider are greater than $4,000,000 per calendar year.

Any customer receiving service under this rider shall be eligible for refunds (if any) available pursuant to Company's Gas Main Extension Rules when the customer's obligation under this rider is fulfilled. D

DEFINITION OF STANDARD FACILITIES

Standard facilities are limited to gas main extensions used to provide service to a customer. Customer will not be required to pay for facilities installed by Company that are in excess of those required to provide service to customer unless customer requests such facilities. Company's Excess Facilities Rider (Standard Rate Rider EF) applies to customer-requested excess facilities.

STANDARD FACILITIES CHARGE

Company shall provide normal operation and maintenance of the standard facilities. If the facilities suffer failure, Company will provide for replacement of such facilities. No adjustment in the monthly charge for a replacement of facilities will be made during the term of the contract.

Customer shall pay for standard facilities by making a monthly Standard Facilities Charge payment for 60 months equal to the installed cost of the standard facilities times the following factor:

$$\text{Standard Facility Contribution Factor} = \frac{i(1+i)^{60}}{(1+i)^{60}-1}$$

Where the interest rate (*i*) in the above formula is the 5-year Treasury constant maturity rate published in the latest Federal Reserve Statistical Release H-15 as of the day immediately preceding the date when the agreement under this rider is executed with the Customer, plus 150 basis points, divided by 12 months. I

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Standard Facility Contribution Rider

PAYMENT

The Standard Facilities Charges will be incorporated with the bill for gas service and will be subject to the same payment provisions.

CREDITWORTHINESS

Customer shall upon request of Company agree to maintain an irrevocable letter of credit, cash prepayment, or such other financial instrument satisfactory to Company ("credit support") in order to assure Customer's performance of its obligations hereunder. In determining the level of the security to be required of Customer, Company shall consider such factors, including, but not limited to, the following: the cost of the main extension to be paid by Customer and the general T
creditworthiness of Customer. In the event that Customer defaults on its obligations under this T
rate schedule, Company shall have the immediate right to draw on such credit support to satisfy Customer's obligation hereunder. If Company draws on such credit support, Customer shall T
replenish funds within two (2) business days. Such credit requirements shall be administered by T
Company in a nondiscriminatory manner.

CONTRACT

Service under this rider shall be performed under a written contract between Company and Customer. The term of the contract shall be five (5) years.

Gas Line Tracker

APPLICABLE

Applicable to all customers receiving service under the Company's Rate Schedules RGS, VFD, CGS, IGS, AAGS, FT, SGSS, DGGS, and LGDS.

CALCULATION OF THE GAS LINE TRACKER REVENUE REQUIREMENT

The GLT Revenue Requirement includes the following:

a. GLT related Plant In-Service not included in base gas rates minus the associated GLT related accumulated depreciation and accumulated deferred income taxes;
b. Retirement and removal of plant related to GLT construction;
c. The rate of return on the net rate base is the overall rate of return on capital (cost of short-term debt, long-term debt, and common equity based on the gas base rate return on equity most recently approved by the Commission grossed up for federal and state income taxes) for the most recent twelve (12) months;
d. Depreciation expense on the GLT-related Plant In-Service less retirement and removals;
e. Operation and Maintenance; and
f. Property Taxes

GLT PROGRAM FACTORS

After the Company replaces a gas service riser or a gas service line under this program, it will assume ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share as reflected in the Company's most recent load forecast.

A filing to update the projected program costs will be submitted annually. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions expected during the current year. At the same time, the Company will submit a balancing adjustment to true up the actual program costs for the preceding year with the revenues collected based on projected program costs. Such adjustment to the GLT will become effective for services rendered on the first day of the month after Commission approval of such change.

RATES

The charges for the respective gas service schedules are:

	$/delivery point	$/Ccf	
RGS, VFD	$ 3.96	$ 0.00000	I
CGS, SGSS	20.26	0.00000	I
IGS, AAGS, DGGS	281.93	0.00000	I
FT, LGDS	0.00	0.00000	R

DATE OF ISSUE: May 22, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After May 8, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2026-00052 dated May 8, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
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5/8/2026
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APPLICABLE TO
All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	$0.43670	I
Gas Cost Actual Adjustment (GCAA)	0.11495	R
Gas Cost Balance Adjustment (GCBA)	0.02153	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder		
None		
Performance-Based Rate Recovery Component (PBRRC)	0.00000	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	$0.57318	I

DATE OF ISSUE: August 7, 2026

DATE EFFECTIVE: Effective with Service Rendered
On And After August 1, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2026-00158 dated July 29, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
8/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Gas Supply Clause

The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:

GSCC = Gas Supply Cost + GCAA + GCBA + RF + PBRRC

where:

Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period (beginning February 1, May 1, August 1, or November 1, as the case may be) determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:

a. Expected purchased gas costs (gas supply; pipeline and other transportation; vaporized liquefied petroleum gas and air, compressed natural gas and its dispatch and delivery; and liquefied natural gas and its dispatch and delivery) for system supply, minus T

b. Portion of such expected purchased gas costs expected to be used for non-Gas Department purposes, minus

c. Portion of such expected purchased gas cost expected to be injected into underground storage, plus

d. Expected underground storage withdrawals at the average unit cost of working gas contained therein.

GCAA is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous three-month period's expected gas supply costs and the actual cost of gas supplied during that three-month period, plus the net uncollectible gas cost portion of bad debt. T T T

GCBA is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments. T T

RF is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff. T

PBRRC is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC is determined for each 12-month PBR period ended October 31. T

Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty (30) days prior to the beginning of each three-month period and shall include the following information:

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1. A copy of the tariff rate(s) of Company's pipeline transporter(s) applicable to such three-month period.

2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.

3. A statement setting forth the supporting calculations of the Gas Supply Cost, the Gas Cost Actual Adjustment (GCAA), and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period. T

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period. Additionally, the Company may make out-of-time filings when warranted. T T

In the event that Company receives from its supplier a cash refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:

1. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production plus interest at a rate equal to the average of the "3-month commercial paper rate" for the immediately preceding 12-month period, less ½ of 1 percent to cover the cost of refunding in accordance with the Order of the Commission in Case No. 7799-D. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."

2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.

3. In the event of any large or unusual refunds, Company may apply to the Kentucky Public Service Commission for the right to depart from the refund procedure herein set forth.

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to the Company's Standard Gas Rate Schedules RGS, VFD, CGS, IGS, AAGS, and SGSS. Descriptions of available Demand-Side Management and Energy Efficiency ("DSM-EE") programs begin on Sheet No. 86.4. T

INDUSTRIAL OPT-OUT

An industrial customer may elect not to participate in any DSM-EE programs hereunder, and therefore shall not be assessed a charge pursuant to this mechanism, with respect to any of the customer's energy-intensive meters (i.e., a meter served under Rate IGS, AAGS, or SGSS) if the customer has implemented with respect to the load served by each such meter cost-effective energy-efficiency measures not subsidized by other rate classes. Nonresidential customers will be considered "industrial" for the purposes of Adjustment Clause DSM if they are engaged in activities primarily using gas in a process or processes involving either the extraction of raw materials from the earth or a change of raw or unfinished materials into another form or product. To opt out, an industrial customer must complete and return to Company the Demand-Side Management and Energy Efficiency Industrial Opt-Out Notification Form (available at the Company's website at http://www.lge-ku.com). The full terms and conditions of opting out and any subsequent opting in are contained in the Demand-Side Management and Energy Efficiency Industrial Opt-Out Notification Form. Only those industrial customer meters that are energy intensive (i.e., served under Rates IGS, AAGS, or SGSS) may be exempted from charges under Adjustment Clause DSM; an industrial customer's other accounts will be subject to Adjustment Clause DSM. T T

An industrial customer desiring to opt back into charges under this mechanism for one or more opted-out meters must complete and return to Company the Demand-Side Management and Energy Efficiency Industrial Opt-In Notification Form (available at the Company's website at http://www.lge-ku.com). The full terms and conditions of opting in are contained in the Demand-Side Management and Energy Efficiency Industrial Opt-In Notification Form.

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

$$\mathbf{DSMRC = DCR + DRLS + DSMI + DBA + DCCR}$$

RATE (continued)

Where:

DCR = DSM COST RECOVERY

The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for demand-side management programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff will be recovered as follows:

1. For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Charge billings for the customer classes. T

2. The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA).

DRLS = DSM REVENUE FROM LOST SALES (continued) T

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DBA and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE.

