Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 86.6 Cancelling P.S.C. Gas No. 11, Original Sheet No. 86.6

Adjustment Clause

Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors:

Residential Gas Service Rate RGS and		
Volunteer Fire Department Service Rate VFD	Energy Charge	
DSM Cost Recovery Component (DCR)	\$ 0.02120 per Ccf	J
DSM Revenues from Lost Sales (DRLS)	\$ 0.00059 per Ccf	1
DSM Incentive (DSMI)	\$ 0.00024 per Ccf	R
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ (<u>0.00158)</u> per Ccf	
Total DSMRC for Rates RGS and VFD	\$ 0.02045 per Ccf	1
Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS*,		т
As-Available Gas Service Rate AAGS,* Substitute Gas Sales Service Rate SGSS*		
and Firm Transportation Service Rate FT* DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR) DSM Balance Adjustment (DBA)	Energy Charge \$ 0.00104 per Ccf \$ 0.00000 per Ccf \$ 0.00000 per Ccf \$ 0.00000 per Ccf \$ 0.00003 per Ccf	E
Total DSMRC for Rates CGS, IGS, AAGS, SGSS, and FT	\$ 0.00107 per Ccf	T/I

* This charge does not apply to industrial customers taking service under these rates because the Company currently does not offer industrial DSM programs.

> CANCELLED APR 0 1 2018 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE:

November 29, 2017

DATE EFFECTIVE: January 30, 2018

ISSUED BY:

/s/ Robert M. Conroy, Vice President

State Regulation and Rates

Louisville, Kentucky

KENTUCKY

PUBLIC SERVICE COMMISSION

Gwen R. Pinson **Executive Director**

EFFECTIVE

Steven R. Punso

1/30/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)