SMRP RIDER
SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
b. Retirement and removal of plant related to SMRP construction;
c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
d. Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
e. Uncollectible expense,not recovered in base rates, at the accrual rate used to establish rates in Columbia's most recent rate case; N
f. Property taxes related to the SMRP; and T
g. Reduction for savings in Account No. 887 – Maintenance of Mains, T

SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a volumetric charge in addition to the charges of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The volumetric rates for the respective gas service schedules effective May 31, 2024 are:

	Rate per MCF
Rate GSR, Rate SVGTS - Residential Service	\$0.5733
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$0.3472
Rate IUS, Rate IUDS	\$0.2175
Rate IS, Rate DS[1/], Rate SAS	\$0.0634

1/ - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE: January 17, 2025

DATE EFFECTIVE: January 1, 2025

ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2024-00092 dated December 30, 2024.