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**PUBLIC SERVICE
COMMISSION**

**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OF
ELIZABETHTOWN, KENTUCKY 42701**

**RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY**

AT

HARDIN, HART, LARUE, GRAYSON, TAYLOR AND GREEN COUNTIES

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 01 1987

**PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)**

**BY: Sharon L. Hill
PUBLIC SERVICE COMMISSION MANAGER**

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED MAY 27, 1987

EFFECTIVE MAY 1, 1987

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY

Jack H. Kargle

**JACK H. KARGLE
GENERAL MANAGER**

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

FOR ENTIRE SERVICE AREA

PSC KY NO. 9
Original Sheet No. 1

CANCELLING PSC KY NO. 8
Original Sheet No. 1

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PUBLIC SERVICE COMMISSION
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BY: Sharon L. Lyle
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY Jack H. Barge General Manager
NAME TITLE

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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RULES AND REGULATIONS

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BY: George L. Blue
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY Jack H. Kargle General Manager
NAME TITLE

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

A. GENERAL

The following rates, rules and regulations makes reference to sections of some of Kentucky Administrative Regulations (KAR) and Kentucky Revised Statutes (KRS).

The entire KAR and KRS must be examined as well as the material contained in the Cooperative's rates, rules and regulations.

Nolin RECC is subject to all of KAR and KRS, not just the sections listed in the tariffs, rates, rules and regulations.

1. SCOPE

This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time without notice. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible after adoption by the Board of Directors through the Cooperative's monthly newsletter.

3. MEMBER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

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BY: Shayne Felber
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY Jack H. Kargle
NAME

General Manager
TITLE

C-10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or any action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. RELOCATION OF LINES BY REQUEST OR MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service at the rate of time and material.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Cooperative shall be twenty-five (\$25.00) dollars. One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

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BY: Shirley Bell
PUBLIC SERVICE COMMISSION MANAGER

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RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

REFERENCE: 807 KAR 5:006 Section 7 (1) and (2)

1. The Cooperative may, at its option, return the deposit to the member after 3 years, or sooner if service is terminated prior to 3 years.
2. Adjustments in the amount of the deposit may be made, after 18 months of service to comply with the 2/12 deposit requirement.
3. Deposits shall be required from all members or applicants who do not have a previous, satisfactory credit history established with the Cooperative.
- (T) 4. Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer."

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 11, (1) (c) AND Section 14

11. MEMBER'S DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 10

12. RECONNECTION CHARGE

The Cooperative will make no charge for connecting service to the member's premises for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a ten (\$10.00) dollar reconnection fee will be charged. Reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after the regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be twenty-five (\$25.00) dollars.

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	NAME		TITLE

PUBLIC SERVICE COMMISSION
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 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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RULES AND REGULATIONS

13. RESALE OF POWER BY MEMBERS

Electric service used on the premises of the member shall be supplied by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except as may be provided under a co-generation contract between the member and the Cooperative.

14. SERVICE CHARGE

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of ten (\$10.00) dollars will be made to the members account when the fault is on the members owned equipment. Said charges are due and payable upon notice of such charge. The service charge after regular working hours shall be twenty-five (\$25.00) dollars.

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15. DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 11.

For non-payment of bills, refer to "Billing, Rule No. 23."

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

George Selby
PUBLIC SERVICE COMMISSION MANAGER

16. SERVICE CHARGE FOR TEMPORARY SERVICE

1. No charges will be made to furnish temporary single phase service to permanent dwellings and businesses during construction, providing that the applicant meets all other requirements under the rules and regulations.
2. Applicants requiring temporary service which will not be permanently served will be required to pay all costs of construction and removal, incidental to supplying electric service.
3. In addition to paragraph 2, a payment will be required to cover estimated consumption of electricity. This amount shall be adjusted to actual usage, by refund or additional billing when removed.
4. Both fees shall be paid in advance.
5. This rule applies to fairs, carnivals, circuses, construction sites and any other location of a strictly temporary nature.

17. MEMBER'S WIRING

All member's wiring shall comply with the rules and regulations of the National Electric Code, Public Service Commission, the Cooperative, State and Local Codes.

