

# Meade County RECC

P.S.C. KY. NO. 44

CANCELLING P.S.C. KY. NO. 43

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

**Rates, Terms and Conditions for Furnishing Electric Service**

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

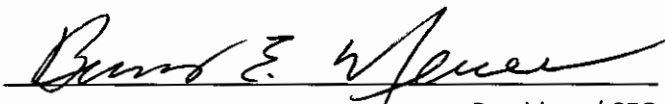
Public Service Commission

Of Kentucky

Issued: May 14, 2014

Effective: February 1, 2014

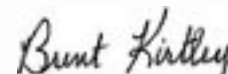
Issued By: Meade County Rural Electric Cooperative Corporation

By:   
President / CEO

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served  
Community, Town, or City

# Meade County Rural Electric Cooperative Corporation

First Revised

PSC No. 1  
Sheet No. 1

Canceling

Original

PSC No. 45  
Sheet No. 1

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
Daily Energy charge per KWH		\$0.850 (1)
State, Federal and local tax will be added to above rate where applicable.		\$0.097696 (1)
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.850 per day.		(1)
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Schedule 18 Environment Surcharge Schedule 19 Unwind Surcredit Adjustment Schedule 20 Rebate Adjustment Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23		
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the Currently monthly bill is not paid within ten (10) days from the due date, the gross rate shall apply.		

DATE OF ISSUE October 3, 2025

DATE EFFECTIVE September 26, 2025

ISSUED BY Martin W. Pittrel

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC  
SERVICE COMMISSION IN CASE NO 2025-00159  
DATED September 26, 2025

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



EFFECTIVE

**9/26/2025**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For Entire Territory Served  
Community, Town, or City

# Meade County Rural Electric Cooperative Corporation

Original

PSC No. 1  
Sheet No. 3

Cancelling

Original

PSC No. 31  
Sheet No. 3

**Schedule 1 - continued**

### CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

RATE PER  
UNIT

Commercial Farm Use:

1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and other living quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.

4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.

(T)

DATE OF ISSUE September 16, 2020

DATE EFFECTIVE September 23, 2020

ISSUED BY Martin W. Littell

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2020-00131 DATED 09/16/2020

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



EFFECTIVE

**9/23/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Meade County Rural Electric  
Cooperative Corporation**

First Revised

PSC No. 1  
Sheet No. 4

Cancelling

Original

PSC No. 1  
Sheet No. 4

Schedule 1 - continued	CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT	
<p style="text-align: center;"><b>Addendum – Underground Service</b></p> <p><b>The Cooperative will install underground distribution lines to an applicant under the following conditions:</b></p> <p><i>The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</i></p> <p><b><u>Single-phase</u></b></p> <p><b><u>Underground Secondary (120/240 Volts)</u></b> Per the Cooperative's specifications, the applicant is to trench, furnish and install 2 ½" conduit from the source point (pole or vault) to the meter, install the secondary UG triplex cable, backfill the trenches, and terminate the cable at the meter base. The Cooperative will sell the applicant the 4/0 AWG UG cable for its cost minus the cost of the normally supplied overhead triplex cable. The Cooperative will supply and install the 2 ½" conduit located up and on the supply pole.</p> <p><b><u>Underground Primary (7200 Volts)</u></b> Per the Cooperative's specifications, the applicant will trench, furnish, and install 2 ½" conduit from the source point (pole or vault) to the vault(s), install the Cooperative supplied vault(s), grounds, and marker tape, and backfill the trenches. The Cooperative will install and furnish the primary cable and transformer and will make all connections.</p>		(T)

DATE OF ISSUE February 24, 2021

DATE EFFECTIVE March 29, 2021

ISSUED BY Martin W. Fittrel

TITLE President/CEO

<p><b>KENTUCKY PUBLIC SERVICE COMMISSION</b></p> <p><b>Linda C. Bridwell</b> Executive Director</p> <p><i>Linda C. Bridwell</i></p>
<p>EFFECTIVE</p> <p><b>3/29/2021</b></p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

## Meade County Rural Electric Cooperative Corporation

First Revised

PSC No. 1  
Sheet No. 5

Cancelling

Original

PSC No. 1  
Sheet No. 5

<b>Schedule 1 - continued</b>	<b>CLASSIFICATION OF SERVICE</b>
Residential, Farm and Non-Farm, Schools & Churches	<b>RATE PER UNIT</b>
<p><b><u>Three-phase</u></b></p> <p><b><u>Underground Secondary (120-480 Volts)</u></b> Per the Cooperative's specifications, the applicant will supply and install all secondary conduit and cabling from the source point (pole or pad) to the load. Three-phase UG secondaries are not allowed on primary poles but applicant supplied and installed steel riser poles will be required.</p> <p><b><u>Underground Primary (7200/12,470 volts)</u></b> Per the Cooperatives specifications, the applicant will trench, furnish, and install the conduit from the source point (pole or vault), install the vault(s) and grounds, install the Cooperative supplied marker tape, construct the formed concrete transformer pad, and backfill the trenches. The Cooperative will install and terminate the cabling.</p> <p>Larger 3-phase UG primary installations (&gt;112.5 KVA) will be evaluated on a case-by-case basis whereas the Cooperative may waive or reduce the fee due to the accelerated costs associated with larger 3-phase overhead services.</p>	<p>(T)</p> <hr style="width: 100%;"/>

