	EIGHTH Revised Sheet No. 41
	Superseding
	SEVENTH Revised Sheet No. 41
COLUMBIA GAS OF KENTUCKY, INC.	P.S.C. Ky. No. 5
	CANCELLED
	CANCELLED
MAIN LINE DELIVERY SERVICE	(MLDS)
RATE SCHEDULE	
APPLICABILITY	January 1, 2025
Entire service territory of Company. See Sheet No. 8 for a list of communities.	
AVAILABILITY	KENTUCKY BUBLIC
AVAILABILITY This rate schedule is available to any Customer throughout the territory served by (1) Customer has executed a Delivery Service Agreement with Company, and	Company provided:
(1) Customer has executed a Delivery Service Agreement with Company, and	SERVICE COMMISSION
(2) Customer has normal annual requirements of not less than 25,000 Mcf at a	ny delivery point, and
(3) Customer is connected directly through a dual-purpose meter to facilities o	f an interstate pipeline supplier of Company, and
(4) Company will not be required to deliver on any day more than the lesser of	f: (i) a quantity of gas equivalent to Customer's
Maximum Daily Volume specified in its Delivery Service Agreement; (it	i) the quantity of gas scheduled and confirmed to be
delivered into the Company's distribution facilities on behalf of the Custo	omer on that day plus applicable Standby Sales; or (iii)
the Customer's Authorized Daily Volume, and	
(5) On an annual basis, a Customers Maximum Daily Volume and Annual Tra	insportation Volume will be automatically adjusted to
the Customers actual Maximum Daily Volume and actual Annual Transpo	ortation Volume based on the Customers highest daily
and annual volumetric consumption experienced during the preceding 12-	month periods ending with March billings. Upon a
Customers request, the Company shall have the discretion to further adjus	t a Customers Maximum Daily Volume and Annual
Transportation Volume for good cause shown.	

# RATE

The transportation rate shall be \$.0867 per Mcf for all gas delivered each month.

# **CUSTOMER CHARGE**

The customer charge shall be \$260.11per account each billing period.

### **BANKING AND BALANCING SERVICE**

The rate for the Banking and Balancing Service is set forth on Sheet No. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Banking and Balancing Service, for the terms and conditions of the Balancing and Banking Service.

# ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development – Sheet No. 51c

## NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the Customer may elect to connect to make daily nominations of Delivery Service gas.

DATE OF ISSUE: January 14, 2022

DATE EFFECTIVE: January 2, 2022

ISSUED BY:/s/ Kimra H. ColeTITLE:President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2021-00183 dated December 28, 2021.

KENTUCKY PUBLIC SERVICE COMMISSION	
Linda C. Bridwell Executive Director	
Thide C. Budwell	
EFFECTIVE	
<b>1/2/2022</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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