Nolin RECC
P. O. Box 668
Elizabethtown, KY 42701
Name of Issuing Corporation

For Entire Service Area				
Community, Town or Ci	ty			
P.S.C. NO. 11 7				
4th revision of original SHEET NO.	32			
CANCELLING P.S.C. NO.	07			
rd revision f original SHEET NO.	32			

CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 5 RURAL LIGHT APPLICABLE: Entire Service Area c//- 79 AVAILABILITY: Available to all consumers of the Cooperative subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Cooperative will furnish and install at no expense to the consumer a lighting unit, 175-watt-120 volt mercury vapor on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties, however, location shall be not more than 150 feet from an existing 120 volt Cooperative owned secondary line, will make all necessary electrical connections and will furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn. (I) RATE: Service for the above unit shall be un-metered and billed on the consumers monthly bill for other electrical service furnished by the Cooperative, at the rate of \$4.55 each and every month for each lighting fixture contracted for by the consumer. FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving C H E average of such losses. Billed at 75 KWH/Light. PUBLIC SERVICE COMMISSION CONDITIONS OF SERVICE: 1. The consumer shall furnish the location for the lighting unit, shall permit any tree trimming 14 1979 required for the conductors or unit installation. The unit, together with the poles and conductors, may be & lectmone removed at any time by the Cooperative upon

TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 7158 dated December 6, 1978

LOTH TOL TITING WAYA Demandres	Community Co.	
	Community, To	wh or city
	P.S.C. NO. 17 7	
	4th revision	
Nolin RECC		EET NO. 26
P. O. Box 668	or or rather by	THE THE
Elizabethtown, KY 42701	CANCELLING P.S.C.	NO 10 7
Name of Issuing Corporation	3rd revision	110. 7.
liame of farme for borgeron	of original SH	EET NO. 26
*	the state of the s	DD1 110.
J		
CLASSIFICATION	OF SERVICE	
VALIDDAI 2011.201		
		RATE
		PER UNIT
SCHEDULE 3		
LARGE POWER		011 79
		C/1-79
APPLICABLE: Entire Service Area		
AVAILABILITY OF SERVICE: Available to con		
or near Cooperatives three phase lines who		
capacity would be 50 KVA total or more and		
be 99 KW or less. All subject to the esta	ablished rules and	
regulations of the Cooperative.		
TYPE OF SERVICE: Three phase, 60 cycle at		
as agreed to in the five (5) year contract		
	CHECKED	
RATES PER MONTH:	PUBLIC SERVICE COMMISSION	
Damand Chause		
Demand Charge:	JAN 1 4 1979	
\$2.56 per kilowatt of billing demand per n		
72.30 per kilowatt of billing demand per i	B Rechmond	
Energy Charge:	ENGINEERING DIVISION	1
111111111111111111111111111111111111111	The second secon	
First 2,500 KWH per month \$.033	178 Net per KWH	
	778 Net per KWH	
	658 Net per KWH	
MINIMUM CHARGE: The minimum monthly charge	e shall be as	
specified in the contract for service.		
DETERMINATION OF BILLING DEMAND: The bill		
the maximum kilowatt demand established by		
period of fifteen consecutive minutes duri		1.
which the bill is rendered, as indicated of		
demand meter and adjusted for power factor	as ioliows:	
	Electric S	ervice rendered
ATE OF ISSUE December 27, 1978 DAT	TE EFFECTIVE on and aft	er Dec. 6, 1978
TIL OF INDUE DECEMBER 21, 1916		
ISSUED BY Vin of they TITE	Manager	
Nome of Officer		* .
Issued by authority of an Order of the I	Public Service Commiss	ion of Ky. in
Case No. 7158 dated December	er 6, 1978	
7130 Gabba December	The state of the s	

For Entire Service Area Form for filing Rate Schedules Community, Town or City P.S.C. NO. 1 7 4th revision Nolin RECC of original SHEET NO. 29 P. O. Box 668 Elizabethtown, KY 42701 CANCELLING P.S.C. NO. LO 7 3rd revision Name of Issuing Corporation of original SHEET NO. 29 CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 4 INDUSTRIAL APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperative's three phase lines whose kilowatt demand would be 100 KW or more. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service. RATES PER MONTH: (I) Demand Charge: \$2.56 per kilowatt of billing demand per month Energy Charge: First 3,500 KWH per month
Next 6,500 KWH per month
Over 10,000 KWH per month \$.03608 Net per KWH. .02458 Net per KWH .02158 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service. CHECKED PUBLIC SERVICE COMMISSION JAN 1 4 1979 & Redmono

