

**COLUMBIA GAS OF KENTUCKY, INC.**

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**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**NOV 01 1994**

**PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Phillip Lewis*  
DIRECTOR/RATES & RESEARCH DIV.**

(C) Change  
(N) New

**DATE OF ISSUE:** November 10, 1994

**DATE EFFECTIVE:** November 1, 1994

**Issued by:** *Kathryn Sawyer*

Vice President - Regulatory Services

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**COLUMBIA GAS OF KENTUCKY, INC.**

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(Continued)**

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Phyllis Lammie  
DIRECTOR, RATES & RESEARCH DIV.

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COLUMBIA GAS OF KENTUCKY, INC. PURSUANT TO 807 KAR 5011.

SECTION 9(1)

BY: Jordan C. Neel

CURRENTLY EFFECTIVE RATES

	Base Rate Charge \$	Gas Cost Adjustment <sup>1/</sup> Demand \$	Commodity \$	Total Billing Rate \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.6955	1.0367	10.8322
Over 1 Mcf per Mo.	2.0899	1.6955	1.0367	4.8221
CAP Surcharge <sup>2/</sup>	.0097			.0097
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.6955	1.0367	24.7322
Next 49 Mcf per Mo.	2.0899	1.6955	1.0367	4.8221
Next 350 Mcf per Mo.	2.0248	1.6955	1.0367	4.7570
Next 600 Mcf per Mo.	1.9248	1.6955	1.0367	4.6570
Over 1000 Mcf per Mo.	1.7508	1.6955	1.0367	4.4830
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.6262		9.6262
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.0248	(.0041)		2.0207
Next 600 Mcf per Mo.	1.9248	(.0041)		1.9207
All Over 1000 Mcf per Mo.	1.7508	(.0041)		1.7467
Former IN8 Rate Per Mcf	1.0124			1.0124
Banking and Balancing Service		0.0270		0.0270

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(N) New

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COLUMBIA GAS OF KENTUCKY, INC. PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

BY: Justin C. Neel

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment<sup>1/</sup> Commodity</u>	<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
<b><u>RATE SCHEDULE GSR</u></b>					
First 1 Mcf or less per Mo.	8.10	1.6955	1.0367	10.8322	
Over 1 Mcf per Mo.	2.0899	1.6955	1.0367	4.8221	I
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.6955	1.0367	24.7322	
Next 49 Mcf per Mo.	2.0899	1.6955	1.0367	4.8221	I
Next 350 Mcf per Mo.	2.0248	1.6955	1.0367	4.7570	I
Next 600 Mcf per Mo.	1.9248	1.6955	1.0367	4.6570	I
Over 1000 Mcf per Mo.	1.7508	1.6955	1.0367	4.4830	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.6262		9.6262	
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.0248	(.0041)		2.0207	I
Next 600 Mcf per Mo.	1.9248	(.0041)		1.9207	I
All Over 1000 Mcf per Mo.	1.7508	(.0041)		1.7467	I
Former IN8 Rate Per Mcf	1.0124			1.0124	I
Banking and Balancing Service		0.0270		0.0270	
(continued on following sheet)					
(I) Increase					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					

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COLUMBIA GAS OF KENTUCKY, INC.

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost</u> <u>Demand</u> \$	<u>Adjustment<sup>1/</sup></u> <u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.4520	2.0823	11.6343
Over 1 Mcf per Mo.	1.9544	1.4520	2.0823	5.4887
CAP Surcharge <sup>2/</sup>	.0097			.0097
<b><u>RATE SCHEDULE GSO</u></b>				
<b><u>Commercial or Industrial</u></b>				
First 1 Mcf or less per Mo.	22.00	1.4520	2.0823	25.5343
Next 49 Mcf per Mo.	1.9544	1.4520	2.0823	5.4887
Next 350 Mcf per Mo.	1.8910	1.4520	2.0823	5.4253
Next 600 Mcf per Mo.	1.7910	1.4520	2.0823	5.3253
Over 1000 Mcf per Mo.	1.6170	1.4520	2.0823	5.1513
<b><u>Delivery Service</u></b>				
Administrative Charge	65.00			65.00
<b><u>Standby Service Demand Charge</u></b>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.5096		9.5096
<b><u>Delivery Rate Per Mcf</u></b>				
First 400 Mcf per Mo.	1.8910	(.0041)		1.8869
Next 600 Mcf per Mo.	1.7910	(.0041)		1.7869
All Over 1000 Mcf per Mo.	1.6170	(.0041)		1.6129
Former IN8 Rate Per Mcf	.9455			.9455
Banking and Balancing Service		0.0257		0.0257