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ISSUED BY *Jack H. Karger* General Manager
NAME TITLE

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS

1. All commercial, industrial, farm and residential wiring installations must meet the standards of the National Electric Code NFPA 70 and meet other standards and inspections as provided under the Kentucky Department of Housing, Buildings and Construction and Local Codes as provided in 815 KAR 10:020, KRS 227.80, KRS 198B, 815 KAR 7:010, and 815 KAR 7:020.
2. All the above new buildings are required to obtain a certificate of approval from a Certified Electrical Inspector before the Cooperative can lawfully initiate permanent service to the building.
- (T) 3. If underground service is desired, the member may provide the trench for the main service entrance which shall be dug to a depth of forty (40") inches from the final grade. Furnish, own and install the two (2") inch or two and one-half (2 1/2") inch PVC pipe schedule forty (40) conduit as required from the meter base to the pole extending one (1') foot above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. Reference 807 KAR 5:041 Section 21(6)(e); Cooperative Policy 310.
4. The height of the weatherhead or eye bolt shall be twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. Commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the nearest point closest to the existing line. When the members outlet is inaccessible, or the member desires that the service outlet be in a location other than the closest to the Cooperatives lines the cost of such special construction shall be borne by the member. The distance from closest lines to nearest point of attachment shall then be subtracted from the special construction distance and the member shall pay for the difference. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

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SECTION 9(1)

C. METERS

BY: George H. Miller
PUBLIC SERVICE COMMISSION MANAGER

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 9, 13, 15, 19, 20, 21; 807 KAR 5:041.

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NAME TITLE

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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RULES AND REGULATIONS

20. METER TEST (Cont'd)

The Cooperative will make additional test of meters at the request of the members, not to exceed once each twelve (12) months and upon an advance payment of ten (\$10) dollars. The member shall be given the opportunity of being present for the test. The cost of testing the meter found to be inaccurate shall be borne by the Cooperative and the ten (\$10) dollar fee refunded to the member.

(T) No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

21. FAILURE OF METER TO REGISTER

(T) Reference: 807 KAR 5:006 Section 9

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier.

22. METER READING

Each member receiving service will be required to supply the Cooperative with reading of each meter on the form as furnished by the Cooperative on such date designated by the Cooperative. Upon failure by the member to supply the cooperative with such meter reading for three (3) consecutive meter reading dates the Cooperative will act by having its representative read the member's meter, and a service charge of ten (\$10.00) dollars will be made for the extra service rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made or member fails to send in meter reading card, the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a larger user, he shall pay an amount approximately equal to his average bill, then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

(T) The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

23. BILLING Reference: 807 KAR 5:006 Section 11 and 12

(T) The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 11.

(T) Power bills for residential electric service will be mailed on or about the last working day of each month for services rendered for a thirty day period ending the last day of the previous month.

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BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

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NAME TITLE

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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RULES AND REGULATIONS

23. BILLING (Cont'd)

(T) All power bills are due and payable upon receipt and shall be paid on or before the 12th of each month. Failure to receive a power bill will not release the member from payment obligation. Should the power bill not be paid as above, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after mailing date of the original bill.

Should the Cooperative's servicemen call at the members premises or other locations for the purpose of collecting the delinquent account a service charge of ten (\$10.00) dollars is due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of ten (\$10.00) dollars will be made for reconnecting service, due and payable at time of such reconnection.

24. BILLING ADJUSTED TO STANDARD PERIODS

(T) When the period covered by the billing is a fraction of a month, the customer charge and rural light charge will be prorated for proportional part of the billing period. The energy charge and the demand charge if applicable, will not be prorated.

25. TAXES

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts or any Franchise Tax enacted by an ordinance of a Municipality.

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26. UNPAID CHECKS FROM CONSUMERS

(T) The Cooperative considers a returned check as no payment and the account will be charged a \$10.00 handling fee in addition to the amount of the bill. The members has until twenty-seven (27) days after mailing the original bill which such returned check was intended to pay, to make payment or be subject to the Cooperative's disconnection policy.

BY: Sharon L. Hill
PUBLIC SERVICE COMMISSION MANAGER

When a check is issued in order to avoid being disconnected for a delinquent account, the member has forty-eight hours to make payment on the returned check or be disconnected. The member will be notified in each case and advised of the policy as it pertains to their situation.

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NAME TITLE

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612 East Dixie
Elizabethtown, KY 42701

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RULES AND REGULATIONS

26. RETURNED CHECKS (Cont'd)

The Cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned from the bank for any reason. The Cooperative shall not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

27. VARIABLE BUDGET BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure whereby members may pay their electric bill in monthly installments.