DATE OF ISSUE February 24, 2021

DATE EFFECTIVE March 29, 2021

ISSUED BY Martin W. Little

TITLE President/CEO

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director

*Linda C. Bridwell*

EFFECTIVE  
**3/29/2021**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served  
Community, Town, or City

# Meade County Rural Electric Cooperative Corporation

First Revised

PSC No. 1  
Sheet No. 6

Cancelling

Original

PSC No. 1  
Sheet No. 6

Schedule 1 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches				
<b>EXHIBIT A</b>				
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>				
	Three Phase	Single Phase		
Average cost per foot of underground service	\$35.86	\$18.70		(I) (I)
Average cost per foot of overhead service	\$19.42	\$13.87		(I) (I)
Average cost differential per foot of service	\$16.44	\$4.83		(I) (R) (D)

DATE OF ISSUE February 24, 2021

DATE EFFECTIVE March 29, 2021

ISSUED BY Martin W. Littal

TITLE President/CEO

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



EFFECTIVE  
**3/29/2021**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served  
Community, Town or City

First Revised P.S.C. No. 44  
Sheet No. 7

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling  
Original P.S.C. No. 44  
Sheet No. 7

Schedule 2 CLASSIFICATION OF SERVICE		RATE PER UNIT
<b>Commercial Rate</b>		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
<u>Daily</u>	(l)	\$0.890
Energy charge per KWH	(l)	0.102400
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u>	(l)	
In no case shall the minimum bill be less than \$0.890 per day.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

Date of Issue: October 3, 2025  
Date Effective: September 26, 2025

ISSUED BY: Martin W. Fittrel

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC  
SERVICE COMMISSION IN CASE NO 2025-00159 DATED September 26, 2025

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



**EFFECTIVE**  
**9/26/2025**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City \_\_\_\_\_  
P.S.C. No. 31  
(Original) Sheet No. 8  
(Revised) \_\_\_\_\_

Canceling P.S.C. No. 30  
(Original) Sheet No. 8  
(Revised) \_\_\_\_\_

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Commercial Rate</b></p> <p><u>Special Terms and Conditions:</u>  Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <ol style="list-style-type: none"> <li>The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower ( 7 1/2 H.P.)</li> <li>All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</li> <li>Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</li> <li>Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</li> <li>Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</li> </ol>		

DATE OF ISSUE November 6, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 44  
 \_\_\_\_\_ (Original) Sheet No. 9  
 \_\_\_\_\_ (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 43  
 \_\_\_\_\_ (Original) Sheet No. 9  
 \_\_\_\_\_ (Revised)

**Schedule 3 CLASSIFICATION OF SERVICE**

Three Phase Power Service, 0 KVA and greater - 3 Phase Service	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Daily 0 – 100 KVA   \$1.786</p> <p>Daily 101 – 1,000 KVA   \$3.118</p> <p>Daily Over 1,000 KVA   \$4.450</p> <p>Energy charge – per kWh   \$0.065794</p> <p>Demand charge – per KW of billing demand per month   \$11.00</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

DATE OF ISSUE May 14, 2014  
 \_\_\_\_\_  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 \_\_\_\_\_  
 Month/Date/Year  
 ISSUED BY Brent E. DeRouen  
 \_\_\_\_\_  
 (Signature of Officer)  
 TITLE President / CEO  
 \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 10

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 10

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued

## CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service

RATE PER UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Schedule 18
- Environment Surcharge Schedule 19
- Unwind Surcredit Adjustment Schedule 20
- Rebate Adjustment Schedule 21
- Member Rate Stability Mechanism Schedule 22
- Rural Economic Reserve Clause Schedule 23

Minimum Charges:

The minimum charge shall be the highest one of the following charges as determined for the consumer in question:

1. The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer – 0 – 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity.
2. The minimum monthly charge specified in the contract for service.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

DATE OF ISSUE November 6, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE

**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 11

(Revised)

Cancelling P.S.C. No. 40

(Original) Sheet No. 11

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued

## CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service

RATE PER UNIT

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.

2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.

4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.

5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

DATE OF ISSUE November 6, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *[Signature]*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY**

**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 44  
 \_\_\_\_\_ (Original) Sheet No. 12  
 \_\_\_\_\_ (Revised)

\_\_\_\_\_ Cancelling P.S.C. No. 43  
 \_\_\_\_\_ (Original) Sheet No. 12  
 \_\_\_\_\_ (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 3A CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Applicable:</u>            Entire Territory Served.</p> <p><u>Availability of Service:</u>            Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u>            Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Daily   \$2.641</p> <p>Energy charge – per kWh   \$0.065794</p> <p>Demand charge – per kW of billing demand per month   \$11.00            State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u>            The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)            Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.            Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u>            The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

DATE OF ISSUE May 14, 2014  
 \_\_\_\_\_  
 Month/Date/Year

DATE EFFECTIVE February 1, 2014  
 \_\_\_\_\_  
 Month/Date/Year

ISSUED BY Brent E. Derouen  
 \_\_\_\_\_  
 (Signature of Officer)

TITLE President / CEO  
 \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00213 DATED 04/25/14

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 13

(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> <li>1. The daily rate multiplied by the number days in the month.</li> <li>2. The minimum monthly charge specified in the contract for service.</li> </ol> <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23		
Fuel Adjustment	Schedule 18													
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Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE November 6, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Brent Kirtley*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

---

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City \_\_\_\_\_  
P.S.C. No. 38  
(Original) Sheet No. 14  
(Revised)