(continued on following sheet)

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

<sup>2/</sup> The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(N) New

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SEP 01 1995

COLUMBIA GAS OF KENTUCKY, INC.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> <sup>1/</sup> <u>Demand</u> <u>Commodity</u> \$            \$		<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
First 1 Mcf or less per Mo.	8.10	1.6955	1.0367	10.8322	R
Over 1 Mcf per Mo.	1.9544	1.6955	1.0367	4.6866	R
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.6955	1.0367	24.7322	R
Next 49 Mcf per Mo.	1.9544	1.6955	1.0367	4.6866	R
Next 350 Mcf per Mo.	1.8910	1.6955	1.0367	4.6232	R
Next 600 Mcf per Mo.	1.7910	1.6955	1.0367	4.5232	R
Over 1000 Mcf per Mo.	1.6170	1.6955	1.0367	4.3492	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.6262		9.6262	I
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	1.8910	(.0041)		1.8869	
Next 600 Mcf per Mo.	1.7910	(.0041)		1.7869	
All Over 1000 Mcf per Mo.	1.6170	(.0041)		1.6129	
Former IN8 Rate Per Mcf	.9455			.9455	
Banking and Balancing Service		0.0270		0.0270	I
(continued on following sheet)					
(R) Reduction					
(I) Increase					
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					

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Vice President - Regulatory Services

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210-95

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
First 1 Mcf or less per Mo.	8.10	1.4520	2.0823	11.6343	I
Over 1 Mcf per Mo.	1.9544	1.4520	2.0823	5.4887	I
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.4520	2.0823	25.5343	I
Next 49 Mcf per Mo.	1.9544	1.4520	2.0823	5.4887	I
Next 350 Mcf per Mo.	1.8910	1.4520	2.0823	5.4253	I
Next 600 Mcf per Mo.	1.7910	1.4520	2.0823	5.3253	I
Over 1000 Mcf per Mo.	1.6170	1.4520	2.0823	5.1513	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.5096		9.5096	R
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	1.8910	(.0041)		1.8869	I
Next 600 Mcf per Mo.	1.7910	(.0041)		1.7869	I
All Over 1000 Mcf per Mo.	1.6170	(.0041)		1.6129	I
Former IN8 Rate Per Mcf	.9455			.9455	
Banking and Balancing Service		0.0257		0.0257	I

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

(continued on following sheet)

- (R) Reduction
- (I) Increase

JUN 01 1995

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.

DATE OF ISSUE: June 5, 1995

*Kathryn Shroyer*

DATE EFFECTIVE: June 1, 1995

Issued by: K. I. Shroyer

Vice President - Regulatory Services

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**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
First 1 Mcf or less per Mo.	8.10	1.4044	1.9606	11.4650	R
Over 1 Mcf per Mo.	1.9544	1.4044	1.9606	5.3194	R
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.4044	1.9606	25.3650	R
Next 49 Mcf per Mo.	1.9544	1.4044	1.9606	5.3194	R
Next 350 Mcf per Mo.	1.8910	1.4044	1.9606	5.2560	R
Next 600 Mcf per Mo.	1.7910	1.4044	1.9606	5.1560	R
Over 1000 Mcf per Mo.	1.6170	1.4044	1.9606	4.9820	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		10.5532		10.5532	I
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	1.8910	(.0778)		1.8132	
Next 600 Mcf per Mo.	1.7910	(.0778)		1.7132	
All Over 1000 Mcf per Mo.	1.6170	(.0778)		1.5392	
Former IN8 Rate Per Mcf	.9455			.9455	
Banking and Balancing Service		0.0221		0.0221	I

(continued on following sheet)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 01 1995

- (R) Reduction
- (I) Increase

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

BY: *[Signature]*  
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 6, 1995

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Issued by: *Kathryn Shroyer*