AVAILABILITY: Available to all Nolin Rural Electric Cooperative residential members who have received service at their present location for ONE YEAR.

TERMS OF VARIABLE BUDGET BILLING:

1. A member who qualifies may be placed on or removed from variable budget billing in any month of the year.
2. This is a continuous plan and there will be no account settlement (catch up) month. Variable budget accounts shall be reviewed when the account is removed from the budget plan or has been disconnected. All accumulated debits shall become due and payable at this time, or any credits accumulated shall be refunded or credited to the member.
3. Members shall accurately read the meter on the first day of each month.
- (T) 4. Electric bills shall be paid and the meter reading submitted on or before the 12th of each month.
5. The Cooperative may cancel the variable budget plan for estimated readings, delinquent accounts and non-payments.

CALCULATIONS FOR MONTHLY BILLING:

1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage.
2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
3. Since the averages shall be based only on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary a small amount from month to month.

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PUBLIC SERVICE COMMISSION MANAGER

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NAME TITLE

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612 East Dixie
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RULES AND REGULATIONS

E. CLASSIFICATION

28. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

29. RESIDENTIAL, FARM, NON-FARM, TRAILER AND MOBILE HOMES

(T) Members qualifying under this classification shall be billed under Rate Schedule 1. Available to all residents for all uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required transformer capacity is 50 KVA or less single phase or three phase, where available at available voltages.

Applications to serve trailers and mobile homes are required to comply with the trailer and mobile home policy, Rule No. 33.

Applications for service to barns, silos, water and irrigation pumps or to other buildings not classified as residential or commercial are required to comply with Rule No. 34.

Applications for three phase service, where available at available voltages shall be required to sign a five (5) year contract to pay no less than the computed minimum bill for five (5) years in addition to all KWH consumed on a monthly basis.

30. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE

(T) A commercial member will be any business, place of trade, buying and selling, production and distribution, dealings, banking, undertaking, wholesale and retail, firm, factory, mill, store, shop, corporation, conglomerate, cooperative, enterprise, partnership, institution, syndicate, cartel, holding company, for the use of the general public, private clubs, advertising signs and amusements centers.

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Members qualifying under this classification shall be billed under one of the following schedules:

1. Rate Schedule 2, where the transformer capacity is 50 KVA or less, single phase.
2. Rate Schedule 2, where the total transformer capacity is 950 KVA or less, three phase.

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PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY John H. Kargle General Manager
NAME TITLE

C-10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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RULES AND REGULATIONS

30. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE (Cont'd)

(T)

- 3. Large Power-Rate Schedule 3, when the total transformer capacity is 50 KVA or more three phase and metered demand is 99 KW or less.
- 4. Industrial Rate Schedule 4, when the total transformer capacity is 1000 KVA or less three phase and the metered demand is 100 kw or more.
- 5. Industrial loads requiring 1000 KVA or more of total transformer capacity three phase shall be by a special contract, subject to where applicable at available voltages, and be billed under Rate Schedule 7 or 8 as applicable.
- 6. All commercial and industrial applicants must meet the requirements as listed under Rate schedules 2, 3, 4, 7, and 8 as applicable, and complete a five year contract to pay not less than the computed minimum bill for five (5) years in addition to all KWH consumed on a monthly basis.

31. RESIDENTIAL AND COMMERCIAL ESTABLISHMENTS OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial member.

If preferred the business may be served under commercial rate 2 and the residential part under rate 1, then two (2) meters must be installed, and all wiring must be separated and meet all applicable codes.

No two separate residences or places of business may be served from one meter.

32. SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS

Schools, churches, community halls and non-profit community halls, requiring less than 50 KVA of transformer capacity shall qualify under rate schedule 1.

(T)

If 50 KVA or more of transformer capacity is required they shall qualify under rate schedule 2, rate schedule 3, rate schedule 4, or special contract rates 7 and 8, where applicable.

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PUBLIC SERVICE COMMISSION MANAGER

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NAME TITLE

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612 East Dixie
Elizabethtown, KY 42701

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Original Sheet No. 13

RULES AND REGULATIONS

33. SERVICE TO TRAILERS AND MOBILE HOMES

AVAILABILITY: Available to mobile homes located in the Cooperatives service area subject to the rules and regulations of the Cooperative and the Public Service Commission.