Cancelling P.S.C. No. 37  
(Original) Sheet No. 14  
(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</li> <li>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li> <li>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</li> <li>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li> </ol>		

DATE OF ISSUE November 6, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2103  
Month/Date/Year

ISSUED BY *Gary W. Stever*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

---

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 18

(Original) Canceling P.S.C. No. 43

(Original) Sheet No. 18

(Revised)

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT																					
Large Power Service, 1,000 KVA and Larger (TOD)																							
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u></p> <table border="0"> <tr> <td>Customer charge – No kWh usage</td> <td> </td> <td>\$805.93</td> </tr> <tr> <td>    If all transformation equipment is provided by the Seller</td> <td> </td> <td>\$142.23</td> </tr> <tr> <td>    If Customer provides transformer equipment and conductor</td> <td> </td> <td></td> </tr> <tr> <td>Energy charges – per kWh</td> <td></td> <td></td> </tr> <tr> <td>    First 300 kWh per kW of billing demand</td> <td> </td> <td>\$0.060553</td> </tr> <tr> <td>    All remaining kWh</td> <td> </td> <td>\$0.052130</td> </tr> <tr> <td>Demand charge – per kW of billing demand per month</td> <td> </td> <td>\$10.50</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)     Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.     Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power</p>		Customer charge – No kWh usage		\$805.93	If all transformation equipment is provided by the Seller		\$142.23	If Customer provides transformer equipment and conductor			Energy charges – per kWh			First 300 kWh per kW of billing demand		\$0.060553	All remaining kWh		\$0.052130	Demand charge – per kW of billing demand per month		\$10.50	
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Demand charge – per kW of billing demand per month		\$10.50																					

DATE OF ISSUE May 14, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY Brent E. Hester  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 19

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 19

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 4 continued

## CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD)

RATE PER UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Schedule 18
- Environment Surcharge Schedule 19
- Unwind Surcredit Adjustment Schedule 20
- Rebate Adjustment Schedule 21
- Member Rate Stability Mechanism Schedule 22
- Rural Economic Reserve Clause Schedule 23

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The monthly charge specified in this schedule.
2. The minimum monthly charge specified in the contract for service.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

DATE OF ISSUE November 19, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	20
	(Revised)	
	Cancelling	P.S.C. No. 40
	(Original) Sheet No.	20
	(Revised)	

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</li> <li>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li> <li>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</li> <li>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li> </ol>		

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Ben E. Jensen*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served  
 Community, Town or City  
 P.S.C. No. 43  
 (Original) Sheet No. 21  
 (Revised)  
 Canceling P.S.C. No. 42  
 (Original) Sheet No. 21  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT																								
<p><b>Outdoor Lighting Service - Individual Consumers</b></p> <p><u>Applicable:</u>            Entire Territory Served.</p> <p><u>Availability of Service:</u>            Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u>            This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table border="0"> <tr> <td>175 Watt unmetered, per month</td> <td> </td> <td>\$ 10.93</td> </tr> <tr> <td>175 Watt metered, per month</td> <td> </td> <td>\$ 4.77</td> </tr> <tr> <td>400 Watt unmetered, per month</td> <td> </td> <td>\$ 16.42</td> </tr> <tr> <td>400 Watt metered, per month</td> <td> </td> <td>\$ 4.77</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u>            Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u>            The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>	175 Watt unmetered, per month		\$ 10.93	175 Watt metered, per month		\$ 4.77	400 Watt unmetered, per month		\$ 16.42	400 Watt metered, per month		\$ 4.77	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23		
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Rural Economic Reserve Clause	Schedule 23																									

DATE OF ISSUE May 14, 2014  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 Month/Date/Year  
 ISSUED BY Brent Kirtley  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	43
_____	(Original) Sheet No.	22
	(Revised)	
	Cancelling P.S.C. No.	42
_____	(Original) Sheet No.	22
	(Revised)	

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.56 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		1

DATE OF ISSUE May 14, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY *Brent E. Meyer*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	<u>31</u>
	Sheet No.	<u>23</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>30</u>
	Sheet No.	<u>23</u>
	(Original)	
	(Revised)	

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

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Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Brent E. Jensen*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 44  
 \_\_\_\_\_ (Original) Sheet No. 24  
 \_\_\_\_\_ (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 43  
 \_\_\_\_\_ (Original) Sheet No. 24  
 \_\_\_\_\_ (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

**Schedule 6 CLASSIFICATION OF SERVICE**

**Street Lighting - Community, Municipalities, Towns** **RATE PER UNIT**

Applicable:  
 Entire Territory Served.

Availability of Service:  
 To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.

Character of Service:  
 This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.

Rates:

175 Watt, per month		\$9.98
400 Watt, per month		\$15.72

State, Federal and local tax will be added to above rate where applicable.

Terms of Payment:  
 Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.

Adjustment Clauses:  
 The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment	Schedule 18
Environment Surcharge	Schedule 19
Unwind Surcredit Adjustment	Schedule 20
Rebate Adjustment	Schedule 21
Member Rate Stability Mechanism	Schedule 22
Rural Economic Reserve Clause	Schedule 23

DATE OF ISSUE May 14, 2014  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 Month/Date/Year  
 ISSUED BY *Mark E. Newer*  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

\_\_\_\_\_ (Original) P.S.C. No. 31  
 \_\_\_\_\_ (Revised) Sheet No. 25

Canceling P.S.C. No. 30  
 \_\_\_\_\_ (Original) Sheet No. 25  
 \_\_\_\_\_ (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>		

DATE OF ISSUE November 19, 2013  
 Month/Date/Year

DATE EFFECTIVE October 29, 2013  
 Month/Date/Year

ISSUED BY *Brent E. Meenan*  
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 31

(Original) Sheet No. 26

(Revised)

Canceling P.S.C. No. 30

(Original) Sheet No. 26

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 6 - continued

## CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns

RATE PER UNIT

6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.