For all Energy Efficiency Programs, the DSMI shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings.

The DSMI amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSMI amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT.

The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:

1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.

2. For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.

For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.

DBA = DSM BALANCE ADJUSTMENT (continued)

3. For the DCCR, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DCCR unit charge and the capital cost recovery amount determined for the actual capital costs of the approved programs during the twelve-month period.

4. For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(5) shall include interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DBA amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.

DCCR = DSM CAPITAL COST RECOVERY

The DCCR component is the means by which the Company recovers its capital investments made for DSM-EE programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:

$$DCCR = [(RB)\ (ROR + (ROR - DR)\ (TR / (1 - TR))] + OE$$

a) RB is the total rate base for DCCR projects.
b) ROR is the overall rate of return on DSM Rate Base (RB).
c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR.
d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.
e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

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CHANGES TO DSMRC

Modifications to components of the DSMRC shall be made at least thirty (30) days prior to the effective date. Each filing shall include the following information as applicable:

(1) A detailed description of each DSM-EE program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.

(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with service rendered on and after the effective date of such change.

ENERGY EFFICIENCY PROGRAMS:

INCOME-QUALIFIED SOLUTIONS:

Low Income Weatherization Program (WeCare)

This is an education and weatherization program designed to reduce energy consumption of income-qualified customers. The program provides energy audits, energy education, and installation of weatherization and energy conservation measures in qualified single-family homes. Qualified customers will receive energy conservation measures averaging $1,650 per single-family household in program services.

Qualifying Rate Schedules: RGS and VFD customers who qualify for Federal Low Income Weatherization Assistance Program or Low Income Home Energy Assistance Program services or those who are at or below 200% of the federal poverty level.

Whole-Building MultiFamily

This is an education and weatherization program designed as a service for increasing the efficiency of property managers' and owners' income-qualified properties' common areas and tenant units. The Company will provide the following:

- Direct installation of various energy-saving devices to help reduce energy use in residents' living units and in common areas, free to both the property owners and tenants
- Incentives to property managers and owners who purchase high-efficiency equipment to retrofit the property as a whole rather than individual units
- Energy usage and conservation education

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Whole-Building MultiFamily (continued)
Qualified customers will receive energy conservation measures averaging $750 per multifamily unit in program services.

Qualifying Rate Schedules: RGS, VFD, and CGS (e.g., master-metered buildings) who are multifamily property managers and owners serving low-income tenants, including those in Section 8 housing. Multifamily buildings will be defined as dwellings with four (4) or more units.

RESIDENTIAL ONLINE AUDIT:
This program is a web-based, self-guided assessment of a customer's home and includes information about the home's space and water heating, appliance and plug load, and other energy end uses. The audit pulls customer-specific interval data from the Company's AMI to provide an accurate picture of the customer's disaggregated energy use. After completing the online audit, customers receive feedback on their energy-use behavior, energy-saving tips, and recommendations and are mailed a kit with energy efficiency measures for self-installation. The kit may include a low-flow bathroom faucet aerator, a low-flow kitchen faucet aerator, a low-flow showerhead, water heater pipe insulation, weatherstripping, caulking, and spray foam. In addition, customers gain access to prescriptive rebates for deeper energy efficiency retrofits. Rebate examples include: 95% AFUE furnace.

Qualifying Rate Schedules: RGS and VFD

DEMAND RESPONSE PROGRAMS:
The Company retains the right to limit participation in multiple programs to prevent compensating a customer more than once for the same demand reduction.

CONNECTED SOLUTIONS:

Online Transactional Marketplace:
This program offers instant incentives through price markdowns to customers who purchase qualified products. The Company will offer a discount of up to $75 on smart thermostats. The Company will continue to monitor cost-effective opportunities for new measure offerings to be added to the Online Transactional Marketplace.

Qualifying Rate Schedules: RGS, VFD, CGS.

Adjustment Clause **DSM**

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC)
Monthly Adjustment Factors:

Rates RGS and VFD	Energy Charge		
DSM Cost Recovery Component (DCR)	$ 0.01506	per Ccf	
DSM Revenues from Lost Sales (DRLS)	$ 0.00000	per Ccf	
DSM Incentive (DSMI)	$ 0.00000	per Ccf	
DSM Capital Cost Recovery Component (DCCR)	$ 0.00044	per Ccf	
DSM Balance Adjustment (DBA)	$ 0.00270	per Ccf	R
Total DSMRC for Rates RGS and VFD	$ 0.01820	per Ccf	R

Rates CGS, IGS, AAGS, and SGSS	Energy Charge		
DSM Cost Recovery Component (DCR)	$ 0.00058	per Ccf	
DSM Revenues from Lost Sales (DRLS)	$ 0.00000	per Ccf	
DSM Incentive (DSMI)	$ 0.00000	per Ccf	
DSM Capital Cost Recovery Component (DCCR)	$ 0.00007	per Ccf	
DSM Balance Adjustment (DBA)	$ (0.00007)	per Ccf	I
Total DSMRC for Rates CGS, IGS, AAGS, and SGSS	$ 0.00058	per Ccf	I

DATE OF ISSUE: March 2, 2026

DATE EFFECTIVE: April 1, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
4/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Experimental Performance Based Rate Mechanism

APPLICABLE

To all gas sold.

TERM T

The operation of the Company's PBR mechanism expired October 31, 2024. Billing pursuant to the tariff terms herein will continue through October 31, 2026. D/T T D

RATE MECHANISM

The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component **(PBRRC)** at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.

The PBRRC shall be computed in accordance with the following formula:

$$\mathbf{PBRRC} = \frac{\mathbf{CSPBR + BA}}{\mathbf{ES}}$$

Where:

ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

$$\mathbf{CSPBR = TPBRR \times ACSP}$$

Where:

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:

$$\mathbf{TPBRR = (GAIF + TIF + OSSIF)}$$

Where:

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs **(BGC)** for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs **(AGC)** for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.

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Experimental Performance Based Rate Mechanism

The BGC shall include the benchmark component as follows:

BGC = TABMGCC

Where:

TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs **(BMGCC)** of gas purchased for system supply; and

BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:

BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]} + [PEFDCQ x DAI]

Where:

SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm seasonal entitlements by pipeline and by zone for which indices are posted. The seasonal percentages represent the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.

i represents each supply area.

APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAI is the Supply Area Index factor to be established for each supply area in which Company may have firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGT-4 (Texas Gas Transmission – Zone 4), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).

Experimental Performance Based Rate Mechanism

The monthly SAI for TGT-SL, TGT-1, TGT-4, TGPL-0 and TGPL-1 shall be calculated using the following formula:

$$SAI = [I(1) + I(2) + I(3)] / 3$$

Where:
I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAI (TGT-SL)

I(1) is the average of weekly *Natural Gas Week* Gas Price Report postings for Louisiana, Gulf Coast, Onshore as Delivered to Pipeline.

I(2) is the *Platts Gas Daily* midpoint postings for Louisiana/Southeast, Tx. Gas, zone SL averaged for the month.

I(3) is the *Platts Inside FERC's Gas Market Report* first-of-the-month posting for Louisiana/Southeast, Texas Gas, zone SL.

SAI (TGT-1)

I(1) is the average of weekly *Natural Gas Week* Gas Price Report postings for Louisiana, North as Delivered to Pipeline.

I(2) is the *Platts Gas Daily* midpoint postings for Louisiana/Southeast, Tx. Gas, zone 1 averaged for the month.

I(3) is the *Platts Inside FERC's Gas Market Report* first-of-the-month posting for Louisiana/Southeast, Texas Gas, zone 1.

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SAI (TGT-4)

I(1) is the average of weekly *Natural Gas Week* postings for Spot Prices for Appalachia, Lebanon Hub.

I(2) is the *Platts Gas Daily* midpoint postings for Appalachia, Lebanon Hub averaged for the month.

I(3) is the *Platts Inside FERC's Gas Market Report* first-of-the-month posting for Appalachia, Lebanon Hub.

SAI (TGPL-0)

I(1) is the average of weekly *Natural Gas Week* Gas Price Report postings for Texas, Central, Onshore Delivered to Pipeline.

I(2) is the *Platts Gas Daily* midpoint postings for East Texas, Tennessee, zone 0 averaged for the month.