Vice President - Regulatory Services

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*C6-95*



**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
First 1 Mcf or less per Mo.	8.10	1.3080	2.5224	11.9304	R
Over 1 Mcf per Mo.	1.9544	1.3080	2.5224	5.7848	R
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.3080	2.5224	25.8304	R
Next 49 Mcf per Mo.	1.9544	1.3080	2.5224	5.7848	R
Next 350 Mcf per Mo.	1.8910	1.3080	2.5224	5.7214	R
Next 600 Mcf per Mo.	1.7910	1.3080	2.5224	5.6214	R
Over 1000 Mcf per Mo.	1.6170	1.3080	2.5224	5.4474	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		10.4312		10.4312	I
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	1.8910	(.0778)		1.8132	R
Next 600 Mcf per Mo.	1.7910	(.0778)		1.7132	R
All Over 1000 Mcf per Mo.	1.6170	(.0778)		1.5392	R
Former IN8 Rate Per Mcf	.9455				
Banking and Balancing Service		0.0213		0.0213	I

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

(continued on following sheet)

DEC 01 1994

- (R) Reduction
- (I) Increase

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: December 12, 1994

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*03-95*

OCT 01 1995

COLUMBIA GAS OF KENTUCKY, INC.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION  
CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
<b><u>RATE SCHEDULE GPR</u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	2.0899	N/A	N/A	2.0899	I
<b><u>RATE SCHEDULE GPO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	I
Next 49 Mcf per Mo.	2.0899	N/A	N/A	2.0899	I
Next 350 Mcf per Mo.	2.0248	N/A	N/A	2.0248	I
Next 600 Mcf per Mo.	1.9248	N/A	N/A	1.9248	I
Over 1000 Mcf per Mo.	1.7508	N/A	N/A	1.7508	I
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6288		1.0367 <sup>2/</sup>	1.6655	I
Over 30,000 Mcf	0.3341		1.0367 <sup>2/</sup>	1.3708	I
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.6262		9.6262	
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6288	(.0041)		0.6247	I
Over 30,000 Mcf	0.3341	(.0041)		0.3300	I
Banking and Balancing Service		0.0270		0.0270	

(continued on following sheet)

(I) Increase

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

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*Kathryn Sawyer*

Vice President - Regulatory Services

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SEP 01 1995

COLUMBIA GAS OF KENTUCKY, INC.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GPR</u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
<b><u>RATE SCHEDULE GPO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	
Next 49 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
Next 350 Mcf per Mo.	1.8910	N/A	N/A	1.8910	
Next 600 Mcf per Mo.	1.7910	N/A	N/A	1.7910	
Over 1000 Mcf per Mo.	1.6170	N/A	N/A	1.6170	
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6158		1.0367 <sup>2/</sup>	1.6525	R
Over 30,000 Mcf	0.3293		1.0367 <sup>2/</sup>	1.3660	R
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.6262		9.6262	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6158	(.0041)		0.6117	
Over 30,000 Mcf	0.3293	(.0041)		0.3252	
Banking and Balancing Service		0.0270		0.0270	I

(continued on following sheet)

- (I) Increase
- (R) Reduction

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: September 12, 1995

DATE EFFECTIVE: September 1, 1995

Issued by:

*Kathryn Sawyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-C, dated September 1, 1995.

*C10-95*

JUN 01 1995

COLUMBIA GAS OF KENTUCKY, INC. PURSUANT TO 807 KAR 5:011.

SECTION 5 (1)

BY: Jordan C. Neel

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GPR</u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
<b><u>RATE SCHEDULE GPO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	
Next 49 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
Next 350 Mcf per Mo.	1.8910	N/A	N/A	1.8910	
Next 600 Mcf per Mo.	1.7910	N/A	N/A	1.7910	
Over 1000 Mcf per Mo.	1.6170	N/A	N/A	1.6170	
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6158		2.0823 <sup>2/</sup>	2.6981	I
Over 30,000 Mcf	0.3293		2.0823 <sup>2/</sup>	2.4116	I
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		9.5096		9.5096	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6158	(.0041)		0.6117	I
Over 30,000 Mcf	0.3293	(.0041)		0.3252	I
Banking and Balancing Service		0.0257		0.0257	I
(continued on following sheet)					
(I) Increase					
(R) Reduction					
<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.					
<sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.					