ATE OF ISSUE December 27, 1978

DATE EFFECTIVE on and after Dec. 6, 1978

ISSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7158

dated December 6, 1978

For Entire Service Area Community, Town or City

P.S.C. NO. 12 7 4th revision

of original SHEET NO. 24

CANCELLING P.S.C. NO. 17

3rd revision

of original SHEET NO. 24

Nolin RECC P. O. Box 668 Elizabethtown KV 42701 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT

SCHEDULE 2

COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

c/1-79

AVAILABILITY OF SERVICE: Available to commercial consumers and small power loads requiring transformers capacity of 50 KVA or less, single phase, and commercial consumers requiring three phase service with less than 50 KVA of total transformer capacity, all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase where available at available voltages.

RATES PER MONTH:

(I)

First 40 KWH per month or less \$4.94 (Minimum Bill) Next Next 60 KWH per month .0796 Net per KWH
Next 2,900 KWH per month .0411 Net per KWH
Over 3,000 KWH per month .0313 Net per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month D moving average of such losses. PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The minimum monthly charge for single phase service shall be \$4.94.

B Redmones

Electric service rendered DATE EFFECTIVE on and after Dec. 6, 1978 ATE OF ISSUE | December 27, 1978

ISSUED BY

TITLE Manager -

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 7158 dated December 6, 1978

Form for filing Rate Schedules	For Entire Service	e Area
and a samp and a samp and a samp a sa	Community, To	
	P.S.C. NO.	
Nolin DEGG	4th revision	
Nolin RECC P. O. Box 668	of original SE	
Elizabethtown, KY 42701 Name of Issuing Corporation	CANCELLING P.S.C. 3rd revision	NO. 12 7
The or repart of the result of		EET NO. 23
CLASSIFICATION	OF SERVICE	
		RATE
SCHEDULE 1 (Cont'd.)		PER UNIT
The minimum monthly charge for three phase computed on the basis of 1 1/2 percent of investment which includes the additional conformers. The computed minimum bill will be a period of five (5) years from the date of commences. After this period the regular of \$4.94 will be effective.	the additional ost of the trans- e effective for n which service	C//-79
SPECIAL RULES FOR SINGLE PHASE SERVICE		
1. Service under this schedule shall included electrical appliances and apparatus operations, 60 cycle, 120/240 volts. 2. Prior written approval must be obtained Cooperative before installation of any motor of 10 H.P. single phase.	ing on single d	
3. Applications for service other than report to sign a five (5) year contractions than the minimum bill for five (5) year. Applications for service to trailers a shall be required to comply with the trail home policy.	ct, to pay not D	
SPECIAL RULES FOR THREE PHASE SERVICE	ENGINEERING DIVISION	
 The consumer must give satisfactory as a written agreement as to the character, a of the three phase requirements and comple contract. 	mount and duration	
2. The consumer will guarantee to pay the monthly bill for five (5) years. After th regular monthly minimum of \$4.94 will be e	is period the	(I)

TE OF ISSUE	December 27, 1978	DATE	EFFECTIVE on	ctric serv and after			
ISSUED BY	S. Thorp	TITLE	Manager				
Issued by author.	of Officer/	of the Pub	lic Service	Commissi	on of	Ky.	in
Case No. 7158	dated	December 6	. 1978	•			٠