I(3) is the *Platts Inside FERC's Gas Market Report* first-of-the-month posting for East Texas, Tennessee, zone 0.

SAI (TGPL-1)

I(1) is the average of weekly *Natural Gas Week* Gas Price Report postings for Louisiana, Gulf Coast, Onshore as Delivered to Pipeline.

I(2) is the *Platts Gas Daily* midpoint postings for Louisiana/Southeast, Tennessee, 500 Leg averaged for the month.

I(3) is the *Platts Inside FERC's Gas Market Report* first-of-the-month posting for Louisiana/Southeast, Tennessee, Louisiana, 500 Leg.

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DAI (TGT-4) and (TGPL-2)

DAI is the Delivery Area Index to be established for **PEFDCQ** made by Company on the day(s) when Company has arranged for deliveries to Company's city gate that are in excess of its total firm pipeline quantity entitlements.

The daily DAI applicable to the daily purchases made for city-gate delivery shall be the lower of the following DAI in which Company holds firm capacity at the time such city-gate deliveries are made:

DAI = DAI (TGT-SL) / (1 – FR%(TGT)) + CCS(TGT) + DDCS(TGT)

or

DAI = DAI (TGT-1) / (1 – FR%(TGT)) + CCS(TGT) + DDCS(TGT)

or

DAI = DAI (TGT-4) / (1 – FR%(TGT)) + CCS(TGT) + DDCS(TGT)

or

DAI = DAI (TGPL-0) / (1 – FR%(TGPL)) + CCS(TGPL) + DDCS(TGPL)

or

DAI = DAI (TGPL-1) / (1 – FR%(TGPL)) + CCS(TGPL) + DDCS(TGPL)

Where:

DAI (TGT-SL) represents the *Platts Gas Daily* midpoint posting for Louisiana/Southeast, Tx. Gas, zone SL.

DAI (TGT-1) represents the *Platts Gas Daily* midpoint posting for Louisiana/Southeast, Tx. Gas, zone 1.

DAI (TGT-4) represents the *Platts Gas Daily* midpoint posting for Appalachia, Lebanon Hub.

DAI (TGPL-0) represents the *Platts Gas Daily* midpoint posting for East Texas, Tennessee, zone 0.

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DAI (TGT-4) and (TGPL-2) (continued)

DAI (TGPL-1) represents the *Platts Gas Daily* midpoint posting for Louisiana/Southeast, Tennessee, 500 Leg.

FR%(TGT) is the applicable tariffed Fuel Retention Percentage under Texas Gas Transmission, LLC's Rate NNS for the zone of receipt to LG&E.

CCS(TGT) are the applicable tariffed NNS Commodity Charge and Surcharges under Texas Gas Transmission, LLC's Rate NNS for the zone of receipt to LG&E.

DDCS(TGT) are the applicable tariffed Daily Demand Charge and Surcharges under Texas Gas Transmission, LLC's Rate NNS for the zone of receipt to LG&E.

FR%(TGPL) is the applicable tariffed Fuel Retention Percentage under Tennessee Gas Pipeline Company, LLC's Rate FT-A for the zone of receipt to LG&E.

CCS(TGPL) are the applicable tariffed FT-A Commodity Charge and Surcharges under Tennessee Gas Pipeline Company, LLC's Rate FT-A for the zone of receipt to LG&E.

DDCS(TGPL) are the applicable tariffed Daily Demand Charge and Surcharges under Tennessee Gas Pipeline Company, LLC's Rate FT-A for the zone of receipt to LG&E.

If an index ceases to exist or fails to report, the Company may use a suitable replacement index and report that change in writing to the Commission in the applicable annual report. If the Company elects not to select a replacement index, the average is adjusted accordingly.

AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs (excluding any supply reservation fees) plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

Experimental Performance Based Rate Mechanism

To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:

Shared Expenses = AGC - BGC

To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:

Shared Savings = BGC – AGC

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs **(TABMGTC)** of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs **(TAAGTC)** applicable to the same period to determine if any Shared Expenses or Shared Savings exist.

The Total Annual Benchmark Monthly Gas Transportation Costs **(TABMGTC)** are calculated as follows:

TABMGTC = Annual Sum of Monthly BMGTC

Where:
BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:

BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]

Where:
BM(TGT) is the benchmark associated with Texas Gas Transmission, LLC.

BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company, LLC.

BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

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Experimental Performance Based Rate Mechanism

The benchmark associated with each pipeline shall be calculated as follows:

BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB

BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB

BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB

Where:
TPDR is the applicable Tariffed Pipeline Demand Rate.

DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Gas Transportation Costs (**TAAGTC)** paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cash-outs included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

Shared Expenses = TAAGTC – TABMGTC

To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

Experimental Performance Based Rate Mechanism

Shared Savings = TABMGTC - TAAGTC

Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales **(NR)**.

Net Revenue is calculated as follows:

NR = OSREV - OOPC

Where:
OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:
OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm transportation contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

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OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-system sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

Off-system sales and storage service transactions made for operational or administrative reasons are not subject to benchmarking under the OSSIF component of the PBR mechanism.

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:
PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

$$\textbf{PTAGSC} = \frac{\textbf{TPBRR}}{\textbf{TAGSC}}$$

Where:
TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

$$\textbf{TAGSC} = \textbf{AGC} + \textbf{TAAGTC}$$

If the absolute value of the PTAGSC is less than or equal to 4.6%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.6%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 4.6% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.6% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.

2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

T/D

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Weather Normalization Adjustment Clause

APPLICABLE

The sales under Rate Schedules RGS, VFD, and CGS shall be increased or decreased monthly by an amount hereinafter described as the WNA.

DETERMINATION OF WNA

Weather normalized volumes shall be utilized during the November through April billing periods to calculate the applicable Distribution Charges for Customers served under Rate Schedules RGS, VFD and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.

WNA will be calculated using the following formula:

WNA = [(Actual Mcf - Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]

Each Customer's base load will be determined individually and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable Distribution Charge as set forth in Rates RGS, VFD, and CGS.

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Adjustment Clause **FF**

Franchise Fee

APPLICABLE

In all territory served.

AVAILABILITY

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base schedules

BILLING

1. The franchise charge will be applied exclusively to the base rate and all riders of bills of Customers receiving service within the franchising governmental jurisdiction, before taxes.
2. The franchise charge will appear as a separate line item on Customer's bill and show the unit of government requiring the franchise.
3. Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.
4. At its option, a governmental body imposing a franchise fee shall not be billed for that portion of a franchise fee, applied to services designated by the governmental body that would ultimately be repaid to the governmental body.

TERM OF CONTRACT

As agreed to in the franchise agreement. Company will not calculate or collect any such fees, taxes, or charges pursuant to expired, lapsed, or otherwise invalid, ineffective or inapplicable ordinances, franchise agreements, or other governmental enactment.

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Adjustment Clause **ST**

School Tax

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.

RATE

The utility gross receipts license tax authorized under state law.

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On and After May 1, 2019

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2018-00295 dated April 30, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause **HEA**

Home Energy Assistance

APPLICABLE

In all territory served.

AVAILABILITY

To all residential customers.

RATE

$0.30 per month.

BILLING

The HEA charge shall be shown as a separate item on customer bills.

PURPOSE

Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On and After July 1, 2020

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2019-00366 dated May 4, 2020 and modified May 4, 2020

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director

EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions

Customer Bill of Rights

As a residential Customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service unless any rate or rider under which you take service explicitly states otherwise.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt restoration of your service when the discontinuance for cause has been corrected within 24 hours or by the end of the next business day, whichever is greater.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
  1. Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
  2. Pay one third (1/3) of your outstanding bill ($200 maximum), and
  3. Accept referral to the Human Resources' Weatherization Program, and
  4. Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

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Terms and Conditions
General

COMMISSION RULES AND REGULATIONS

All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Kentucky Public Service Commission.

COMPANY TERMS AND CONDITIONS

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions in each rate schedule and which shall constitute a part of all applications and contracts for service.

COMPANY AS A FEDERAL CONTRACTOR

The United Nations Convention on Contracts for the International Sale of Goods is specifically disclaimed and excluded and will not apply to or govern agreements between Customers and Company.

To the extent Company is a federal contractor, Company and its subcontractors shall abide by the requirements of 41 CFR 60-741.5(a). This regulation prohibits discrimination against qualified individuals on the basis of disability, and requires affirmative action by covered prime contractors and subcontractors to employ and advance in employment qualified individuals with disabilities.