TYPE OF SERVICE: Single phase, 120/240 volts, 60 cycles, transformer capacity of 50 KVA or less.

RATES: As listed under Schedule 1, Residential, Farm, Non-Farm, Trailers and Mobile Homes.

CONDITIONS: Pursuant to the rules of 807 KAR 5:041 Section 12 Distribution Line Extensions to Mobile Homes.

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" of fifty (\$50.00) dollars in addition to any other charges required by the Cooperative of all members.
3. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
4. For extensions greater than 300 feet and less than 1000 feet from the nearest facility the "Consumer Advance for Construction" shall be made at the rate of \$2.85 per foot plus fifty (\$50.00) dollars.
5. Beyond 1000 feet extensions the "Consumer Advance for Construction" shall be made at the rate of \$2.85 per foot plus fifty (\$50.00) dollars.
6. The cost of the service drop and transformer is not included in any "Consumer Advance of Construction" for mobile homes, single phase.
7. The "Consumer Advance for Construction" Par. 4, for extensions 300 feet to 1000 feet and par. 5, beyond 1000 feet shall be refunded over a four (4) year period in equal amounts for each year the service is continued.
8. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.
9. No refund shall be made to any member who did not make the advance originally.

(T)

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SECTION 12
BY: Steve Stille
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 27, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY John H. Karde General Manager
NAME TITLE

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 14

CANCELLING PSC KY NO. 8
1st revision of
Original Sheet No. 14

RULES AND REGULATIONS

34. SERVICE TO BARNs, SILOS, WATER AND IRRIGATION PUMPS

AVAILABILITY: Available to barns, silos, water and irrigation pumps, or to other buildings not classified as residential or commercial, in the Cooperatives service area subject to the rules and regulations of the Cooperative and the Public Service Commission.

(T) TYPE OF SERVICE: Single phase, 120/240 volts, 60 cycles and three phase where available at available voltages. Prior written approval must be obtained from the Cooperative before installation of any motor in excess of 10 H.P. single phase.

RATES: As listed under Schedule 1, Residential, Farm, Non-Farm, Trailers and Mobile Homes.

CONDITIONS: Pursuant to the Cooperatives and the Public Service Commissions rules and regulations.

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" of fifty (\$50.00) dollars in addition to any other charges required by the Cooperative of all members.
3. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
- (T) 4. For single phase extensions greater than 300 feet and less than 1000 feet from the nearest facility the "Consumer Advance for Construction" shall be made at the rate of \$2.85 per foot plus fifty (\$50.00) dollars.
- (T) 5. For single phase extensions beyond 1000 feet, the "Consumer Advance for Construction" shall be made at the rate of \$2.85 per foot plus fifty (\$50.00) dollars.
6. The cost of service drop and transformer is not included in any "Consumer Advance for Construction" for barns, silos, water and irrigation pumps or other buildings not classified as residential or commercial, single phase.
7. The "Consumer Advance for Construction" (Par. 4) for extensions 300 feet to 1000 feet and (Par. 5) beyond 1000 feet shall be refunded over a four (4) year period in equal amounts for each year the service is continued.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: James K. Hill
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY Jack H. Kargle General Manager
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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
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RULES AND REGULATIONS

34. SERVICE TO BARNs, SILOS, WATER AND IRRIGATION PUMPS (Cont'd.)

- 8. If the service is discontinued for a period of sixty (60) days, or should the barn, silo, water and irrigation pump or other buildings not classified as residential or commercial be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure the remainder of the advance shall be forfeited.
- 9. Trailers and Mobile Homes added to this service shall meet the requirements of the National Electric Code and the required fees, rules and regulations of the Cooperative. Any remaining "Consumer Advance of Construction" shall be refunded when the residence receives permanent service.
- 10. Permanent residences added to this service shall meet the requirements of the National Electric Code and the required fees, rules and regulations of the Cooperative. Any remaining "Consumer Advance for Construction" shall be refunded when the residence receives permanent service.
- 11. No refunds shall be made to any member who did not make the advance originally.
- (T) 12. Applications for three phase service where available at available voltages shall be required to sign a five (5) year contract to pay not less than the computed minimum bill for five (5) years in addition to all KWH consumed on a monthly basis.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shane Kelley
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY

James H. Kargle
NAME

General Manager

TITLE

C-10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision of sheet No. 16
CANCELLING PSC KY NO. 9
Original Sheet No. 16

RULES AND REGULATIONS

35. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS

Compliance with: 807 KAR:041 Section 11 and 21

All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Nolin RECC Specifications, or other rules and regulations which may be applicable.