DATE OF ISSUE: June 5, 1995

DATE EFFECTIVE: June 1, 1995

Issued by: K. I. Shroyer

*Kathryn Shroyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-B, dated May 26, 1995.

*C 10-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GPR</u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
<b><u>RATE SCHEDULE GPO</u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	
Next 49 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
Next 350 Mcf per Mo.	1.8910	N/A	N/A	1.8910	
Next 600 Mcf per Mo.	1.7910	N/A	N/A	1.7910	
Over 1000 Mcf per Mo.	1.6170	N/A	N/A	1.6170	
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6158		1.9606 <sup>2/</sup>	2.5764	R
Over 30,000 Mcf	0.3293		1.9606 <sup>2/</sup>	2.2899	R
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.5532		10.5532	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6158	(.0778)		0.5380	
Over 30,000 Mcf	0.3293	(.0778)		0.2515	
Banking and Balancing Service		0.022		0.022	I

(continued on following sheet)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 01 1995

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.  
 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: March 6, 1995

DATE EFFECTIVE: March 1, 1995

Issued by: *Kathryn Shroyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-A, dated February 27, 1995.

*Cl-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GPR</u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	8.10	
Over 1 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
<b><u>RATE SCHEDULE GPO</u></b>					
<b><u>Commercial or Industrial</u></b>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	22.00	
Next 49 Mcf per Mo.	1.9544	N/A	N/A	1.9544	
Next 350 Mcf per Mo.	1.8910	N/A	N/A	1.8910	
Next 600 Mcf per Mo.	1.7910	N/A	N/A	1.7910	
Over 1000 Mcf per Mo.	1.6170	N/A	N/A	1.6170	
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6158		2.5224 <sup>2/</sup>	3.1382	R
Over 30,000 Mcf	0.3293		2.5224 <sup>2/</sup>	2.8517	R
<b><u>Standby Service Demand Charge</u></b>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		10.4312		10.4312	I
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00		PUBLIC SERVICE COMMISSION OF KENTUCKY	65.00	
First 30,000 Mcf	0.6158	(.0778)	EFFECTIVE	0.5380	R
Over 30,000 Mcf	0.3293	(.0778)		0.2515	R
Banking and Balancing Service		0.0213	DEC 01 1994	0.0213	I

(continued on following sheet)

- (I) Increase
- (R) Reduction

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *Jordan C. Neal*

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

<sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: December 12, 1994

DATE EFFECTIVE: December 1, 1994

Issued by:

*Kathryn Sawyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-N, dated December 1, 1994.

*C-3-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES  
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.2912	1.6955	1.0367	3.0234	I
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.2912	1.6955		1.9867	I
Banking and Balancing Service		0.0270		0.0270	
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0270		0.0270	
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.6955	1.0367	4.4685	
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.6955	1.0367	3.3246	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

OCT 31 1995

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

(I) Increase

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: September 15, 1995

DATE EFFECTIVE: October 1, 1995

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

*C 12-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>	<u>Demand</u>	<u>Commodity</u>	<u>Total Billing Rate</u>	
	\$	\$	\$	\$	\$	
<b><u>RATE SCHEDULE IUS</u></b>						
For All Volumes Delivered Per Mcf	.1972	1.6955	1.0367		2.9294	R
<b><u>Delivery Service</u></b>						
Administrative Charge	65.00				65.00	
Delivery Rate Per Mcf	.1972	1.6955			1.8927	I
Banking and Balancing Service		0.0270			0.0270	I
<b><u>MAINLINE DELIVERY SERVICE</u></b>						
Administrative Charge	65.00				65.00	
Delivery Rate Per Mcf	0.1000				0.1000	
Banking and Balancing Service		0.0270			0.0270	I
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>						
Commodity Charge	1.7363	1.6955	1.0367		4.4685	R
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>						
Commodity Charge	.5924	1.6955	1.0367		3.3246	R

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

(I) Increase  
 (R) Reduction

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: September 12, 1995

DATE EFFECTIVE: September 1, 1995

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-C, dated September 1, 1995.