To the extent Company is a federal contractor, Company and its subcontractors shall abide by the requirements of 41 CFR 60-300.5(a). This regulation prohibits discrimination against qualified protected veterans, and requires affirmative action by covered prime contractors and subcontractors to employ and advance in employment qualified protected veterans.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Kentucky Public Service Commission. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

Terms and Conditions
General

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service.

FORCE MAJEURE N

"Force Majeure" means any occurrence, condition, event or circumstance of any kind or nature that, despite the exercise of reasonable efforts, cannot be avoided by and is beyond the reasonable control of Company, including: strikes, lockouts, slowdowns or labor difficulties; fires, earthquakes, landslides, lightning, hurricanes, storms, floods, washouts, natural disasters or other acts of God; acts of public enemies, riots, civil commotions, insurrection, blockades, war, criminal act, vandalism, terrorism or a terrorist act or acts and epidemics; acts of civil or military authority, including arrests, orders, directives, restraints and requirements, prior limitation or restraining orders of any governmental entity; government shutdown; accidents or obstructions not caused by Company involving a pipeline, machinery or lines of pipe; repairs or outages (shutdowns) not caused by Company of pipelines, machinery, equipment or lines of pipe for inspection, testing, maintenance, change or repair; freezing of pipes, machinery, and equipment or lines of pipe; inability to obtain, or unavoidable delay in obtaining, material, equipment, rights-of-way or permits.

Terms and Conditions
Customer Responsibilities

APPLICATION FOR SERVICE

A written, in-person, electronic, or oral application or contract, properly executed, will be required before Company is obligated to render gas service. Company may require any party applying for service to provide some or all of the following information for the party desiring service: full legal name, address, electronic mail address, full Social Security Number or other taxpayer identification number, date of birth (if applicable), relationship of the applying party to the party desiring service, and any other information Company deems necessary for legal, business, or debt-collection purposes. Company shall have the right to reject for valid reasons any such application or contract, including the applying party's refusal to provide requested information. T

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which Customer desires to receive service.

Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

Terms and Conditions
Customer Responsibilities

OPTIONAL RATES (continued)

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION.

Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the gas meter serving Customer, beyond which point all necessary piping shall be installed by and at the expense of Customer.

OWNER'S CONSENT TO OCCUPY

Customer shall grant such easements and rights-of-way on and across Customer's property that are reasonably necessary to provide service to the Customer at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

Terms and Conditions
Customer Responsibilities

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED (continued)

Company shall not be obligated to provide natural gas or natural gas service under any standard natural gas rate schedule on a standby, back-up, supplemental or other basis to any Customer that is physically connected to the facilities of any other provider of natural gas service, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

LIABILITY

Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

PERMITS, EASEMENTS, AND RIGHTS OF WAY D/N

Regarding any and all Customer-owned property, Customer shall grant at no cost to Company or its agent all easements, rights of way, or other consents necessary to allow Company to serve Customer's premises and equipment. Company shall obtain all other permits (including without limitation any necessary street permits), easements, rights of way, or certificates necessary to install and maintain Company-owned facilities. Company shall not be required to supply service under Customer's application until a reasonable time after all required permits (including without limitation any necessary street permits), easements, rights of way, or certificates are granted or otherwise obtained. N N N N N N N N

Terms and Conditions
Customer Responsibilities

PERMITS, EASEMENTS, AND RIGHTS OF WAY (Continued) N

The construction of gas facilities to provide service to a number of Customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain appurtenances on a Customer's premises be used to supply service to neighboring Customers as well as Customer. Accordingly, insofar as such facilities also serve Customer, Customer shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of Customer. N N N N N N N N

COMPANY-OWNED SERVICE LINES

The Company will install, own, operate and maintain the service line at the premises of residential and commercial customers, if such premises are not connected to a Company main by a service line. With respect to residential and commercial customers that occupy premises already connected to a Company main by a service line that the Company has installed, repaired, or replaced, the Company shall be responsible for operating and maintaining the customer service line and when the Company determines that replacement of such customer service line is necessary the Company shall be responsible for installing the service line and shall thereafter own the service line.

Any customer accepting gas service under this section shall be deemed to have granted the Company an easement across his property for such service. No service line shall be installed across private property other than the premises of the building to be supplied with gas, except after special investigation and approval by the Company.

When the length of the service pipe required between the property line and the meter is 100 feet or less, the Company will assess no charge for the service pipe installation.

When the length of required service pipe exceeds 100 feet, the Company may require the applicant to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service beyond 100 feet. Contributions by customers toward the Company's cost of furnishing and installing service lines in accordance with this section are non-refundable.

In the event that the Company is required to undertake any excavation on a customer's property in connection with the installation, repair, maintenance or replacement of a service line, the Company shall make reasonable efforts to restore the property to its original condition pursuant to generally accepted utility standards for such construction operations.

Terms and Conditions
Company Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. Company has the right to install any meter or meters it deems in its sole discretion to be necessary or prudent to serve any customer, including without limitation a digital, automated meter reading, automated metering infrastructure, or advanced metering systems meter or meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

If the Service Line is owned by the Customer, the point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulation equipment.

If the Service Line is owned by the Company, the point of delivery of gas supplied by the Company shall be at the point where the gas passes from the outlet of the meter to the Customer's yard line or house piping.

INCIDENTAL OR OCCASIONAL UTILITY-RELATED SERVICES N

Upon Customer's request, Company may perform incidental or occasional utility-related services N
not addressed by other tariff provisions. If Company agrees to perform such Customer-requested N
services, Company will bill Customer for reimbursement of Company's costs, including without N
limitation costs of materials and labor required to perform such services. N

COMPANY'S EQUIPMENT AND INSTALLATION

The Company shall furnish, install, and maintain at its expense the necessary service connection. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections which will be located at or near the building, at the discretion or judgment of the Company. Suitable site or location for the meter, meter stand (including meter riser), and regulator and connections shall be provided by the Customer and title to this equipment shall remain with the Company with the right to install, operate, maintain, and remove same and no charge shall be made by the Customer for use of the premises as occupied or used. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute a reasonable form of easement agreement, if requested by Company.

Terms and Conditions
Company Responsibilities

COMPANY'S EQUIPMENT AND INSTALLATION (continued)

Notwithstanding the provisions of 807 KAR 5:006, Section 14(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

OBLIGATION TO SERVE

Company shall not be obligated to provide natural gas or natural gas service under any standard natural gas rate schedule on a standby, back-up, supplemental or other basis to any

Terms and Conditions
Company Responsibilities

Customer that is physically connected to the facilities of any other provider of natural gas service, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. Company and Customer may mutually agree to enter into a special contract for standby, back-up, supplemental or other service subject to the approval of the Kentucky Public Service Commission.

SPECIAL RULES FOR CUSTOMERS SERVED FROM HIGH PRESSURE MAINS, GAS TRANSMISSION MAINS, AND STORAGE GATHERING LINES

In order to ensure the integrity, safe operations, and reliability of the Company's gas system, these special rules apply to customers served from high pressure mains, gas transmission mains, and storage gathering lines.

When a customer requests service from a high pressure main, gas transmission main, or storage gathering line under Rate RGS, VFD, CGS, IGS, AAGS, SGSS, or FT, Company shall determine, in its sole discretion, if service is justified, feasible, and consistent with good operating practice.

Upon approval by Company of a request by a customer (or group of customers) for service from a high pressure main, gas transmission main, or storage gathering line, then Company may charge the customer (or group of customers) in addition to the charges under the applicable rate schedule, the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.

In no case, shall Company be obligated to provide service to customers served under Rate DGGS from a high pressure main, gas transmission main, or storage gathering line.

PURCHASE OF CERTAIN CUSTOMER-OWNED GAS SERVICE ENTRANCES AND RISERS.

LG&E will reimburse its gas customers who have replaced their service entrances or gas risers (or both) between January 1, 2011 and December 31, 2012. Customers must notify LG&E if they desire such reimbursement. LG&E has no obligation to seek out such customers. LG&E will post on its website a notice of the availability of this reimbursement. The reimbursement will be in the amount of the customers' reasonable costs of replacing such service entrances or gas risers (or both), which must be demonstrated to LG&E's reasonable satisfaction. Customers disputing the amount of reimbursement may contact the Commission. LG&E will reimburse only owners of affected properties, each of whom must have owned the affected property at the time of the replacement of the service entrance or gas riser.

