

Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fifth Revision of Original Sheet No. 84
Canceling P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 84

Adjustment Clause

GLT Gas Line Tracker

APPLICABLE

Applicable to all customers receiving service under the Company's Rate Schedules RGS, VFD, CGS, IGS, AAGS, FT, SGSS, DGGS, and LGDS.

CALCULATION OF THE GAS LINE TRACKER REVENUE REQUIREMENT

The GLT Revenue Requirement includes the following:

- GLT related Plant In-Service not included in base gas rates minus the associated GLT related accumulated depreciation and accumulated deferred income taxes;
- Retirement and removal of plant related to GLT construction;
- The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- Depreciation expense on the GLT-related Plant In-Service less retirement and removals;
- Incremental Operation and Maintenance; and
- Property Taxes

GLT PROGRAM FACTORS

After the Company replaces a gas service riser or a gas service line under this program, it will assume ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share approved in the Company's most recent general rate case.

A filing to update the projected program costs will be submitted annually. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions expected during the current year. At the same time, the Company will submit a balancing adjustment to true up the actual costs with the projected program costs for the preceding year. Such adjustment to the GLT will become effective for services rendered on and after the first day of the following month after the effective date of such change.

RATES

The charges for the respective gas service schedules are:

	Distribution Projects (\$/delivery point)	Transmission Projects (\$/Ccf)	
RGS, VFD	\$ 2.97	\$ 0.00000	
CGS, SGSS	14.84	0.00000	
IGS, AAGS, DGGS	203.04	0.00000	
FT, LGDS	0.00	0.00000	

CANCELLED

February 16, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: August 15, 2025

DATE EFFECTIVE: Effective with Service Rendered
On And After August 1, 2025

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2025-00041 dated August 1, 2025

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

8/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)