Form for filing Rate Schedules	For Entire Service Area Community, Town or City
	P.S.C. NO 17
	4th revision
Nolin RECC	of original SHEET NO. 36
P. O. Box 668 Elizabethtown, KY 42701	CANCELLING P.S.C. NO. 10 7
Name of Issuing Corporation	3rd revision
	of original SHEET NO. 36
*	
CLASSIFICATION	OF SERVICE
	RATE
	PER UNIT
SCHEDULE 6 (Cont'd.)	
RATE	
Management Vancon Coming on Multiple VWW/Tight	
Mercury Vapor Series or Multiple KWH/Light	
Standard Overhead	(I)
7,000 Initial Lumens 75 \$24.96 20,000 Initial Lumens 170 79.40	per Light per year per Light per year
Ornamental Service 7,000 Initial Lumens 75 \$36.65	per Light per year
	per Light per year
Fuel Adjustment Clause: The above rate may	be increased or
decreased by an amount per KWH equal to the	
amount per KWH as billed by the Wholesale Per an allowance for line losses. The allowance	
will not exceed 10% and is based on a twelve	
average of such losses.	
	CHECKED
	PUBLIC SERVICE COMMISSION
	JAN 1 4 1979
	& Bleckmond
	ENGINEERING DIVISION
	Electric service rendered
ATE OF ISSUE December 27, 1978 DATE	EFFECTIVE on and after Dec. 6, 1978
ISSUED BY June of Those TITLE	Manager
Name of Officer Issued by authority of an Order of the Pu	blic Service Commission of Ky. in
Case No. 7158 dated December	6, 1978

For . Entire Service Area Form for filing Rate Schedules Community, Town or City P.S.C. NO. 12 7 4th revision of original SHEET NO. 22 Nolin RECC P. O. Box 668 CANCELLING P.S.C. NO. 17 Elizabethtown, KY 42701 3rd revision Name of Issuing Corporation of original SHEET NO. 22 CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 1 RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase. TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages. (I) RATES PER MONTH: First 40 KWH per month or less \$4.94 (Minimum Bill)
Next 60 KWH per month .0796 Net per KWH
Over 100 KWH per month .0295 Net per KWH FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. MINIMUM CHARGE: The minimum monthly charge for single phase (I) service shall be \$4.94. PUBLIC SERVICE COMMISSION JAN 1 4 1979 by B Reckmond Electric service rendered TE OF ISSUE December 27, 1978 DATE EFFECTIVE on and after Dec. 6. 1978

ISSUED BY Line S. Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7158 dated December 6, 1978

For Entire Service Area Community, Town or City

P.S.C. NO. 12 7

4th revision of original

SHEET NO. 25

CANCELLING P.S.C. NO. 17

3rd revision of original

SHEET NO. 25

Electric service rendered

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 Name of Issuing Corporation .

CLASSIFICATION OF SERVICE

	PER UNIT
SCHEDULE 2 (Cont'd.)	
The minimum monthly charge for three phase service shall be computed on a basis of 1 1/2 percent of the additional investment, which includes the additional cost of the transformers. The minimum bill will be effective for a period of five (5)	(I)
years from the date on which service commences. After this period the regular monthly minimum of \$4.94 will be effective.	011-79
SPECIAL RULES FOR SINGLE PHASE:	
1. Applications for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum bill for five (5) years.	
2. Prior written approval must be obtained from the Cooperative before installation of any motor in excess of 10 H.P. single phase.	
SPECIAL RULES FOR THREE PHASE SERVICE:	
1. The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.	
2. The consumer will guarantee the computed minimum monthly bill for five (5) years.	
3. On three phase installations, all motors TO H.P.CandE D larger must be three phase. PUBLIC SERVICE COMMISSION	
JAN 1 4 1979	
B Recford ENGINEERING DIVISION	

ATE OF ISSUE Decembe	27,	1978	DATE	EFFECTIVE	on	and	after	Dec.	6,	1978
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TITLE Manager ISSUED BY

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in dated December 6, 1978 7158 Case No.