8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasi public agency for the lighting of public ways and streets.

9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.

10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

DATE OF ISSUE November 19, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *Grant E. Meador*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**SCHEDULE PA – POLE ATTACHMENTS**

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***ARTICLE I – OVERVIEW***

**APPLICABLE**

To all territory served.

**AVAILABLE**

To cable television system operators, telecommunications carriers, broadband internet providers, and governmental units that proceed in compliance with this Schedule. No attachment(s) shall be made to Cooperative’s Poles unless and until Cooperative has approved such attachment(s) following receipt of an appropriate application and an acknowledgement of the applicability of this Schedule. Parties with joint use agreements with the Cooperative are excluded from this Schedule. Nothing in this Schedule is intended to expand the right to attach to Cooperative’s Poles beyond those rights otherwise conveyed by law. Cooperative reserves the right, on a non-discriminatory basis, to deny access to and exclude from use any of its Poles where there is insufficient capacity or for reasons of safety, reliability, or generally applicable engineering purposes.

**REGULATION**

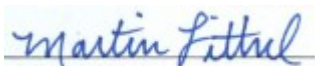
This Schedule includes the Cooperative’s rates, terms, and conditions governing attachments to Cooperative’s Poles. It is intended to be (and should be interpreted) consistent with the requirements of 807 KAR 5:015 (the “**Pole Attachment Regulation**”) and KRS Chapter 278. Capitalized terms not defined herein shall have the meaning prescribed in the Pole Attachment Regulation.

**WEBSITE**

Additional information regarding the Cooperative’s Pole Attachment services may be found at [www.mcrecc.com/pole-attachments/](http://www.mcrecc.com/pole-attachments/) including: (i) a Pole Attachment Form applicants must submit with each Application; (ii) the identity and contact information for contractors approved to conduct surveys and self-help Make-ready; (iii) construction standards for Attachments; and (iv) contact information for primary and alternate Cooperative personnel responsible for invoicing, payment, Make-ready work, and escalation of disputes related to Pole Attachments.

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**APPENDICES**

This Schedule includes the following appendices:

- APPENDIX A – *Application/Request to Attach*
- APPENDIX B – *Specifications for Attachments*
- APPENDIX C – *Bill of Sale (template)*
- APPENDIX D – *Performance Bond*
- APPENDIX E – *Fees and Charges*

**ARTICLE II – EXPLANATION OF TERMS**

For the purpose of this Schedule, the following terms shall have the following meanings:

- A. **Actual Inventory** is a complete count of all Attachments on Poles to which the Licensee is attached.
- B. **Approved Contractor** is a contractor identified on Cooperative’s website at [www.mcrecc.com/pole-attachments/](http://www.mcrecc.com/pole-attachments/) as appropriately qualified and approved by the Cooperative to provide self-help surveys or Make-ready services.
- C. **Attached Pole** is a pole for which shared use is established or continued pursuant to the terms of this tariff.
- D. **Attachment** is any Licensee cable, wire, strand, circuit, service drop, permitted over-lashing, appurtenance, equipment, pedestal or apparatus of any type attached to the Cooperative’s Pole.
- E. **Communication Space** is the lower usable portion on Poles typically reserved for low-voltage communications equipment and designated for the installation of Licensee facilities, the top of which is separated from the Supply Space by the Communication Worker Safety Zone.
- F. **Communication Worker Safety Zone** is the space on a Pole below the supply space, above the Communication Space. The amount of space of the Communication Worker Safety Zone is defined by the NESC.
- G. **Complex Make-ready** means any Make-ready that is not Simple Make-ready, such as the replacement of a Pole; splicing of any Attachment or relocation of

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<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

existing Wireless Facilities, even within the Communications Space; and any Transfers or work relating to the attachment of Wireless Facilities.

- H. **Cost in Place** is the cost of a bare Pole, labor to install the Pole and associated overheads, including engineering.
- I. **High Volume Orders** are requests which seek to attach to no more than three percent (3%) of Cooperative's Poles in Kentucky or to no more than 3,000 Poles, whichever is less, and are not Lesser Volume Orders. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another.
- J. **Licensee** means a cable television system operator, telecommunications carrier, broadband internet provider, or governmental unit seeking to attach or having attached new or upgraded facilities to a Pole.
- K. **Lesser Volume Orders** are requests which seek to attach to no more than zero and seventy-five hundredths percent (0.75%) of Cooperative's poles in Kentucky or to no more than 500 Poles, whichever is less. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another.
- L. **Make-ready** is all work necessary or appropriate to make space for or otherwise accommodate new or changed Attachments, including, if necessary or appropriate, Rearrangements, removal and replacement of the pole, Transfers and other work incident thereto.
- M. **Make-ready Costs** are all costs necessary for Cooperative to prepare its Poles for Licensee's Attachments, including the costs of materials, labor, engineering, applicable overhead charges and administrative costs. Included among Make-ready Costs are the costs of installing or changing out Poles, cost of installation and/or removal of guys, anchors, stub poles, materials and equipment, temporary construction and all other construction in accordance with applicable requirements. Make-ready Costs shall include costs needed to correct preexisting violations of applicable standards caused by Licensee; however, Make-ready Costs shall not include costs to bring poles, attachments, or third-party or utility equipment into compliance with current published safety, reliability, and pole-owner construction standards if the poles, attachments, or third-party or utility equipment were out of compliance because of work performed by a party other than the Licensee prior to the new attachment.