Terms and Conditions
Character of Service

HEATING VALUE

Company will normally supply natural gas having an average heating value of approximately 1,050 Btu per cubic foot for any twelve (12) month period. All gas received into the system of Company from interstate pipelines shall meet the applicable quality standards of the respective interstate pipeline delivering natural gas to Company All gas received into the system of Company from sources other than an interstate pipeline shall meet the quality standards prescribed in Local Gas Delivery Service Rate LGDS. When it is necessary to supplement the supply of natural gas, Company reserves the right, at its discretion, to supplement its supply of natural gas with a mixture of vaporized liquefied petroleum gas and air as well as liquefied natural gas or compressed natural gas. T

STANDARD PRESSURE AND MEASUREMENT BASE

The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

DELIVERY PRESSURE

Company shall not be obligated to provide gas service to any Customer at a minimum delivery pressure greater than 50 psig or the expected minimum pipeline pressure, whichever is less.

Terms and Conditions
Billing

METER READINGS AND BILLS

As used in the entirety of this Tariff, "meter reading" and similar terms shall include data collected remotely from automated meter reading, automated meter infrastructure, advanced metering systems, and other electronic meter equipment or systems capable of delivering usage data to Company. A physical, manual reading of a meter is not required to constitute a "meter reading."

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 7.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days, unless an applicable rate schedule has a daily Basic Service Charge, in which case a full daily Basic Service Charge will be charged to a customer for each day or partial day during which the customer's account was open and served under that rate schedule.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter. T

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. However, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable to the Company within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of rendition thereof. If full payment is not received by the due date of the bill, a late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy T

METER READINGS AND BILLS (continued)

assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. There will be no adverse credit impact on the customer's payment and credit record, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

All new Customers for whom Company has an email address on file will receive paperless bills by default. Customers may opt out of paperless billing by contacting Company to request paper bills by mail. N N N

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter.

CUSTOMER RATE MIGRATION

Unless otherwise specified in the applicable rate schedule or rider, a change from one rate to another will be effective with the first full billing period following a customer's request for such change or with a rate change mandated by changes in a customer's usage. In cases where a change from one rate to another necessitates a change in metering, the change from one rate to another will be effective with the first full billing period following the meter change. T

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once quarterly. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company may contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether the results show the meter is within the limits allowed by 807 KAR 5:022, Section 8(3)(a)1, and Section 8(3)(b)1. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 11(4) and (5).

Terms and Conditions
Billing

RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises.

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On and After July 1, 2021

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2020-00350 dated June 30, 2021

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Deposits

GENERAL

1. To the extent set forth herein, Company will require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 8 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. T
2. Deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company. T
   a. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit or financial watch services. T
   b. Satisfactory payment criteria with Company will be established by timely paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service, and having no history of fraud or attempted gaming of Company's payment or deposit requirements to obtain service. T N N
3. To the extent set forth herein, Company will allow residential and general service Customers to pay any required deposit(s) in equal installments over the first six normal billing periods. Service may be refused or discontinued for failure to pay or maintain the requested deposit. T T T
4. Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills. If interest is paid or credited to Customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.
5. The General Terms and Conditions regarding Deposits set forth above shall not apply to, and shall be superseded by, the requirements set forth in Section 3 of the Special Terms and Conditions contained in Standard Rate Rider PS-TS-2 (Sheet No. 59.7), Standard Rate Rider PS-FT (Sheet No. 61.2), and the CREDITWORTHINESS section of Rate LGDS (Sheet No. 36.11) and Standard Rate Rider SFC (Sheet No. 64.1). T
6. Any deposit, surety bond, letter of credit, or other form of security currently held by or later provided to Company by Customer to secure payment of Customer's bills for a particular account with Company shall also secure any and all other obligations owing to Company by Customer. Should Customer fail to timely pay or perform any obligation owing by it to Company on any one or more of its accounts, Company may apply any security held by it for Customer, regardless of the account for which it was given, to satisfy Customer's outstanding obligations. N N N N N N
7. For Customer's account to be in "good standing," Customer must not have: N
   a. Received a disconnection notice, late payment notice, or budget reminder letter from Company; N N
   b. Defaulted on a payment installment plan arranged with Company; N
   c. Issued a payment to Company that was returned for insufficient funds or any other reason; or N N
   d. Engaged in an unauthorized reconnection of service or diversion of service. N

Terms and Conditions
Deposits

RESIDENTIAL N

1. Residential customers are those customers served under Residential Gas Service, Sheet No. 5.
2. The deposit amount for a residential Customer is $100.00, which is calculated in accordance with 807 KAR 5:006, Section 8(1)(d)(2). For combination gas and electric Customers, the total deposit will be $260.00.
3. The criteria Company uses to determine whether to require a deposit from a residential Customer are below.
   a. For a Customer not currently taking any service from Company:
      i. Company will run a credit check with Customer's permission and if results indicates a deposit should be charged, Customer will be required to pay a deposit.
      ii. If Customer refuses to allow Company to run a credit check or does not provide information needed to run a credit check, Company will require Customer to pay a deposit.
      iii. If Company requires a residential Customer to pay a deposit, Company will require Customer to pay only one deposit for each type of service Customer receives, e.g., a residential Customer with two residential gas meters will pay only one gas deposit.
   b. For a Customer currently taking any service from Company for which the Company is holding a deposit and Customer is requesting service for another premise:
      i. Company will require a deposit for the new service if in the last 12 months Customer has had any account(s) not in good standing.
      ii. If Customer disputes Company's deposit requirement for the new service based on Customer's payment history, Company will, with Customer's permission and provision of any required information, run a credit check. If the results indicate a deposit is not needed, Company will not require Customer to pay a deposit for the new service.
   c. If Customer seeks to transfer existing service to another premise:
      i. If Company is not currently holding a deposit for Customer for Customer's existing active service, Company will not require a deposit from Customer for the new service at Customer's new premise.
      ii. If Company is currently holding a deposit for Customer for Customer's existing service, Company will not require a new or additional deposit from Customer for the new service at Customer's new premise, and Customer's move will not affect the date Company will review the deposit for release thereof. Also, if Customer is making deposit installment payments for service at Customer's current premise, the same installment payments made and interest thereon will transfer to Customer's service at Customer's new premise, and Customer's deposit payment installment plan will also transfer to Customer's service at Customer's new premise.

Terms and Conditions
Deposits

RESIDENTIAL (Continued)

d. If Company is not currently holding a deposit for Customer and if Customer's service is disconnected for non-payment and is subsequently reconnected, Company will require a full deposit from Customer to resume service. Consistent with 807 KAR 5:006 Section 16, this requirement does not apply to winter hardship reconnections.

e. If Customer is financially responsible for the service of another Customer and the financially responsible Customer is taking over the other Customer's existing service:

i. If the existing Customer's account is in good standing and the financially responsible Customer taking over the existing service has no past-due balance(s) on any account(s) with Company, Company will not require a deposit from the financially responsible Customer to take over the existing service.

ii. If the existing Customer's account is not in good standing, Company will run a credit check on the financially responsible Customer (with the Customer's permission).

1. If Company runs a credit check on Customer and the results indicate a deposit is not needed, Company will not require Customer to pay a deposit.
2. If Customer refuses to allow Company to run a credit check or does not provide information needed to run a credit check, Company will require Customer to pay a deposit.
3. If Company runs a credit check on Customer and the results indicate a deposit is needed, Company will require Customer to pay a deposit.

f. If Customer is deceased, Company will not require a new deposit of the Customer assuming responsibility for the service on behalf of the deceased Customer.