			P.S.C. Ky. No.	5 7
		Nolin RECC	ORIGINAL Sheet No. 10	
		P. O. Box 668 Elizabethtown, KY 42701	Cancelling P.S.C. Ky. No.	3 6
			Sheet No.	The second secon
		RULES AND REGULA	The second secon	
T	.23.	BILLING (Cont'd.)		
		delinquent account, a charge of fi be made to the member's account for rendered, due and payable at the taccount is collected. If service payment, an additional charge of the for reconnecting service due and preconnection.	or the extra service time such delinquent is disconnected for non- five (\$5.00) will be made	
С	24.	BILLING ADJUSTED TO STANDARD PERIO	ODS.	
		In case of the first billing of a billing of an account where the period is a fraction of a month, the charlights, used will be prorated for billing period when computing such	eriod covered by the billing rges for energy and rural proportional part of the	g .
c	25.	TAXES		
		The Cooperative shall add to the members the Kentucky Sales and Use receipt license tax for schools, a may be imposed on the Cooperative determined by sales or receipts.	e Tax, any Utility gross and any other tax that	·
C .	26.	UNPAID CHECKS FROM CONSUMERS		
		When a check received in payment of returned unpaid by the bank for an will notify such consumer by letter check and reason for its return. be considered the same as a deline ment in full is not received for after notice, service to the consuprovided such service shall not be (20) days after mailing date of or returned check was intended to pay section of rule 23 dealing within	ny reason, the Cooperative er stating the amount of Returned checks will then quent account, and if paycheck within five (5) days umer will be discontinued, e discontinued before twenty riginal bill which such y, as prescribed under that	
	Antalaga de de la compansa de la com	(7/19	ENGINEERING DIVISION	
DATE	e of :	ISSUE 3 19. 76 DAT	re bryworivn 3 1 Month Day	76 Year

Manager Title

Elizabethtown, KY
Address

FOR Entire Service Area

FOR Entire Service Area

P.S.C. Ky. No. 76

Nolin RECC
P. O. Box 668
Elizabethtown, KY 42701

Cancelling P.S.C. Ky. No. 85

lst revision
original Sheet No. 5

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) month period immediately preceding the failure.

22. METER READING

Each member receiving service will be required to supply the Cooperative with reading of each meter on the form as furnished by the Cooperative on such date designated by the Cooperative. Upon failure by the member to supply the Cooperative with such meter reading for three (3) consecutive meter reading dates the Cooperative will act by having its representative read the member's meter, and a service charge of five (\$5.00) dollars will be made for the extra service rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made or member fails to send in meter reading card, the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a larger user, he shall pay an amount approximately equal to his average bill, then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

23. BILLING

Members will receive statements for electric service on or about the first of each month for service rendered for a thirty day period ending the 1st day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within ten (10) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above the Cooperative may at any time there-after on a five (5) days notice to the member discontinue service provided such service shall not be discontinued before twenty (20) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a

				PANA					
DATE OF	S ISSUE 3	19	76 .	DATE	EFFUC:	NIVE 1	1	71_	
	Sonth	Day .	Year		•	Month	Day	Year	
ISSUED	By lun S	Sha	LP	Manager		Elizabeth	town, KY	·	
	Mame of Of	ficer	7	Title			Ada	ress	

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701

Original Sheet No. 4

Cancelling P.S.C. Ky. No. 85

lst revision
original Sheet No. 3

RULES AND REGULATIONS

10. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, or removing, or exchanging any and all equipment belonging to the Cooperative.

11. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing provided such notice does not violate contractual obligations.

12. RECONNECTION CHARGE

The Cooperative will make no charge for connecting service to the member's premises for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location a five (\$5.00) dollar reconnection fee will be charged. Reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after the regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense.

13. RESALE OF POWER BY MEMBERS

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Acaress

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

14. SERVICE CHARGE

Name of Officer

APR _ 5 1976

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of five (\$5.00) dollars will be made to the members account when the fault is on the members owned equipment. Said charges are due and payable upon notice of such charge.

DATE OF ISSUE 3	19 76	DATE EFFE	CTIVE 1	1	71
Rapth	Day / Year		Month	Day	Year
ISSUED BY	1 That	Manager	Elizabethto	own, KY	

Title

٠	FOR	Entire	Service	Area
	P.S.	С. Ку. N	0	76
	0	- 31		

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701

Original Sheet No. 8

Cancelling P.S.C. Ky. No. 85

lst revision
original Sheet No. 4

RULES AND REGULATIONS

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the nearest point closest to the existing line. When the consumers outlet is inaccessable, or the consumer desires that the service outlet be in a location other than the closest to the Cooperatives lines the cost of such special construction shall be borne by the consumer. The distance from closest lines to nearest point of attachment shall then be substracted from the special construction distance, and the consumer shall pay for the difference. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

C. METERS

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission.