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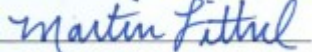
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- N. **Outside Party** is any person or entity other than Cooperative or Licensee that is also attached to Cooperative’s Poles consistent with law and this Schedule.
- O. **Overlashing** means to place an additional wire or cable communications facility onto an existing Attachment or messenger already secure to the pole in order to accommodate additional wire or cable communications facility capacity. An Overlash does not include a mid-span installation.
- P. **Permit** means authorization from Cooperative to the Licensee to attach an Attachment pursuant to this Schedule.
- Q. **Pole** means any pole owned or controlled by Cooperative, excluding any pole that is used primarily to support outdoor lighting or transmission-level voltages (greater than or equal to 69 kV).
- R. **Pole Attachment Form** is the form an applicant is required to submit to Cooperative with each application that (i) designates appropriate applicant personnel responsible for overseeing all Attachments with the Cooperative; and (ii) identifies appropriate applicant personnel associated with each application who shall be responsible for coordinating with the Cooperative and ensuring that Attachment-related issues are addressed in a timely manner. A copy of the Cooperative’s Pole Attachment Form may be found at [www.mcrecc.com/pole-attachments/](http://www.mcrecc.com/pole-attachments/) Rearrange or Rearrangement is the moving of Attachments from one position to another on a Pole.
- S. **Service Drop** means a wire or line used to connect services to a single customer, building or location by means of any attachment to a Pole. A Service Drop shall run directly from a Pole to a specific customer, without the use of any other poles.
- T. **Simple Make-ready** is Make-ready in which existing Attachments in the Communications Space of a Pole could be rearranged without any reasonable expectation of a service outage or facility damage and does not require splicing of any existing attachment or relocation of an existing Wireless Facility. Simple Make-ready does not include replacement of a Pole.
- U. **Space** is the linear portion of a pole parallel to its axis reserved for the exclusive use of one of the parties (subject only to the exceptions provided for in this Schedule).
- V. **Special Contract** is a pole attachment agreement negotiated in good faith by Cooperative and applicant when applicant’s request to attach exceeds the lesser of three thousand (3000) Poles or three percent (3%) of Cooperative’s Poles in

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Kentucky. (This provision shall be inapplicable in the event that the Cooperative owns or controls fewer than five hundred (500) Poles in Kentucky.) At a minimum, the Special Contract shall include:

1. An agreement for a prepaid account from applicant to cover the cost of the request;
2. Direction from applicant regarding Make-ready work that Cooperative can complete without further direction from applicant, including:
  - i. The maximum cost per Pole;
  - ii. The total cost for Make-ready work for each project or line of each project;
3. Applicant's prioritization of projects if the applicant has submitted multiple requests for attachment;
4. Contact information, including phone numbers and email addresses, for all necessary Cooperative and applicant personnel;
5. The cadence, location, and necessary personnel for each project; and
6. The timing of surveys and Make-ready.

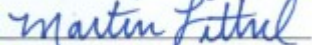
W. **Standard Pole** is a pole which is tall enough to provide Supply Space, a Communication Worker Safety Zone and Communication Space, as herein defined, for Cooperative and all Attachments and strong enough to meet the requirements of the specifications mentioned in ARTICLE III for the Cooperative facilities and Attachments ordinarily placed by the parties in their respective spaces.

X. **Supply Space** is the following described space:

1. For Cooperative, the uppermost six and a half (6 ½) feet measured from top of pole on thirty-five (35)-foot poles and the uppermost nine (9) feet measured from top of pole on forty (40)-foot poles. For all additional size poles, the Supply Space shall be specified by Cooperative upon request.
2. For Licensee, a Communication Space of One (1) foot on both thirty-five (35)-foot and forty (40)-foot poles below the Communication Worker Safety Zone. The Supply Space shall provide at all times the minimum clearance required by the specifications mentioned in ARTICLE III and at a sufficient height above ground to provide the proper vertical clearance above ground or track rails for the lowest horizontally run line wires or cables attached in such space. Licensee will make its initial Attachments at

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EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

the lowest possible point within the Communication Space that provides such ground clearance and provides one foot of separation from the nearest attachment.


- 3. In the event Cooperative installs a pole larger than the Standard Pole solely in anticipation of its future requirements or additions, the Supply Space for Cooperative, as defined above, for that pole shall be increased to include the additional above ground space provided by Cooperative. For avoidance of doubt, in any case Licensee shall be responsible for attaching at a height to provide the minimum ground clearance required by the specifications mentioned in ARTICLE III.
- Y. **Transfer** is the removal of Attachments from one Pole and the placement of them or substantially identical Attachments upon another Pole.
- Z. **Wireless Facilities** are telecommunications or data transmission devices in which electromagnetic waves (rather than some form of wire or fiber) carry the signal over part or all of the communication path. Wireless Facilities include but are not limited to, antennas, distributed antenna systems, wireless transmitters, wireless gateways, mini-cells, wireless loops, wireless networks or devices transmitting in millimeter wavelength spectrum.