4. Company shall retain Customer's deposit for a period not to exceed 12 months, if Customer has met satisfactory payment and credit criteria.
5. If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at Customer's request and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than $10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
6. If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Deposits

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OTHER SERVICE

1. For all other Customers, the deposit shall be 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 8(1)(d)(1).
2. The criteria Company uses to determine whether to require a deposit from such a Customer are below.
    a. Company will require a deposit from all new Customers.
    b. For a Customer currently taking any service from Company and requesting a second service:
        i. Company will require a deposit for the new service if in the last 36 months Customer has:
            1. Received a disconnection notice, late payment notice, or budget reminder letter from Company;
            2. Defaulted on a payment installment plan arranged with Company;
            3. Issued a payment to Company that was returned for insufficient funds or any other reason; or
            4. Engaged in an unauthorized reconnection of service or diversion of service.
    c. If Customer seeks to transfer existing service to another premise:
        i. If Company is not currently holding a deposit for Customer's existing service, Company will not require a deposit from Customer.
        ii. If Company is currently holding a deposit for Customer's existing service, Company will not require a new or additional deposit from Customer, and Customer's move will not affect the date Company will review the deposit for release. Also, if Customer is making deposit installment payments for service at Customer's current premise, the same installment payments made and interest thereon will transfer to Customer's service at Customer's new premise, and Customer's deposit payment installment plan will also transfer to Customer's service at Customer's new premise.
        iii. iii. If Customer moves to a new premise at which Customer will take more services from Company (i.e., both electric and gas service) than Customer currently takes from Company at Customer's existing premise (i.e., electric or gas service only), Company will not require an additional deposit for the additional service.
        iv. If Customer moves to a new premise at which Customer will take fewer services from Company (i.e., electric or gas service only) than Customer currently takes from Company at Customer's existing premise (i.e., both electric and gas service), Company will apply to Customer's final bill at Customer's existing premise any existing deposit and accumulated interest in excess of the deposit required for the service Customer will take at Customer's new premise.

Terms and Conditions
Deposits

OTHER SERVICE (Continued)

d. If Customer's service is disconnected for non-payment and is subsequently reconnected, Company will require a full deposit from Customer to resume service.

e. If Customer is financially responsible for the service of another Customer and the financially responsible Customer is taking over the other Customer's existing service, Company will require the financially responsible Customer to pay a deposit.

3. Company shall retain Customer's deposit as long as Customer remains on service.
4. For a deposit held longer than 18 months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than 10%, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
5. If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Budget Payment Plan

Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to $0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

Terms and Conditions
Pre-Pay Program

N

AVAILABILITY

Available to all gas and electric combination non-net metering service residential customers not on electric rate schedules RTOD-E, RTOD-D, GS, GTOD-E, or GTOD-D. Customers must:

- Have email and text capability on file with the Company.
- Have an AMI meter
- Not possess a past due balance greater than $250
- Not have a medical alert, disconnection moratorium, or special rider and cannot participate in budget billing, flex pay, or auto pay programs

TERMS AND CONDITIONS

1. All customers participating in the Pre-Pay Program will be subject to the applicable rates, rules, and regulations of their associated standard rate schedule.
2. Any customer choosing to enroll in the Pre-Pay Program shall sign a Pre-Pay Program Service Agreement. The Agreement shall remain in effect until the customer notifies the Company of their intention to cancel the Agreement.
3. Customers enrolling in the program will require a minimum starting account balance of $30. The current security deposit on file with the Company qualifies.
4. All non-usage charges (Franchise Fee, HEA, etc.) will be pro-rated daily across a customer's monthly billing cycle.
5. A Pre-Pay Program customer will be disconnected without a disconnection notice if the balance becomes negative. The account will be disconnected regardless of weather/temperature as the customer is responsible for ensuring that the prepay account is adequately funded. If the customer cannot ensure proper funding, LG&E recommends the customer not utilize the prepay service
6. If disconnected, customers will be required to have an account balance of $30 before they will be reconnected.
7. If a request for disconnection of a Pre-Pay Program account is made, any remaining balance will be transferred to other active accounts, or if not applicable, or refunded.
8. Program participants may not possess a past due balance greater than $250. If a customer has a past due balance, 30% of each payment will be applied towards the past due balance.
9. Program participants will receive an electronic monthly bill by email and text.
10. Customers will receive low-funds notifications at pre-determined triggers. Customers may also add their own triggers as well.
11. Customers may use all existing payment channels to add funds to their account.
12. Customers that choose to leave the prepay program for the standard residential program will need to provide a security deposit as required in the applicable standard rate schedule.
13. Customers that choose to leave the Pre-Pay Program for service under another tariff will not be allowed to return to the program for twelve (12) months.
14. Program participants will not be eligible for Hardship Waivers or Medical Letters.
15. Low-income agencies will be able to provide financial assistance to prepay customers.
16. If the AMI meter stops communicating, LKE will take steps necessary to secure a daily reading such as adding additional equipment. Until the readings are secured, the daily process is suspended as well. However, when the reading is secured, the billing process will resume and be deducted from the credit balance.
17. The Pre-Pay Program is not available to gas-only customers.

DATE OF ISSUE: March 6, 2026

DATE EFFECTIVE: Effective with Service Rendered
On and After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2025-00114 dated February 16, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Bill Format

LG&E
a PPL company

Mailed **11/12/20** for Account # **3000-0000-0002**

AMOUNT DUE	DUE DATE
$88.03	4/1/26

App, online or phone payments made before 7 pm ET will be posted same da

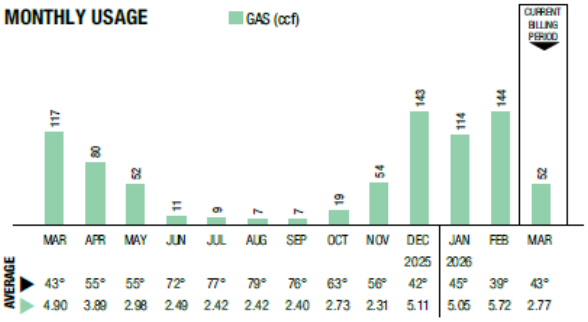
Account Name:	**JOHN SMITH**
Service Address:	820 West Broadway LOUISVILLE KY
Payment Options	Mobile app - LG&E KU ODP mobile app
(fees may apply)	Online - lge-ku.com Phone - (502) 627-3313, press 1-2-3
Customer Service:	For fastest service, use our mobile app, website o automated phone system (502) 627-3313 24 hours a day. Phone reps available M-F, 7am - 7pm ET.

Next read will occur 12/10/20 - 12/14/20 (Meter Read Portion 09)

BILLING SUMMARY

Previous Balance	81.02
Payment(s) Received	-81.02
Balance as of 3/5/26	**$0.00**
Current Gas Charges	83.07
Current Taxes and Fees	4.96
Total Current Charges as of 3/5/26	**$88.03**
Total Amount Due	**$88.03**

MONTHLY USAGE



BILLING PERIOD AT-A-GLANCE

	THIS YEAR	LAST YEAR
Average Temperature	**43°**	**53°**
Number of Days Billed	30	32
Avg. Gas Charges per Day	**$2.77**	**$3.61**
Avg. Gas Usage per Day (ccf)	1.73	2.38

Please return only this portion with your payment. Make checks payable to LG&E and write your account number on your check.

Amount Due **4/1/26**	**$88.03**
After Due Date, Pay this Amount:	**$90.67**
Winterhelp Donation:	
Total Amount Enclosed:	**AUTOPAY**

$88.03 will be deducted from your account on payment due date

Account # **3000-0000-0002**
Service Address: 820 West Broadway

LG&E
a PPL company

PO Box 25211
Lehigh Valley, PA 18002-5211

JOHN SMITH
820 West Broadway
LOUISVILLE, KY 40202-0000

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DATE OF ISSUE: March 6, 2026

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On and After February 16, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

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PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director

EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Bill Format

Page 2

Account # **3000-0000-0002**

CURRENT USAGE

GAS

Meter Reading Information	**Meter # 6000006**
Actual (R) ccf Reading on 3/5/26	1144
Actual (R) ccf Reading on 2/5/26	1092
Current ccf Usage	52
Meter Multiplier	1
Metered ccf Usage	**52**

CURRENT CHARGES

GAS — **Rate:** Residential Gas Service

Basic Service Charge ($0.72 x 30 Days)	21.60
Gas Distribution Charge ($0.63684 x 52 ccf)	33.12
Gas Supply Component ($0.46767 x 52 ccf)	24.32
Gas DSM ($0.02028 x 52 ccf)	1.05
Gas Line Tracker ($2.68 + ($0.00000 x 52 ccf))	2.68
Home Energy Assistance Fund Charge	0.30
Total Charges	**$83.07**

Taxes & Fees

Rate Increase For School Tax (3.00% x $82.77)	2.48
Franchise Fee-Bardstown (3.00% x $82.77)	2.48
Total Taxes and Fees	**$4.96**

BILLING INFORMATION

Late Payment Charge
Late Charge to be Assessed After Due Date $2.64

Rate Schedules
For a copy of your rate schedule, visit lge-ku.com/rates or call our Customer Service Department.