Average Underground Cost Differential

*Average Cost of Single Phase Underground per foot in subdivisions	\$11.01
Average Cost of Single Phase Overhead per foot in subdivisions	6.94
*Difference in Cost	\$ 4.07

*Does not include trenching and backfilling.

Reference 807 KAR:041 Section 21 par 6(e)

The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperatives specifications. Should the applicant desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling provided applicant agrees to reimburse the Cooperative for actual expenses occurred.

Trenching and backfilling shall include opening and preparing the ditch for the installation of the conductors; and furnishing and placing of raceways under roads, drive ways or paved areas; providing a dirt or sand bedding below and above conductors when required and backfilling of trench to ground level.

(T) The additional cost per foot may be averted by the applicant furnishing and installing conduit in the trench in accordance with the Cooperative's design and requirements as to placement on the right-of-way, depth and backfilling of trench, size and type of conduit, and placement of box pads and pedestals, furnished by the Cooperative. The applicant shall also be required to provide underground facilities, as the Cooperative may deem necessary, to property lines that border the subdivision to insure a means for the Cooperative to extend lines for future growth without disturbing the subdivision.

Placing of all electrical conductors will be done by the Cooperative.

PUBLIC SERVICE
OFFICE
ELECTRIC

DATE OF ISSUE	May 9, 1990	DATE EFFECTIVE	May 1, 1988 1 1990
ISSUED BY	<u>Jack H. Kugle</u> NAME	General Manager	TITLE
			PURSUANT TO 807 KAR:011, SECTION 9.02
			BY <u>George D. Miller</u> PUBLIC SERVICE COMMISSION MANAGER

C-10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 17

CANCELLING PSC KY NO. 8
1st revision of
Original Sheet No. 17

RULES AND REGULATIONS

36. ENERGY EMERGENCY CONTROL PROGRAM

To provide a plan for reducing the consumption of electric energy on Nolin Rural Electric Cooperative Corporation System in the event of a severe coal shortage such as might result from a general strike in the coal mines.

All of the Tariffs, Rules and Regulations of Nolin Rural Electric Cooperative Corporation are subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Public Service Commission order of March 31, 1981.

The complete Energy Regulatory Commission (now Public Service Commission) Administrative Order No. 240 is attached to and becomes part of the Nolin Rural Electric Cooperative Corporation Tariffs, Rules and Regulation manual on display in the office for public use.

37. DELINQUENT PENALTY CHARGE

A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid on or before the twelfth (12th) day of each month.

(T) The penalty charge shall be added to all electric bills under Rate Schedules 1, 2, 3, 4, 5, 6, 7 and 8.

Each electric bill shall be clearly marked to show the net amount the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9(1)

BY: George A. Miller
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY Jack H. Bangle General Manager
NAME TITLE

C-10-92

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
4th revision Sheet No. 18

CANCELLING PSC KY NO. 9
3rd revision Sheet No. 18

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .05488 per KWH (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 1 shall be effective.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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ISSUED BY Jack H Kargyle General Manager Elizabethtown, KY 42701
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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
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CANCELLING PSC KY NO. 8
1st revision
Original Sheet No. 19

CLASSIFICATION OF SERVICE

SCHEDULE 1 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

- 1. Service under this schedule will include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts.
- (T) 2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.
- 3. Applications for service to trailers and mobile homes are required to comply with Rule 33.
- 4. Applications for service to barns, silos, water and irrigation pumps or other buildings not classified as residential or commercial are required to comply with Rule 34.

SPECIAL RULES FOR THREE PHASE SERVICE

- 1. The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
- 2. The member will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 1 shall be effective.
- 3. The member shall be billed monthly for all KWH consumed in addition to the computed minimum bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shayle L. L...*
PUBLIC SERVICE COMMISSION MANAGER

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FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
4th revision Sheet No. 20

CANCELLING PSC KY NO. 9
3rd revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .06202 per KWH (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE April 17, 1991 DATE EFFECTIVE May 1, 1991 **MAY 1 1991**

ISSUED BY Jack H Kargle General Manager 612 East Dixie
NAME TITLE Elizabethtown, KY 42701
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PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 21

CANCELLING PSC KY NO. 8
8th revision Sheet No. 21

CLASSIFICATION OF SERVICE

SCHEDULE 2 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

- (T) 1. Applications for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum monthly charge for five (5) years.
- (T) 2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.