**ARTICLE III – ATTACHMENTS TO POLES**

- A. At its own expense, Licensee shall erect, install, and maintain its Attachments in safe condition and good repair in accordance with all applicable administrative and technical requirements and specifications, as described herein. Licensee’s use of the Poles shall at all times be in conformity with all applicable: (1) accepted published modern methods; (2) requirements and specifications of the National Electrical Safety Code and subsequent revisions thereof ("NESC"), the National Electrical Code (“NEC”), the Occupational Safety and Health Act (“OSHA”) and Rural Utilities Service (“RUS”); (3) lawful requirements of public authorities; and (4) the non-discriminatory, reasonable requirements of Cooperative, including those set forth in APPENDIX B (as each may be amended from time to time). The requirements of the NESC, NEC, OSHA, and RUS are minimum requirements and reasonable, additional requirements may be required, as determined by Cooperative in its discretion. To the extent any requirements or specifications may conflict, the most stringent of them shall apply.

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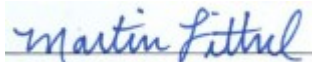
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- B. Cooperative reserves the right to amend APPENDIX B from time to time, in response to changing conditions in the local market, technological advances, business requirements, policy initiatives, or changes in federal, state, or local law. Any amendment to the APPENDIX B (“**Amendment**”) shall apply prospectively only, except to the extent required by federal, state, or local law. Existing, permitted Attachments that become non-compliant based upon an Amendment shall be grandfathered and exempted from the requirements of the Amendment unless otherwise specified or required by law, and only until such time as the Attachment is modified, moved, upgraded, repaired, replaced, or overlashed, at which point Licensee shall bring the Attachment into full compliance with the specifications of APPENDIX B then in effect.
- C. Each Licensee shall place, Transfer and Rearrange its own Attachments, and shall place guys and anchors to maintain all loads caused by its Attachments. Any guying or anchoring required to accommodate the Attachments of the Licensee shall be provided by and at the full expense of the Licensee and to the reasonable satisfaction of Cooperative. Anchors and guys shall be in place and in effect prior to the installation of Attachments. Each applicant/Licensee shall, with due diligence, attempt at all times to execute work promptly and in such manner as not to interfere with the service of Cooperative or an Outside Party.
- D. Licensee shall exercise precautions to avoid damage to facilities of Cooperative and Outside Parties, and Licensee assumes responsibility for any and all loss or damage caused by Licensee’s actions or failures to act, including those of its employees, agents, contractors, and subcontractors. Licensee shall make an immediate report to Cooperative upon Licensee’s discovery of any loss or damage to facilities and, in addition to such other obligations as Licensee may have, hereby agrees to reimburse Cooperative for the reasonable costs and expenses incurred by Cooperative in addressing damage caused by Licensee.
- E. To further the goals of communication and cooperation with Licensee and Outside Parties, the Cooperative may conduct information meetings annually or more frequently as appropriate either online or in person. Licensee will make every effort to attend and participate.

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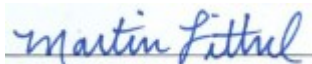
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<b>EFFECTIVE 5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**ARTICLE IV – ESTABLISHING ATTACHMENTS TO POLES**

- A. **APPLICATION.** Before any person or entity shall make use of any Pole, such person or entity shall comply with the requirements set forth herein, including the submission in writing of the complete information required under APPENDIX A in the method and form reasonably required by Cooperative along with a signed **Pole Attachment Form** (the “**Application**”), and receive written authorization from Cooperative authorizing the specific use requested. Failure to request and receive Cooperative’s authorization as described herein will result in Unauthorized Attachments (as defined herein), which are subject to additional costs and other recourse available to Cooperative.
1. No application or payment is required for a Service Drop originating from a Pole and utilizing Communication Space already approved for use by a Licensee. Service Drops shall conform to Appendix B. The placement of one or more non-guyed Service Drops shall not create additional Communication Space.
  2. A party, without following the procedures outlined herein, may utilize vertical unused space below its specifically-authorized space for terminals, risers or other reasonable vertical Attachments if the existing use of the Pole is authorized, such use does not interfere with any Outside Party’s operations, and such use complies with the terms of this Schedule.
  3. If a person or entity expects to submit an Application (or series of Applications) seeking to attach to more than zero and seventy-five hundredths percent (0.75%) of Cooperative’s Poles in Kentucky (or to more than 500 Poles, whichever is less), then as soon as reasonably practicable (and in no event less than ninety (90) days before submission of such Application(s)), the person or entity shall provide written notification to Cooperative describing the details of the expected Application, including location and number of Poles to be impacted, relevant timelines, and similar information.
  4. For attachments involving only Simple Make-ready, an applicant may elect to proceed with the one-touch Make-ready (“**OTMR**”) process described in Section C, below. An applicant shall elect the OTMR process in writing in its Application and shall identify the Simple Make-ready that it will perform. It is the responsibility of the applicant to ensure it or its contractor accurately determines if the relevant Make-ready is Simple Make-ready or

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Complex Make-ready. Applications not electing the OTMR process shall proceed and be processed pursuant to Section B, below.

