Louisville Gas and Electric Company

P.S.C. Gas No. 10, Original Sheet No. 10

Standard Rate

CGS Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.

The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless (1) such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after August 1, 2010, or (2) such facilities have a total connected load of less than 2,000 cubic feet per hour and are not for the generation of electricity for further distribution, for sale in the open market, or for any purpose other than to provide Customer with standby electric supplies during emergency situations.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff. Additionally, service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company's gas system to perform such service without LLED detriment to its other Customers.

Service to Customer at multiple delivery points for the purpose of avoiding the threshold of 2,000 PUBLIC cubic feet per hour under Rate DGGS shall not be permitted.

This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.

DATE OF ISSUE:

July 10, 2015

DATE EFFECTIVE: January 1, 2013

ISSUED BY:

Isl Edwin R. Staton, Vice President

State Regulation and Rates

Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

> > TARIFE BRANCH

7/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Gas No. 10, Eighth Revision of Original Sheet No. 10.1 Canceling P.S.C. Gas No. 10, Seventh Revision of Original Sheet No. 10.1

Standard Rate

CGS

Firm Commercial Gas Service

RATE

Basic Service Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:

\$ 40.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr:

\$180.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 0.21504 0.44310 0.65814

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker **Demand Side Management Cost Recovery Mechanism** Weather Normalization Adjustment Franchise Fee and Local Tax School Tax

Sheet No. 84 Sheet No. 86 Sheet No. 88 Sheet No. 90

CANCELLED Sheet No. 91 JUL U 1 2017 KENTUCKY PUBLIC SERVICE COMMISSION

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MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

DATE OF ISSUE:

April 28, 2017

DATE EFFECTIVE: May 1, 2017

ISSUED BY:

/s/ Robert M. Conroy, Vice President

State Regulation and Rates

Louisville, Kentucky

Issued by Authority of an Order of the **Public Service Commission in Case No.** 2017-00131 dated April 24, 2017

KENTUCKY

PUBLIC SERVICE COMMISSION

Talina R. Mathews **EXECUTIVE DIRECTOR**

Lalina R. Mathews

EFFECTIVE

5/1/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Gas No. 10, Original Sheet No. 10.2

Standard Rate

CGS

Firm Commercial Gas Service

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.



DATE OF ISSUE:

July 10, 2015

DATE EFFECTIVE: January 1, 2013

ISSUED BY:

Is/ Edwin R. Staton, Vice President

State Regulation and Rates

Louisville, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

7/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)