The Cooperative will make additional test of meters at the request of the member and upon an advance payment of a five (\$5.00) dollar fee. When the test shows the meter to be in excess of 2% fast, an adjustment shall be made to the members bill by recalculating the monthly bills for that period of time that it is known to be fast. In the event the period of time is not known, then a period equal to one half (1/2) of the elapsed time since the last previous test but in no case to exceed twelve (12) months, except that if time for the periodic test has over run, then the time of over run shall be added to the amount unless it can be shown that the failure to make the periodic test was due to cause beyond the control of the Cooperative. The cost of testing the meter found to be inaccurate will be borne by the Cooperative and the five (\$5.00) dollar fee paid by the member will be refunded.

PUBLIC SERVICE COMMISSION

APR 5 1976

PMCINIFERING DIVISION

DATE OF ISSUE 3 19 76 DATE EFFECTIVE 1 1 71
Month Day Year

SSUED BY My Sharp Ma

Manager

Elizabethtown, KY

For Entire Service Area Community, Town or City

P.S.C. NO. __ 7

3rd revision of original SHEET NO. 32

CANCELLING P.S.C. NO. 🧈 7

2nd revision

of original SHEET NO. 32

CLASSIFICATION OF SERVICE

RATE PER UNIT

SCHEDULE 5 RURAL LIGHT

Elizabethtown, KY 42701

Name of Issuing Corporation

Nolin RECC

P. O. Box 668

APPLICABLE: Entire Service Area

AVAILABILITY: Available to all consumers of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Cooperative will furnish and install at no expense to the consumer a lighting unit, 175 watt-120 volt mercury vapor on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties, however, location shall be not more than 150 feet from an existing 120 volt Cooperative owned secondary line, will make all necessary electrical connections and will furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE: Service for the above unit shall be un-metered and billed on the consumers monthly bill for other electrical service furnished by the Cooperative, at the rate of \$4.15 each and every month for each lighting fixture contracted for by the consumer.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving CHECKED average of such losses. Billed at 75 KWH/Light, PUBLIC SERVICE COMMISSION

CONDITIONS OF SERVICE: 1. The consumer shall furnish the location for the lighting unit, shall/permit any tree trimming NOV 2 8 1978

required for the conductors or unit installation. 2. The unit, together with the poles and conductors, may be a Michael removed at any time by the Cooperative upon

(N)