Want to pay cash? Visit checkfreepay.com/en/payment-locator to find locations near you. By accepting or using this barcode to make a payment, you agree to the full terms and conditions, available at vanilladirect.com/pay/terms. After successful payment using this barcode, you may retrieve your full detailed eReceipt at vanilladirect.com/pay/ereceipt. There is a limit of $500 at some locations. Learn more at lge-ku.com/inperson.

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PF:Y eB:P

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CVS · DOLLAR GENERAL · FAMILY DOLLAR · Walgreens

GET CASH BACK!

Residential customers can receive cash rebates for purchasing and installing qualified ENERGY STAR®-certified equipment including central air conditioners, heat pumps, furnaces, and heat pump water heaters.

Visit **lge-ku.com/residential-rebates**

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Bill Format

LG&E
a PPL company

BILLING SUMMARY

Previous Balance	433.65
Payment(s) Received	-433.65
Balance as of 3/5/26	**$0.00**
Current Electric Charges	113.33
Current Gas Charges	83.07
Current Taxes and Fees	11.74
Total Current Charges as of 3/5/26	**$208.14**
Total Amount Due	**$208.14**

Mailed **5/21/25** for Account # **3000-0000-0004**

AMOUNT DUE **$208.14**

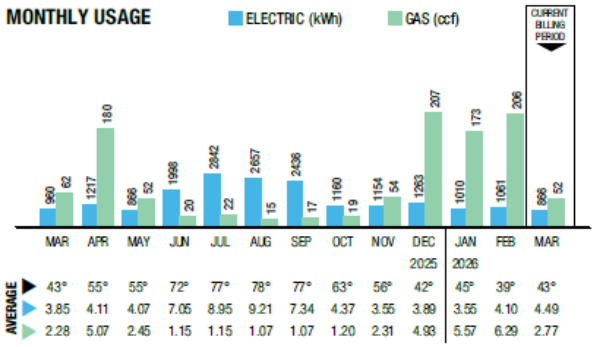
DUE DATE **4/1/26**

App, online or phone payments made before 7 pm ET will be posted same day

Account Name:	**JOHN SMITH**
Service Address:	820 West Broadway LOUISVILLE KY
Payment Options *(fees may apply)*	Mobile app - LG&E KU ODP mobile app Online - lge-ku.com Phone - (502) 589-1444, press 1-2-3
Customer Service:	For fastest service, use our mobile app, website or automated phone system (502) 589-1444 24 hours a day. Phone reps available M-F, 7am - 7pm ET.

Next read will occur 12/10/20 - 12/14/20 (Meter Read Portion 09)

MONTHLY USAGE



BILLING PERIOD AT-A-GLANCE

	THIS YEAR	LAST YEAR
Average Temperature	**43°**	**53°**
Number of Days Billed	30	29
Avg. Electric Charges per Day	**$3.95**	**$3.53**
Avg. Gas Charges per Day	**$2.77**	**$2.35**
Avg. Electric Usage per Day (kWh)	28.30	32.83
Avg. Gas Usage per Day (ccf)	1.73	2.41

Please return only this portion with your payment. Make checks payable to LG&E and write your account number on your check.

Amount Due **4/1/26**	**$208.14**
After Due Date, Pay this Amount:	**$214.38**
Winterhelp Donation:	
Total Amount Enclosed:	

Account # **3000-0000-0004**
Service Address: 820 West Broadway

LG&E
a PPL company

PO Box 25211
Lehigh Valley, PA 18002-5211

JOHN SMITH
820 West Broadway
LOUISVILLE, KY 40202-0000

010300000000004000000001908400000020814000000000000028

DATE OF ISSUE: March 6, 2026

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State Regulation and Rates
Louisville, Kentucky

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Linda C. Bridwell
Executive Director

EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Bill Format

Page 2

Account # **3000-0000-0004**

CURRENT USAGE

ELECTRIC

Meter Reading Information	**Meter # 500005**
Actual (R) kWh Reading on 3/5/26	6712
Actual (R) kWh Reading on 2/5/26	5846
Current kWh Usage	866
Meter Multiplier	1
Metered kWh Usage	**866**

GAS

Meter Reading Information	**Meter # 6000006**
Actual (R) ccf Reading on 3/5/26	1144
Actual (R) ccf Reading on 2/5/26	1092
Current ccf Usage	52
Meter Multiplier	1
Metered ccf Usage	**52**

CURRENT CHARGES

ELECTRIC **Rate:** Residential Electric Service

Basic Service Charge ($0.47 x 30 Days)	14.10
Energy Charge ($0.11362 x 866 kWh)	98.39
Electric DSM ($0.00152 x 866 kWh)	1.32
Electric Fuel Adjustment ($0.00150 x 866 kWh)	1.30
Environmental Surcharge (1.530% CR x $115.11)	-1.76
Retired Asset Recovery (0.280% CR x $113.35)	-0.32
Pilot Generation Recovery (0.000% x $112.49)	0.00
Home Energy Assistance Fund Charge	0.30
Total Charges	**$113.33**

GAS **Rate:** Residential Gas Service

Basic Service Charge ($0.72 x 30 Days)	21.60
Gas Distribution Charge ($0.63684 x 52 ccf)	33.12
Gas Supply Component ($0.46767 x 52 ccf)	24.32
Gas DSM ($0.02028 x 52 ccf)	1.05
Gas Line Tracker ($2.68 + ($0.00000 x 52 ccf))	2.68
Home Energy Assistance Fund Charge	0.30
Total Charges	**$83.07**

Taxes & Fees

Rate Increase For School Tax (3.00% x $195.80)	5.87
Franchise Fee-Bardstown (3.00% x $195.80)	5.87
Total Taxes and Fees	**$11.74**

BILLING INFORMATION

Late Payment Charge
Late Charge to be Assessed After Due Date $6.24

Rate Schedules
For a copy of your rate schedule, visit lge-ku.com/rates or call our Customer Service Department.

Want to pay cash? Visit checkfreepay.com/en/payment-locator to find locations near you. By accepting or using this barcode to make a payment, you agree to the full terms and conditions, available at vanilladirect.com/pay/terms. After successful payment using this barcode, you may retrieve your full detailed eReceipt at vanilladirect.com/pay/ereceipt. There is a limit of $500 at some locations. Learn more at lge-ku.com/inperson.

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This barcode can be used at locations such as:
CVS, DOLLAR GENERAL, FAMILY DOLLAR, Walgreens

GET CASH BACK!

Residential customers can receive cash rebates for purchasing and installing qualified ENERGY STAR®-certified equipment including central air conditioners, heat pumps, furnaces, and heat pump water heaters.

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Linda C. Bridwell
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms and Conditions
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Kentucky Public Service Commission, Company shall have the right to refuse, or to discontinue, service to an applicant or customer under the following conditions:

1. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed or otherwise delivered, including, but not limited to, electronic mail, to Customer's last known address.

2. When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.

3. When Customer or Applicant refuses or neglects to provide reasonable access or easements to and on Customer's or Applicant's premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given ten (10) days written notice (either mailed or otherwise delivered, including, but not limited to, electronic mail), of Company's intention to discontinue or refuse service. T T

4. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.

5. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.

6. When directed to do so by governmental authority.

7. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 15(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 15(1)(f). Final Bills transferred following a

lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

8. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from Customer's original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing (with "mailing" to include all other reasonable forms of delivering written communications, including without limitation electronic mailing) date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, (either mailed or otherwise delivered, including, but not limited to, electronic mail), of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. T T

9. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Kentucky Public Service Commission. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered, and assessment of the charges under the Unauthorized Reconnect Charge provision of Special Charges incurred by reason of the fraudulent use.

Terms and Conditions
Discontinuance of Service

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice (either mailed or otherwise delivered, including, but not limited to, electronic mail), based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Terms and Conditions
Gas Main Extension Rules

1. Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met:
   a. The existing main is of sufficient capacity to properly supply the additional customer(s);
   b. The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
   c. The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
2. Company shall provide to Non-Residential Customer requesting permanent service a line extension in excess of one hundred (100) feet per Customer to the extent that the cost of such line extension does not exceed five (5) times the Customer's estimated annual net revenue, where "net revenue" is defined as the customer's total revenue (excluding franchise fees and school taxes) less gas supply costs (i.e., the Gas Supply Cost Component of the Company's rates). In such cases, Company shall require the Customer to provide a guarantee of the estimated annual net revenue not less than five years, after taking into consideration any ramping up of the customer's demand and/or gas use.
3. Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
4. Where funds were advanced in accordance with paragraph 3 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
5. For each new year-round customer connected to an extension in accordance with paragraph 4, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
6. Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
7. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 6 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.