B. PROCEDURE

1. Review for Completeness.

- i. Cooperative will review each Application for completeness before reviewing it on its merits. Cooperative shall complete its review for completeness within ten (10) business days after receipt of an Application for five hundred (500) or fewer Poles. Cooperative shall have an additional one (1) business day to complete its review for completeness for each additional 500-Pole increment in an Application. An Application is considered complete only if it includes a **Pole Attachment** Form and provides Cooperative the information necessary under this Schedule and Appendix A (or under a Special Contract, if applicable) to make an informed decision on the application and is accompanied by the prepayment of estimated survey costs consistent with Appendix E. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another.
- ii. An Application will be considered complete unless, within the time prescribed above after Cooperative's receipt of same, Cooperative notifies the applicant that the Application is incomplete and specifies all reason(s) for so finding including citations to this Tariff and the Pole Attachment Regulation.
- iii. If an applicant submits an Application for review while a previous Application submitted by the same applicant is still under review, the applicant may prioritize the order in which Cooperative reviews the Applications for completeness. Prioritizing a new Application resets the respective review time period of the applicant's deprioritized Applications under review by Cooperative.
- iv. If an applicant resubmits an Application that was previously found incomplete, the Application need only address the Cooperative's reasons for finding the original Application incomplete and shall be deemed complete within ten (10) business days after its resubmission, unless Cooperative specifies which reasons were not addressed and how the resubmitted Application did not sufficiently

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N

address the reasons. The applicant may follow the resubmission procedure as many times as it chooses as long as in each case it makes a bona fide attempt to correct the reasons identified by Cooperative, and in each case the deadline set forth in Article IV section B.1.(i) above shall apply to Cooperative’s review.

2. Surveys.

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i. An applicant may submit a survey with an Application for five hundred (500) or fewer Poles, which Cooperative shall accept if the applicant used an Approved Contractor for surveys listed on Cooperative’s website and the survey was conducted no more than thirty (30) days before submission of the Application. Cooperative shall conduct surveys for all Applications exceeding five hundred (500) Poles.

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ii. Following its receipt of a complete Application, Cooperative will conduct a survey of the relevant Poles to determine if the proposed attachment(s) may be made and to identify any Make-ready to be completed to allow for the proposed attachment(s), unless the applicant submitted a survey with the Application under subpart (i) above that meets all the requirements of this Tariff and the Pole Attachment Regulation.

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iii. Except as otherwise provided herein, the following timeframes apply:

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a. With respect to Lesser Volume Orders, Cooperative will complete the survey and review on the merits and either grant or deny the applicant access within forty-five (45) days of receipt of a complete Application.

b. With respect to High Volume Orders, Cooperative will complete the survey and review on the merits and either grant or deny the applicant access within up to one hundred twenty (120) days of receipt of a complete Application to be calculated as follows: Cooperative shall have an additional fifteen (15) days to complete the survey and review on the merits and grant or deny access for each 500-Pole increment over the first five hundred (500) Poles in an Application up to the lesser of three thousand (3000) Poles

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or three percent (3%) of the Cooperative's Poles in Kentucky.

c. The parties shall negotiate in good faith a Special Contract for all requests for attachment which exceed the lesser of 3,000 Poles or three percent (3%) of Cooperative's poles in Kentucky, unless Cooperative owns or controls fewer than five hundred (500) Poles in Kentucky.

iv. Each applicant shall be responsible for the costs of surveys made to review its Application, even if the Application is ultimately denied or the applicant decides not to go forward with the attachments.

v. Applicant and relevant Outside Parties may be present for any field inspection conducted as part of a Cooperative's survey. Cooperative will use commercially reasonable efforts to provide these parties with advance notice of not less than five (5) business days of any field inspection and provide the date, time, and location of the inspection, and name of the contractor, if any, performing the inspection.

3. Make-Ready Estimates

i. Within fourteen (14) days of providing a response granting access to an applicant following a survey, Cooperative will provide the applicant a detailed, written estimate (on a pole-by-pole basis if requested and reasonably calculable) describing the charges to perform all necessary Make-ready ("Make-ready Estimate"). Cooperative will provide documentation that is sufficient to determine the basis of its estimated charges, including any projected material, labor, and other related costs that form the basis of the estimate.

ii. Cooperative's Make-ready Estimates shall be valid for fourteen (14) days after presentation. Thereafter, all Make-ready Estimates shall be automatically withdrawn and an applicant must request a new estimate.

iii. Upon acceptance of the Make-Ready Estimate by applicant, Cooperative shall invoice applicant for the Make-Ready Estimate. Invoices for Make-ready Estimates shall clearly identify the Application or project for which payment is requested.

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iv. Invoices for Make-Ready Estimates shall be payable in accordance with the payment terms in Appendix E of the Tariff. Payment for Make-ready Estimates shall clearly identify the Application or project for which payment is made.