ENGINEERING DIVISION

Bills rendered on and TE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978

ISSUED BY

Manager TITLE

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978

Form for filing Rate Schedulos For Entire Service Area Community, Town or City P.S.C. NO. Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 Name of Issuing Corporation CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 3 LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 kWA total or more and the demand would be 99 kW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 kWH \$.03168 Net per kWH NEXT 12,500 kWH .02768 Net per kWH MINIMUM CHARGE: The minimum monthly charge shall be specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: AATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978 ISSUED BY		•
Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 Nama of Issuing Corporation CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 3 LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. PITST 2,500 KWH Next 12,500 KWH Next 12,500 KWH Over 15,000 KWH MINIMUM CHARGE: The minimum monthly charge shall be self-year of the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after No. 26 ANOBELLING P.S.C. NO. 37 CANCELLING P.S.C. NO. 27 ANOTHER TO. 26 CANCELLING P.S.C. NO. 26 RATE OF ISSUE November 2, 1978 DATE OF ISSUE November 1, 1978	Form for filing Rate Schedules	ror
Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 NAME OF ISSUING COrporation CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 3 LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 kWH \$.03168 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as Allectmond SPECIFICATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Bills rendered on and AATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978		Community, Town or City
NOTIN REC P. O. Box 668 Elizabethtown, KY 42701 NAME OF ISSUING Corporation CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVIC		P.S.C. NO. 7
Elizabethtown, KY 42701 Name of Issuing Corporation CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 3 LARGE POWER APPLICABLE: Entire Service Area AVAILABLIFTY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month NOV 2 8 1978 MINIMUM CHARGE: The minimum monthly charge shall be as Allectment of the meximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Bills rendered on and AATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978		
CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 3 LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: \$1.90 per kilowatt of billing demand per KWH Next 12,500 KWH Next 12,500 KWH NOV 2 8 1978 MINIMUM CHARGE: The minimum monthly charge shall be as perified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: PATE OF ISSUE November 2, 1978 DATE EFFECTIVE ARTE CHECKED PRICE NO. 26 PATE OF ISSUE November 2, 1978 DATE EFFECTIVE ARTE SHOWS SHEET NO. 26 SHEET NO. 26 PATE OF ISSUE November 2, 1978 DATE ISSUE November 1, 1978	P. O. Box 668	original SHEET NO. 20
CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 3 LARCE FOWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 KWH \$.03168 Net per KWH Over 15,000 KWH .02768 Net per KWH Over 15,000 KWH .02768 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be associated in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows: PATE OF ISSUE November 2, 1978 DATE EFFECTIVE Bills rendered on and after November 1, 1978		CANCELLING P.S.C. NO. 37
CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 3 LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 kW total or more and the demand would be 99 kW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 kWH \$.03168 Net per kWH Next 12,500 kWH 0.2768 Net per kWH Over 15,000 kWH 0.2648 Net per kWH MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: PATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	Name of Issuing Corporation	
SCHEDULE 3 LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 kWA total or more and the demand would be 99 kW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 kWH \$.03168 Net per KWH Next 12,500 kWH 0.02768 Net per KWH Over 15,000 kWH 0.02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as Poeting of interest of the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978		
LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 59 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	CLASSIFICATION OF	F SERVICE
LARGE POWER APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as Positive of the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after on and after the movember 1, 1978		[RATE
AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as Specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978		PER UNIT
APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02768 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Bills rendered on and after November 1, 1978 DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	SCHEDULE 3	4.50
AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as Positive in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after on and after November 1, 1978	LARGE POWER	
or near Cooperatives three phase lines whose transformer capacity would be 50 KVA total or more and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service. RATES PER MONTH: Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as Allestone Specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	APPLICABLE: Entire Service Area	
ATE OF ISSUE November 2, 1978 RATES PER MONTH: (I) CHECKED PUBLIC SERVICE COMMISSION ** ** ** ** ** ** ** ** **	or near Cooperatives three phase lines whose capacity would be 50 KVA total or more and be 99 KW or less. All subject to the establishment	e transformer the demand would
Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as pecified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	TYPE OF SERVICE: Three phase, 60 cycle at a as agreed to in the five (5) year contract :	available voltages, for service.
Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	RATES PER MONTH:	(I)
Energy Charge: First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service. DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	Demand Charge:	The same of the sa
First 2,500 KWH \$.03168 Net per KWH Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Bills rendered on and demand meter and adjusted for power factor as follows:	\$1.90 per kilowatt of billing demand per mon	NOV 2 8 1978
Next 12,500 KWH .02768 Net per KWH Over 15,000 KWH .02648 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Bills rendered on and DATE EFFECTIVE after November 1, 1978	Energy Charge:	oy B. Rechmond
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Bills rendered on and DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	Next 12,500 KWH .02768 Net]	per KWH
the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Bills rendered on and DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978		shall be as
DATE OF ISSUE November 2, 1978 DATE EFFECTIVE after November 1, 1978	the maximum kilowatt demand established by period of fifteen consecutive minutes during which the bill is rendered, as indicated or	the consumer for any graph the month for recorded by a
	OF ISSIE November 2 1978 DATE	Bills rendered on and
	$\alpha / \alpha = \alpha / \alpha$	

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978

For Entire Service Area Community, Town or City

P.S.C. NO. = 7

3rd revision of original

SHEET NO. 25

CANCELLING P.S.C. NO. 307

2nd revision Zua

of original SHEET NO. · 25

(I)

P. O. Box 668 Elizabethtown, KY 42701 Name of Issuing Corporation .

CLASSIFICATION OF SERVICE

RATE PER UNIT

SCHEDULE 2 (Cont'd.)

Nolin RECC'

The minimum monthly charge for three phase service shall be computed on a basis of 1 1/2 percent of the additional investment, which includes the additional cost of the transformers. The minimum bill will be effective for a period of five (5) years from the date on which service commences. After this period the regular monthly minimum of \$4.54 will be effective.

SPECIAL RULES FOR SINGLE PHASE:

- 1. Applications for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum bill for five (5) years.
- 2. Prior written approval must be obtained from the Cooperative before installation of any motor in excess of 10 H.P. single phase.