SPECIAL RULES FOR THREE PHASE SERVICE

- 1. The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
- (T) 2. The member will guarantee to pay the computed minimum monthly charge for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 2 shall be effective.
- 3. The member shall be billed monthly for all KWH consumed in addition to the computed minimum charge.
- (T) 4. On three phase installations, all motors 5 H.P. and larger must be three phase.

PUBLIC SERVICE COMMISSION
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BY: Shane Helms
PUBLIC SERVICE COMMISSION MANAGER

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FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
4th revision Sheet No. 22

CANCELLING PSC KY NO. 9
3rd revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$.05092 net per KWH	(I)
Next 12,500 KWH per month	.04647 net per KWH	(I)
Over 15,000 KWH per month	.04513 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

		PUBLIC SERVICE COMMISSION	
		OF KENTUCKY	
DATE OF ISSUE	April 17, 1991	DATE EFFECTIVE	May 1, 1991
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ISSUED BY	<i>Jack H. Kargle</i>	612 East Dixie	
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BY: *Shawn Helle*
PUBLIC SERVICE COMMISSION MANAGER

C-10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 23

CANCELLING PSC KY NO. 8
8th revision Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE 3 - (Cont'd)

CONTRACT FOR SERVICE:

(T)

1. The Member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
2. The Member will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 3 shall be effective.
3. The Member shall be billed monthly for all KWH consumed in addition to the computed minimum bill.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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BY: George L. Lillie
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY	<u>James H. Kargle</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

C10-92

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
4th revision Sheet No. 24

CANCELLING PSC KY NO. 9
3rd revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First	3,500 KWH per month	\$.05445 net per KWH
Next	6,500 KWH per month	.04166 net per KWH
Over	10,000 KWH per month	.03834 net per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

MAY 1 1991

PURSUANT TO 807 KAR 5:011.

(I) SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE April 17, 1991

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ISSUED BY Jack H. Kargle
NAME

General Manager
TITLE

612 East Dixie
Elizabethtown, KY 42701
ADDRESS

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 25

CANCELLING PSC KY NO. 8
5th revision Sheet No. 25

CLASSIFICATION OF SERVICE

SCHEDULE 4 - (Cont'd)

(T) CONTRACT FOR SERVICE:

1. The Member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.
2. The Member will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the minimum monthly customer charge as specified in rate schedule 4 shall be effective.
3. The Member shall be billed monthly for all KWH consumed in addition to the computed minimum bill.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Glenn A. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	May 27, 1987	DATE EFFECTIVE	May 1, 1987
ISSUED BY	<u>Jack H. Karde</u> NAME	General Manager	612 East Dixie Elizabethtown, KY 42701 ADDRESS

C10-92

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
3rd revision Sheet No. 26

CANCELLING PSC KY NO. 9
2nd revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RURAL LIGHT

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Cooperative will furnish and install at no expense to the member a lighting unit, 175 watt 120 volt mercury vapor or 100 watt high pressure sodium, on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties. However, the location shall not be more than 150 feet from an existing 120 volt Cooperative owned secondary line. Electrical service and connections shall be provided by the Cooperative. The lighting unit shall be controlled by a photocell from dusk to dawn.

RATE: Service for the above unit shall be un-metered and billed on the member's monthly bill for other electrical service furnished by the Cooperative, at the rate of \$6.28 each and every month for each lighting fixture contracted for by the member. (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Billed at 75 KWH/Light.

CONDITIONS OF SERVICE:

1. The Member shall furnish the location for the lighting unit, shall permit any tree trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperatives established rules for billing and collecting electric accounts.
3. The Member shall execute the Cooperative's standard "Rural Light Rate Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be one (1) year, for which the Member agrees to pay as set forth herein.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

DATE OF ISSUE April 17, 1991 DATE EFFECTIVE May **PURSUANT TO 807 KAR 5:011.**

<u>ISSUED BY</u>	<u>General Manager</u>	<u>612 East Dixie</u>
<i>Jack H. Kargle</i>		<u>Elizabethtown, KY 42701</u>
NAME	TITLE	BY: <i>[Signature]</i>
		PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
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CANCELLING PSC KY NO. 8
13th revision Sheet No. 27

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RURAL LIGHT (Cont'd.)