Terms and Conditions
Gas Main Extension Rules

8. Company will install at its own expense, subject to paragraph 1 above, a service pipe of suitable capacity extending from its gas main to the gas meter serving Customer, beyond which point all necessary piping shall be installed by and at the expense of Customer.
9. Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.
10. In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 5 or 7 above.
11. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
12. Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.
13. A Customer may request the installation of an Excess Flow Valve ("EFV") pursuant to Federal Pipeline Hazardous Materials Safety Administration regulation 49 CFR 192.383. All EFV installations requested by Customer shall be at the Customer's sole expense. The Company and Customer shall mutually agree upon the timing of such installation with regard to any necessary permitting that may be required. The Customer requesting the installation of an EFV shall be responsible for the actual total cost of such installation and the Company shall provide Customer with a written estimated cost of such installation prior to performing the installation. A deposit of fifty (50) percent of the estimated cost of installation shall be required prior to the commencement of the installation. The balance of the actual cost of installation shall be due upon completion. T

The Company shall not be required to install an EFV if one or more of the following conditions is present:

a. The service line does not operate at a pressure of 10 psig or greater throughout the year;
b. Company has prior experience with contaminants in the gas stream that could interfere with the EFV's operation or cause loss of service to a customer; T
c. The EFV could interfere with necessary maintenance and operation activities; T
d. An EFV meeting applicable performance standards is not commercially available; or T
e. Gas deliveries on the line exceed 1,000 cubic feet per hour.

Terms and Conditions
Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Kentucky Public Service Commission authorized Company to incorporate in its gas tariff restrictions on the supply of gas service as may be occasioned by the inability (or expected inability) to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Necessity requires that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. **GENERAL**. Except as specifically provided in these rules, Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.

2. **NEW CUSTOMERS**. Until further notice, Company will accept applications for gas service to new customers as set forth below in such portion(s) of Company's gas system where, in Company's judgment, adequate system capacity and/or gas supply exist (or are expected to exist) to provide gas service. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
   a. **FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, SGSS, and FT**. For (i) single family dwelling units individually metered and (ii) commercial and industrial customers and multi-family residences served through a single meter, Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers. T T T
   b. **FOR SERVICE UNDER OTHER RATE SCHEDULES**. Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, SGSS, and FT when in its judgment adequate system capacity and/or gas supply exist (or are expected to exist) to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

3. **INCREASE IN SERVICE TO EXISTING CUSTOMERS**. Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules in such portion(s) of Company's gas system where, in Company's judgment, adequate system capacity and/or gas supply exist (or are expected to exist) to provide gas service, as follows:
   a. ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, SGSS, and FT. Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGS, IGS, SGSS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.

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b. ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, SGSS, and FT when in its judgment adequate system capacity and/or gas supply exist (or are expected to exist) to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

4. **LOAD ADDITIONS TO BE AGGREGATED**. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. **VOLUMES OF GAS USAGE**. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted as provided therein.

6. **TRANSFERS BETWEEN LOCATIONS**. Company may permit any customer to transfer its own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, SGSS, and FT.

7. **PRIORITY CONSIDERATIONS**. If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
   a. Schools, hospitals and similar institutions.
   b. Other commercial establishments.
   c. Industrial process and feedstock uses.
   d. Other industrial applications.

8. **LAPSE OF APPLICATIONS**. If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.

9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Terms and Conditions
Curtailment Rules

These rules are established to govern Company's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to Company. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable Company to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Kentucky Public Service Commission.

1. **DEFINITIONS** (for purposes of these Rules).

COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing as further described in Rate CGS.

HUMAN NEEDS: Residential and other customers whose facilities are used for residential dwellings on either a permanent or temporary basis or a facility providing critical emergency services (including, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, assisted living facilities, hotels, motels, fire department stations, police stations, national guard facilities, and emergency response agency facilities).

INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power as further described in Rate IGS and Rate DGGS.

SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

BASE PERIOD: The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.

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MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption (including sales and transportation volumes) during the Base Period.

DAILY BASE PERIOD VOLUME: Daily volumes assigned to each customer determined for each month by dividing the Monthly Base Period Volume by the number of days in the month. D/N N

AUTHORIZED DAILY VOLUME: Daily volume that customer is authorized to take during the curtailment period which shall be equal to the product of the Daily Base Period Volume for the month curtailment occurs multiplied by the curtailment percentage plus Pilot Light Requirements. N N N N

Some customers may have usage falling within more than one (1) of the above customer categories; as such, these customers may treat their usage accordingly. T T D

2. **PRO-RATA CURTAILMENT**. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailment with respect to the classes of customers here listed: T T T T T T
   a. All customers served under Rate AAGS.
   b. Large Industrial Customers provided with sales service under Rate IGS, Rate SGSS, or Special Contracts. T

Company will assign Monthly and Daily Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, Company will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment and the Authorized Daily Volume such customer is authorized to take during said curtailment period. Company may alter the percentage curtailed during the curtailment period by providing as much notice as practicable. T T T T T T/N N

Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after Company issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts. T T T T

Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Authorized Daily Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 3. T T T T T

Terms and Conditions
Curtailment Rules

3. **EMERGENCY CURTAILMENT**. In the event of an emergency, Company will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs. T

   a. Issue Operational Flow Orders to customers served under Rate FT, Pool Managers served under Rider PS-FT and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders during Emergency Curtailment will be required to discontinue the use of natural gas. Pool Managers that are unable to comply with an Operational Flow Order during Emergency Curtailment are required to notify one or more customers in their Pool to reduce gas use so that the Pool Manager can comply with the Operational Flow Order. T T T N N N N

   b. Issue Action Alerts to Pool Managers under Rider PS-TS-2 serving customers under Rider TS-2, and take similar actions applicable to transportation customers served under Special Contracts. Customers of Pool Managers that fail to comply with Action Alerts may be required to terminate service under Rider PS-TS-2 and Rider TS-2 and return to firm sales service.

   c. Discontinue service to customers served under Rate AAGS.

   d. Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS, Rate SGSS, or Special Contracts for gas sales service. Company shall not be obligated to implement curtailment to all Large Industrial Customers when curtailment of fewer Large Industrial Customers will resolve an emergency. N N N

   e. Once curtailment in section 3d (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers (excluding pilot light requirements). T T T T

   f. Company may contact Pool Managers to request that transportation customers served under Rate FT and Special Contracts allow Company's use of customer-owned gas to supply higher priority end-use customers. Company shall negotiate compensation for such gas with the Pool Manager of any customer that complies with such request. T T T T

   g. Once curtailment of customers in section 3e (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers. T T T

   h. Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network. This may be based on, but not limited to, geographic locations in the system. T T T

Terms and Conditions
Curtailment Rules

4. **PENALTY CHARGES**. Company may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment. T

   Any customer subject to Pro-Rata curtailment in accordance with Section 2 above, who at the end of a curtailment period has taken gas in excess of its Authorized Daily Volumes (excluding Pilot Light Requirements where applicable), may, in the sole discretion of Company, be subject to a penalty charge applicable to such excess takes of gas at the rate of $15.00 per Mcf plus the higher of the following: either (a) the highest daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment, or (b) the highest daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment. Such penalty shall be in addition to the established rate for service.

   Any customer subject to Emergency Curtailment in accordance with Section 3 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of Company, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of $15.00 per Mcf plus the higher of the following: either (a) the highest daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment, or (b) the highest daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment. Such penalty shall be in addition to the established rate for service.

   The payment of penalty charges for takes of gas in excess of Authorized Daily Volumes or authorized quantities shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

   Company shall return to all customers through Company's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from Company's supplier(s).

5. **DISCONTINUANCE OF SERVICE.** If any customer or Pool Manager subject to Emergency Curtailment under these rules fails to limit its use of gas as provided for herein, then Company shall have the right to immediately discontinue all gas supply to such customer or require Pool Manager to reduce the volume of gas used by its Pool of customers.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
EFFECTIVE
2/16/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)