SPECIAL RULES FOR THREE PHASE SERVICE:

- 1. The consumer must give satisfactory assurance by means of . a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.
- The consumer will guarantee the computed minimum monthly bill for five (5) years.
- 3. On three phase installations, all motors 10 H.P. and larger must be three phase.

PUBLIC SERVICE COMMISSION

NOV 2 8 1978

Recomons ENGINEERING DIVISION

TE OF ISSUE November 2, 1978

Bills rendered on and DATE EFFECTIVE after November 1, 1978

ISSUED BY

TITLE Manager .

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. dated October 26, 1978 7224

For Entire Service Area. Community, Town or City

P.S.C. NO. # 7 3rd revision 34 of original SHEET NO. CANCELLING P.S.C. NO. 7 2nd revision of original 2nd SHEET NO. 22

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 Name of Issuing Corporation

	RATE PER UNIT
CHEDULE 1	
ESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES	
PPLICABLE: Entire Service Area	
WAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, chools, churches, community halls and non-profit community relfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.	
YPE OF SERVICE: Single phase 120/240 volts and three phase ervice where available at available voltages.	
RATES PER MONTH:	·
First 40 KWH per month or less \$4.54 (Minimum Bill) Next 60 KWH per month .0743 per KWH Next 1,900 KWH per month .0278 per KWH	(I)
Over 2,000 KWH per month .0271 per KWH	
FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier olus an allowance for line losses. The allowance for line	(T)
losses will not exceed 10% and is based on a twelve month moving average of such losses.	
MINIMUM CHARGE: The minimum monthly charge for spingle phase service shall be \$4.54.	(I)
O B Restmond ENGINEERING DIVISION	

DATE EFFECTIVE after November 1, 1978 November 2, 1978 TE OF ISSUE Manager TITLE ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 October 26. 1978 dated October 26, 1978 Case No.

For Entire Service Area Community, Town or City

P.S.C. NO. 3 7

3rd revision

of original SHEET NO. 24

CANCELLING P.S.C. NO . 7 2nd revision SHEET NO.

24

Nolin RECC P. O. Box 668 Flizabethtown KY 42701 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT SCHEDULE 2 COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to commercial consumers and small power loads requiring transformers capacity of 50 KVA or less, single phase, and commercial consumers requiring three phase service with less than 50 KVA of total transformer capacity, all subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Single phase 120/240 volts and three phase where available at available voltages. RATES PER MONTH: First 40 KWH per month or less \$4.54 (Minimum Bill)
Next 60 KWH per month .0743 Net per KWH
Next 2,900 KWH per month .0383 Net per KWH (I) Next 2,900 KWH per month Over 3,000 KWH per month .0383 Net per KWH .0293 Net per KWH (T) FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. MINIMUM CHARGE: The minimum monthly charge for single phase MINIMUM CHARGE: The minimum monthly charge for single phase MINIMUM CHARGE: service shall be \$4.54. NOV 2 8 1978

TE OF ISSUE November 2, 1978

Bills rendered on and DATE EFFECTIVE after November 1, 1978

ISSUED BY

Manager . TITLE

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978 Case No. 7224

For Entire Service Area Form for filing Rato Schedules Community, Town or City P.S.C. NO. 7 3rd revision of original SHEET NO. Nolin RECC P. O. Box 668 CANCELLING P.S.C. NO. 7 Elizabethtown, KY 42701 Name of Issuing Corporation · 2nd revision of original Znd SHEET NO. . CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 1 (Cont'd.) The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five (5) years from the date on which service commences. After this period the regular monthly minimum of \$4.54 will be effective. (I) SPECIAL RULES FOR SINGLE PHASE SERVICE Service under this schedule shall include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts. 2. Prior written approval must be obtained from the Cooperative before installation of any motor in excess of 10 H.P. single phase. 3. Applications for service other than residential shall be required to sign a five (5) year contract, to pay not HECKED less than the minimum bill for five (5) years. PUBLIC SERVICE COMMISSION Applications for service to trailers and mobile homes shall be required to comply with the trailer and mobile NOV 2.8 1978 home policy.. SPECIAL RULES FOR THREE PHASE SERVICE ENGINEERING DIVISION The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five (5) year contract. (I) 2. The consumer will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the regular monthly minimum of \$4.54 will be effective. Bills rendered on and DATE EFFECTIVE after November 1, 1978 TE OF ISSUE November 2, 1978 Manager .

ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 For Entire Service Area Community, Town or City

P.S.C. NO. -7 2nd revision

of original SHEET NO. 30

CANCELLING P.S.C. NO. 7

1st revision

of original SHEET NO. 30

CLASSIFICATION OF SERVICE

RATE PER UNIT

SCHEDULE 4 (Cont'd.)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) vear contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

(T)

TE OF ISSUE, November 2, 1978

Bills rendered on and DATE EFFECTIVE after November 1, 1978

ISSUED BY Name of Officer TITLE Manager.

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978

For Entire Service Area Community, Town or City

P.S.C. NO. 107

3rd revision

of original SHEET NO.

CANCELLING P.S.C. NO. 9 7

2nd revision

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 Name of Issuing Corporation .

of original SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 6 (Cont'd.) RATE Mercury Vapor Series or Multiple KWH/Light Standard Overhead 75 7,000 Initial Lumens 20,000 Initial Lumens \$22.40 per Light per year 170 79.40 per Light per year 75 177 Ornamental Service 7,000 Initial Lumens \$36.65 per Light per year 93.65 per Light per year 20,000 Initial Lumens FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment (N) amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. CHECKED

Bills rendered on and November 2, 1978 DATE EFFECTIVE after November 1, 1978 TE OF ISSUE

TITLE ISSUED BY

Manager

PUBLIC SERVICE COMMISSION

NOV 2 8 1978

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978

For . Entire Service Area Form for filing Rate Schedules Community, Town or City P.S.C. NO. 10 7 3rd revision Nolin RECC of original SHEET NO. 29 P. O. Box 668 Elizabethtown, KY 42701 CANCELLING P.S.C. NO. 🧈 7 Name of Issuing Corporation . 2nd revision of original zwoSHEET NO. . CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE 4 INDUSTRIAL APPLICABLE: Entire Service Area AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperative's three phase lines whose kilowatt demand would be 100 KW or more. All subject to the established rules and regulations of the Cooperative. TYPE OF SERVICE: Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service. RATES PER MONTH: (I) Demand Charge: \$1.90 per kilowatt of billing demand per month Energy Charge: 3,500 KWH per month \$.03738 Net per KWH First Next 6,500 KWH per month .02568 Net per KWH · 10,000 KWH per month .02228 Net per KWH MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service. " ENGINEERING DIVISION Bills rendered on and DATE EFFECTIVE after November 1, 1978 ATE OF ISSUE November 2, 1978

ISSUED BY Mame of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978

		•
Form for filing Rate Schedules	For Entire Service Area	
	Community, Town or City	1
	P.S.C. NO7	
	2nd revision	·
Nolin RECC	of original SHEET NO. 27	7
P. O. Box 668 Elizabethtown, KY 42701	CANCELLING P.S.C. NO	7
Name of Issuing Corporation	lst revision	
	of original SHEET NO.	27
CLASSIFICATION OF	SERVICE	
	RATE	·
	PER UNIT	r
SCHEDULE 3 (Cont'd.)		
POWER FACTOR ADJUSTMENT: The consumer agrees power factor as nearly as practicable. Power measured at any time. Should such measurement the power factor at the time of his maximum described to the demand for billing purposes shall be indicated or recorded by the demand meter muland divided by the percent power factor.	factor may be ts indicate that emand is less than the demand as	
CONTRACT FOR SERVICE: The consumer must give assurance by means of a written agreement as amount and duration of the business and complyear contract.	to the character,	
FUEL ADJUSTMENT CLAUSE: The above rate may be decreased by an amount per KWH equal to the famount per KWH as billed by the Wholesale Pow plus an allowance for line losses. The allow losses will not exceed 10% and is based on a moving average of such losses.	uel adjustment er Supplier ance for line	
SPECIAL CONDITIONS: 1. Delivery Point: If service is furnished the delivery point shall be the metering point specified in the contract for service. All wand other electric equipment on the load side point shall be owned and maintained by the Co	t unless otherwise iring, pole lines	
	NOV 2 8 1978 Bills rendered on an	od.

ISSUED BY Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7224 dated October 26, 1978