- 4. The unit installed remains the property of the Cooperative and will be removed at the request of the Member upon the anniversary date of the Rural Light Lease Agreement in any year.
- 5. Service interruptions to lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the members monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.
- 6. Cooperative will perform all maintenance and replacement of parts without charge to the member.

PUBLIC SERVICE COMMISSION
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BY: Steve Selby
PUBLIC SERVICE COMMISSION MANAGER

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	NAME	TITLE	ADDRESS

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 28

CANCELLING PSC KY NO. 8
5th revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This rate schedule is available for street lighting services shown herein, in any incorporated community in which the cooperative operates. Service is subject to the provisions herein and the provisions of the cooperative's standard contract. Should the service not meet the standard provision, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any unusual cost involved.

CONDITIONS OF SERVICE:

1. All night service shall be from dusk to dawn.
2. Standard Overhead System: Street lighting equipment furnished under the standard overhead rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting, protective equipment, controls and overhead wiring and transformers. The Cooperative will install, own, operate and maintain the entire street lighting service, included with the standard overhead rate. The Cooperative will, upon request furnish under the ornamental service rate, monolubar aluminum poles of its own choosing, together with overhead wiring and all other equipment and provisions set out above. The customer will pay the Ornamental Service Rate.
3. Other than Standard Overhead System: Should the customer require a system or equipment other than the standard overhead system set out above, the customer may make a non-refundable contribution to the Cooperative in an amount equal to the difference between the cost of the standard system and the cost of the system or equipment required. the customer shall similarly pay the difference in cost between replacements or required system or equipment and replacement of standard overhead systems or equipment. The Cooperative will maintain and operate the entire street lighting system. The customer shall pay the standard overhead rate, except where special or ornamental street lighting service or underground wiring is involved. However, if the customer agrees to maintain the underground wiring and to replace same when necessary at customer's expense, then the standard overhead rate or ornamental rate will apply as applicable. The system will either be series or multiple, mercury vapor or high pressure sodium, at the option of the Cooperative.
4. Any cost which are to be borne by the consumer will be paid at the time of the installations.

PUBLIC SERVICE COMMISSION
OFFICE OF THE SECRETARY
EFFECTIVE
MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9
BY: Sharon Keller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	May 27, 1987	DATE EFFECTIVE	May 1, 1987
ISSUED BY	<u>Jack H. Kargle</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

C10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
3rd revision Sheet No. 29

CANCELLING PSC KY NO. 9
2nd revision Sheet No. 29

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE

Mercury Vapor(M.V.) or High Pressure Sodium(H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE)

	Watts/light	
8,500 M.V. initial lumens	175	2.67 per light per mth (I)
23,000 M.V. initial lumens	400	8.49 per light per mth (I)
9,500 H.P.S. initial lumens	100	5.20 per light per mth (I)
27,500 H.P.S. initial lumens	250	7.38 per light per mth (I)
50,000 H.P.S. initial lumens	400	9.50 per light per mth (I)

ORNAMENTAL SERVICE OVERHEAD
(Aluminum Poles)

	Watts/Light	
8,500 M.V. initial lumens	175	3.75 per light per mth (I)
23,000 M.V. initial lumens	400	9.63 per light per mth (I)
9,500 H.P.S. initial lumens	100	12.86 per light per mth (I)
27,500 H.P.S. initial lumens	250	14.49 per light per mth (I)
50,000 H.P.S. initial lumens	400	16.12 per light per mth (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9 (1)

BY: Shirley Deller
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY	<u>Jack H. Kargle</u>	General Manager	612 East Dixie
	NAME	TITLE	ADDRESS
			Elizabethtown, KY 42701

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

C10-92

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
4th revision Sheet No. 30

CANCELLING PSC KY NO. 9
3rd revision Sheet No. 30

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

All KWH at \$0.03376 net per KWH

(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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DATE OF ISSUE April 17, 1991 DATE EFFECTIVE May 1, 1991 MAY 1 1991

ISSUED BY

Jack H. Kargle
NAME

General Manager
TITLE

612 East Dixie
Elizabethtown, KY
ADDRESS
PURSUANT TO 802 KAR 5.011,
SECTION 9(1)

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991

BY: *Sharon Keller*
PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 31

CANCELLING PSC KY NO. 8
1st revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL (Cont'd.)