*C10-95*



**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.1972	1.4520	2.0823	3.7315	I
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.1972	1.4520		1.6492	I
Banking and Balancing Service		0.0257		0.0257	I
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0257		0.0257	I
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.4520	2.0823	5.2706	I
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.4520	2.0823	4.1267	I

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUN 01 1995

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

- (I) Increase
- (R) Reduction

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: June 5, 1995

DATE EFFECTIVE: June 1, 1995

Issued by: K. I. Shroyer

*Kathryn Shroyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-B, dated May 26, 1995.

*C 10-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES  
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.1972	1.4044	1.9606	3.5622	R
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.1972	1.4044		1.6016	I
Banking and Balancing Service		0.0221		0.0221	I
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0221		0.0221	I
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.4044	1.9606	5.1013	R
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.4044	1.9606	3.9574	R

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 01 1995

(I) Increase  
 (R) Reduction

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 PURSUANT TO 807 KAR 501  
 BY: *Jordan C. Mich*  
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 7, 1995

DATE EFFECTIVE: March 1, 1995

Issued by: *Kathryn Sawyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-A, dated February 27, 1995.

*C 6-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES  
 (Continued)**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.1972	1.3080	2.5224	4.0276	R
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.1972	1.3080		1.5052	R
Banking and Balancing Service		0.0213		0.0213	I
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0213		0.0213	I
<b><u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363	1.3080	2.5224	5.5667	R
<b><u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924	1.3080	2.5224	4.4228	R

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DEC 01 1994

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

- (I) Increase
- (R) Reduction

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: December 12, 1994

DATE EFFECTIVE: December 1, 1994

Issued by:

*Kathryn Sawyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-N, dated December 1, 1994.

*C-3-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)  
 RATE SCHEDULES**

**APPLICABILITY**

Entire service territory of Company. See Sheet 8 for a list of communities.

**AVAILABILITY OF SERVICE**

Available to residential, commercial and industrial service.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

**BASE RATES**

**Residential**

First	1 Mcf or less per Mo.	@ \$ 8.10
Over	1 Mcf per Mo.	@ \$ 1.9544 per Mcf

**Commercial or Industrial**

First	1 Mcf or less per Mo.	@ \$ 22.00
Next	49 Mcf per Mo.	@ \$ 1.9544 per Mcf
Next	350 Mcf per Mo.	@ \$ 1.8910 per Mcf
Next	600 Mcf per Mo.	@ \$ 1.7910 per Mcf
Over	1000 Mcf per Mo.	@ \$ 1.6170 per Mcf

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 01 1994

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be:

Residential	\$ 8.10
Commercial or Industrial	\$ 22.00

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)  
 BY: Phyllis Lammie  
 DIRECTOR, RATES & RESEARCH DIV.

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

- (I) Increase
- (C) Change
- (N) New

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Sawyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

*C 10-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)  
RATE SCHEDULES  
(Continued)**

**WEATHER NORMALIZATION ADJUSTMENT**

Gas sold to Residential and Commercial Customers under this rate schedule is subject to a Weather Normalization Adjustment as stated on currently effective Sheet No. 51a of this tariff which is hereby incorporated into this rate schedule.

**LOCAL FRANCHISE FEE OR TAX**

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

**LATE PAYMENT PENALTY**

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

**OTHER PROVISIONS**

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or, if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1994

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Phyllis Lamm  
DIRECTOR, RATES & RESEARCH DIV.

(N) New

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Sawyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

*C-11-95*

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)  
RATE SCHEDULE  
(Continued)**

**CHARACTER OF SERVICE** (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

**BASE RATES**

**Customer Charge**

\$135.79 per delivery point per month.

**Commodity Charge**

First 30,000 Mcf @ \$ 0.6158 per Mcf  
Over 30,000 Mcf @ \$ 0.3293 per Mcf

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge each billing month for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$135.79, plus the Customer Demand Charge as contracted for under the Standby Service Rate Schedule (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 6)).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum monthly charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Monthly Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing month. Provided, however, that in cases of Customer's force majeure, the Minimum Monthly Charge shall not be reduced to less than the Customer Charge.

**GAS COST ADJUSTMENT**

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in

(N) New (T) Text

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

T  
N

DATE OF ISSUE: August 8, 1995

SEP 01 1995

DATE EFFECTIVE: September 1, 1995

Issued by: K. I. Shroyer

PURSUANT TO 807 KAR 5:011, Vice President - Regulatory Services  
SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

C10-95

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)  
RATE SCHEDULE  
(Continued)**

**CHARACTER OF SERVICE (continued)**

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

**BASE RATES**

**Customer Charge**

\$135.79 per delivery point per month.

**Commodity Charge**

First 30,000 Mcf  
Over 30,000 Mcf

@ \$ 0.6158 per Mcf  
@ \$ 0.3293 per Mcf

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge each billing month for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$135.79, plus the Customer Demand Charge as contracted for under the Standby Service Rate Schedule (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 6)).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum monthly charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Monthly Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing month. Provided, however, that in cases of Customer's force majeure, the Minimum Monthly Charge shall not be reduced to less than the Customer Charge.

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under the Standby Service Rate Schedule and Gas Sales purchased by a Customer with a full sales agreement contract are subject to the Commodity Gas Cost as stated on

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(N) New

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BY: *Phyllis Lammie*  
DIRECTOR, RATES & RESEARCH DIV.

*C-9-95*

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**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)  
RATE SCHEDULE  
(Continued)**

**GAS COST ADJUSTMENT (Continued)**

currently effective Sheet Nos. 48 through 51 herein.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 6 of this tariff.

**LOCAL FRANCHISE FEE OR TAX**

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

**LATE PAYMENT PENALTY**

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

**PENALTY CHARGE FOR FAILURE TO INTERRUPT**

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

**PAYMENT FOR UNAUTHORIZED TAKES**

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's unauthorized takes, and shall indemnify and hold Company harmless with respect to such injuries or damages. Company reserves the right, for good cause shown, to waive the penalty payment of twenty-five dollars (\$25) per Mcf for unauthorized takes. Should Customer wish to take gas in excess of its authorized Maximum

- (I) Increase
- (C) Change

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BY: *Phyllis Thomas*  
DIRECTOR, RATES & RESEARCH DIV.

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**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)  
RATE SCHEDULE  
(Continued)**

**PAYMENT FOR UNAUTHORIZED TAKES (Continued)**

Daily Volume and avoid penalty payment, Customer shall request permission for a specified volume from Company at least twenty - four (24) hours in advance of the beginning of the day such volumes are needed. Company reserves the right to grant permission to Customer giving less than twenty - four (24) hour advance notice for a specified volume from Company.

**RE-ENTRY FEE**

Company will impose a Re-entry Fee, subject to Commission approval, for any IS Customer who has terminated tariff service and wishes to reestablish service within twelve months of termination. The Re-entry Fee will be equivalent to the charges Company incurred to make firm service available to Customer. Upon showing of good cause, Company may waive this fee.

**AVAILABILITY OF EXCESS GAS**

In the event Customer shall desire to purchase on any day gas in excess of Customer's specified Maximum Daily Volume, Customer shall inform Company and if Company is able to provide such excess gas required by Customer, Company shall make such excess gas available at the Base Rate Commodity Charge plus applicable gas cost.

If such excess gas cannot be made available to Customer from Company's own operations, Company may, on advance notice from Customer received twenty-four (24) hours prior to the beginning of the day the excess gas is needed, comply with such request to the extent that excess gas is temporarily available from Company's gas supplier(s). Such excess volume taken shall be paid for at Company's supplier's appropriate excess rate plus Company's Base Rate Commodity Charge.

When Customer has been notified to interrupt deliveries, Customer may request excess gas and to the extent gas can be obtained from Company's supplier, Customer shall pay the Company's supplier's appropriate excess rate plus Company's base rate commodity charge for all such volumes taken which would otherwise not be available.

**MEASUREMENT BASE**

Refer to the General Terms, Conditions, Rules and Regulations, Section 17.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**

Service furnished under this rate schedule shall be subject to the Public Service Commission's Rules and Regulations and to all applicable rate schedules.

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**COLUMBIA GAS OF KENTUCKY, INC.**

**INTRASTATE UTILITY SERVICE (IUS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY OF SERVICE**

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying a Maximum Daily Volume.

**CHARACTER OF SERVICE**

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 33 of the General Terms, Conditions, Rules and Regulations.