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon L. Miller
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY	<u>Jack H. Kargle</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 33

CANCELLING PSC KY NO. 8
4th revision Sheet No. 33

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

SPECIAL CONDITIONS

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member.

If service is furnished at primary voltage, the delivery point shall be the point of attachment of the primary line to the Members transformer structure unless otherwise specified in the contract for Service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member. (Except metering equipment)

The Seller shall have the option of metering at secondary voltage.

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OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

All of the above rates are net, the gross being five (5%) percent higher in the event the current monthly bill is not paid on or before the twelfth (12th) day of each month the gross rate shall apply.

MAY 11 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Shane L. Lillie*
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY	<i>Jack H. Kargle</i>	General Manager	612 East Dixie Elizabethtown, KY 42701
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Nolin RECC
612 East Dixie
Elizabethtown KY 42701

PSC KY NO. 9
2nd revision Sheet No. 34

CANCELLING PSC KY NO. 9
1st revision No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

<u>Demand Charge:</u>	\$	5.39 per kW of contract demand	
	\$	7.82 per kW for all billing demand in excess of contract demand	
<u>Energy Charge:</u>	\$.03194 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

		PUBLIC SERVICE COMMISSION	
		OF KENTUCKY	
<u>DATE OF ISSUE</u>	April 17, 1991	<u>DATE EFFECTIVE</u>	May 1, 1991
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BY: *Sharon Fuller*
PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

Original sheet No. 35

CANCELLING PSC KY NO. _

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By *George S. Hester*
PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 11, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY *Jack H. Kargle* General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 36

CANCELLING PSC KY NO. 9
Original Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$ 5.39 per kW of contract demand
\$ 7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$.02694 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
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DATE OF ISSUE April 17, 1991 DATE EFFECTIVE May 1, 1991 MAY 1 1991

ISSUED BY Jack H. Kargle General Manager 612 East Dixie
NAME TITLE Elizabethtown, KY 42701
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991, BY: Clayton Fuller
PUBLIC SERVICE COMMISSION MANAGER

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612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 37
CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE
OF KY
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JUL 1 1990

PURSUANT TO
SECTION

BY *[Signature]*
PUBLIC SERVICE COM.

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ISSUED BY *Jack H. Kargle* General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

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612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision sheet No. 38

CANCELLING PSC KY NO. 9
Original Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,069.00	
<u>Demand Charge:</u>	\$ 5.39 per kW of contract demand	
	\$ 7.82 per kW for all billing demand in excess of contract demand	
<u>Energy Charge:</u>	\$.02594 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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OF KENTUCKY
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PUBLIC SERVICE COMMISSION MANAGER

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612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
Original Sheet No. 39
CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (C)

BY: *George S. Loe*
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY *Jack H. Hargle* General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

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Nolin RECC
612 East Dixie
Elizabethtown KY 42701

PSC KY NO. 9
1st revision Sheet No. 40

CANCELLING PSC KY NO. 9
Original Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39 per kW of billing demand

Energy Charge: \$.03194 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
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NAME TITLE Elizabethtown, KY 42701

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PUBLIC SERVICE COMMISSION MANAGER

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 41

CANCELLING PSC KY NO. 9
Original Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

(T)

DATE OF ISSUE June 15, 1990 DATE EFFECTIVE June 1, 1990
ISSUED BY Jack H. Hargle General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

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OF KENTUCKY
EFFECTIVE

JUN 1 1990

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)
BY George S. Miller
PUBLIC SERVICE COMMISSION MANAGER

C-10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 42

CANCELLING PSC KY NO. 9
Original Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,069.00	
<u>Demand Charge:</u>	\$ 5.39 per kW of billing demand	
<u>Energy Charge:</u>	\$.02694 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

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NAME TITLE ADDRESS
Issued by Authority of P.S.C. Order No. 90-383 dated April 3, 1991
Pursuant to 807 KAR 5.011, SECTION 9 (1)
BY Sharon Little
PUBLIC SERVICE COMMISSION MANAGER

C-10-92

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 43

CANCELLING PSC KY NO. 9
Original Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
BY: *George L. Loo*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 15, 1990 DATE EFFECTIVE June 1, 1990
ISSUED BY *Jack H. Kargle* General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS

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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 9
1st revision Sheet No. 45

CANCELLING PSC KY NO. 9
Original Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

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(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9 BY
BY: *George S. Miller*
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