**BASE RATE**

For all gas delivered each month \$0.1972 per Mcf. I

**MINIMUM MONTHLY CHARGE**

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.1972 per Mcf, plus applicable gas cost. I

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 7 of this tariff. C

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**COLUMBIA GAS OF KENTUCKY, INC.**

**DELIVERY SERVICE (DS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for Delivery Service, and
- (2) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point, and
- (3) Customer currently is a sales Customer under the GS, IS or IUS Rate Schedule.

**BASE RATE**

General Service:	
First 400 Mcf	\$1.8910 per Mcf for all gas delivered each billing month.
Next 600 Mcf	\$1.7910 per Mcf for all gas delivered each billing month.
Over 1,000 Mcf	\$1.6170 per Mcf for all gas delivered each billing month.
Interruptible Service:	
First 30,000 Mcf	\$0.6158 per Mcf for all gas delivered each billing month.
Over 30,000 Mcf	\$0.3293 per Mcf for all gas delivered each billing month.
Intrastate Utility Service:	\$0.1972 per Mcf for all gas delivered each billing month.
Former IN8:	\$0.9455 per Mcf for all gas delivered each billing month.

**ADMINISTRATIVE CHARGE**

The monthly administrative charge shall be \$65.00.

**GAS COST ADJUSTMENT**

**Recovery of Direct Bill Take-or-Pay**

Delivery service Customers shall be subject to a Gas Cost Adjustment as shown on Sheet Nos. 5 and 6.

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- (C) Change
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**COLUMBIA GAS OF KENTUCKY, INC.**

**DELIVERY SERVICE (DS)  
RATE SCHEDULE  
(Continued)**

**GAS COST ADJUSTMENT - (Continued)**

**Demand Cost of Gas**

IUS Delivery Service Customers shall be subject to the demand portion of the gas cost, included in the Gas Cost Adjustment on Sheet No. 7 of this tariff.

**Banking and Balancing Service**

The rate for the Banking and Balancing Service is set forth on Sheet Nos. 5, 6 and 7. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet 91, Volume Bank, for the terms and conditions of the Balancing and Banking Service.

**FLEX PROVISION**

When a Customer with normal volume requirements of 25,000 Mcf annually can demonstrate to Company that a lower rate is necessary to meet competition from that Customer's alternate energy supplier, Company may transport gas at a rate lower than the Base Rate. Company may also, after receiving prior approval from the Commission, transport gas at a rate lower than the Base Rate where Customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

If any of these Flex Provisions apply to it, a Customer may at any time request that the transportation Base Rate be flexed. However, once the transportation Base Rate for a Customer is flexed, Customer must continue to pay the flex rate determined by Company each month and may not opt to revert to the Base Rate, except by the following procedure. Any Customer wishing to return to the Base Rate can do so by written notification to Company. Upon notification, Customer will revert to the Base Rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Company will cancel any previous such notification received by Company from the same Customer.

Company may also transport gas under this provision to a Customer at a rate greater than the Base Rate if such rate remains competitive with the price of energy from that Customer's alternate energy suppliers. In no event shall the flex rate exceed 150% of the Base Rate.

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COLUMBIA GAS OF KENTUCKY, INC.

DELIVERY SERVICE (DS)  
RATE SCHEDULE  
(Continued)

STANDBY DELIVERY SERVICE

Rate Schedule GS

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Company, a Daily Firm Volume contracted for under the Standby Service Rate Schedule for that portion of load that is not protected by an alternate energy source. This Daily Firm Volume is subject to a Demand Charge as shown on Sheet No. 5.

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**COLUMBIA GAS OF KENTUCKY, INC.**

**MAIN LINE DELIVERY SERVICE (MLDS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for delivery service, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Customer currently is a sales Customer under the GS or IS Rate Schedule.

**RATE**

The rate shall be \$.10 per Mcf for all gas delivered each month.

**ADMINISTRATIVE CHARGE**

The monthly administrative charge shall be \$65.00.

**GAS COST ADJUSTMENT**

**Banking and Balancing Service**

The rate for the Banking and Balancing Service is set forth on Sheet No. 7. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Volume Bank, for the terms and conditions of the Balancing and Banking Service.

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