4. Make-ready

i. Within seven (7) days (or sooner, if practical) of Cooperative's receipt of payment for survey costs owed to-date and the Make-ready Estimate, Cooperative will attempt to notify all known entities with existing attachments that could be affected by the Make-ready.

a. For Make-ready in the Communications Space, the notice will be written and:

i. State where and what Make-ready will be performed;

ii. State a date for completion of Make-ready (which date will be no more than forty-five (45) days after the notification is sent in the case of Lesser Volume Orders, or up to one hundred twenty (120) days after the notification is sent in the case of High Volume Orders);

iii. State that any entity with an existing attachment may modify the attachment. Modification shall be consistent with the specified Make-ready before the date established for completion;

iv. State that, if Make-ready is not completed by the completion date established by Cooperative, the applicant may complete the Make-ready; and

v. State the name, telephone number, and email address of a person to contact for more information about the Make-ready procedure.

b. For Make-ready above the Communications Space, the notice will be written and:

i. State where and what Make-ready will be performed;

ii. State a date for completion of Make-ready (which date will be no more than ninety (90) days after the

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<b>EFFECTIVE 5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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notification is sent in the case of Lesser Volume Orders, and no more than one-hundred sixty-five (165) days after the notification is sent in the case of High Volume Orders);

- iii. State that any entity with an existing attachment may modify the attachment. Modification shall be consistent with the specified Make-ready before the date established for completion;
- iv. State that Cooperative may assert its right to up to fifteen (15) additional days to complete Make-ready, consistent with the Pole Attachment Regulation;
- v. State that if Make-ready is not completed by the completion date established by Cooperative, the applicant may complete the Make-ready; and
- vi. State the name, telephone number, and email address of a person to contact for more information about the Make-ready procedure.

- ii. Cooperative will provide the applicant a copy of the notice(s) and the existing attachers' contact information and address where the Cooperative sent the notices. The applicant shall be responsible for coordinating with existing attachers to encourage completion of Make-ready by the dates established by Cooperative.
- iii. Cooperative will complete its own Make-ready consistent with the dates established in the relevant notice(s).

5. Final Invoice

Within a reasonable period, not to exceed one-hundred twenty (120) days after Cooperative completes its Make-ready, Cooperative shall provide:

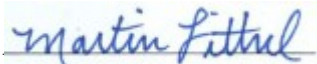
- i. A detailed, itemized final invoice of the actual survey charges incurred if the final survey costs for an Application differ from the amount previously paid; and
- ii. A detailed, itemized final invoice, on a pole-by-pole basis if requested and reasonably calculable, of the actual Make-ready Costs to accommodate

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<b>Linda C. Bridwell</b> Executive Director

<b>EFFECTIVE 5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Attachments if the final Make-ready Costs differ from the estimate provided and previously paid by the applicant.

- iii. Final invoices shall clearly identify the Application or project for which payment is requested.
  - iv. Payment for final invoices shall clearly identify the Application or project for which payment is made.
- b. Upon receipt of payment for the final invoice, Cooperative shall grant to the applicant authorization (a Permit) to use the relevant Poles and to make Attachments in accordance with the terms of this Schedule. The Licensee shall have 180 days from the date Cooperative has issued a Permit to complete attachment of Licensee's Attachment. If the Attachment has not been completed within the 180-day period, the Permit shall automatically terminate without further notice to Licensee as to any Pole or Poles covered by the Permit to which Licensee has not attached its Attachment. In the event that the Permit to attach is terminated as set forth herein, Licensee shall not be reimbursed any fees or charges associated with any surveys or Make-ready.
- c. Licensee shall notify Cooperative within fifteen (15) business days following completion of all Attachments within an Application in accordance with the notice provision in the Tariff. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the Attachment. Cooperative shall have fourteen (14) days after completion of its inspection to notify the Licensee of any damage or code violations caused by the Attachment. If Cooperative discovers damage or code violations caused by the Attachment, then Cooperative will inform Licensee and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill Licensee for the reasonable costs related to fixing the damage or code violations or require Licensee to fix the damage or

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<b>EFFECTIVE 5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

code violations at its expense within fourteen (14) days following notice from Cooperative. Licensee shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with this activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of Attachments beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of Licensee's obligations beyond initial attachment.

6. Deviations from Make-Ready Timeline

- i. Cooperative may deviate from the time limits specified in this Schedule before offering an estimate of charges if the applicant failed to satisfy a condition in this Schedule.
- ii. Cooperative may deviate from the time limits established in this Schedule during performance of Make-ready for good and sufficient cause that renders it infeasible for Cooperative to complete make-ready within the time limits established. If Cooperative deviates it will immediately notify, in writing, the applicant and affected Outside Parties and shall identify the affected Poles and include a detailed explanation of the reason for the deviation and a new completion date. Cooperative shall deviate from the time limits established for a period no longer than necessary to complete and shall resume Make-ready without discrimination once it returns to routine operations.
- iii. Cooperative or an Outside Party may deviate from the time limits established in this section during performance of complex Make-ready for reasons of safety or service interruption that renders it infeasible to complete complex Make-ready within the time limits established in this section. The applicant and other affected existing attachers shall be notified in writing of any such deviation, which notice shall identify the affected Poles, include a detailed explanation of the basis for the deviation, and include a new completion date, which new completion date shall not extend beyond sixty (60) days from the completion date provided in the case of Lesser Volume Orders or one-hundred and five (105) days

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in the case of High Volume Orders. No deviation will extend for a period for longer than necessary to complete Make-ready on the affected Poles.

7. Self-Help Remedy

- i. As soon as reasonably practicable Cooperative shall provide written notice to applicant if Cooperative determines it will be unable to meet survey or other make-ready deadlines established in this Schedule. Such notice shall entitle applicant immediately to proceed with self-help remedies under this Article IV B. 7.
- ii. Should Cooperative or an Outside Party decline or fail to complete its prescribed steps within the time limits established in this Schedule, then an applicant may elect to hire an Approved Contractor to complete the step as specified in this subsection.
- iii. Cooperative and any Outside Party to be present for any work conducted as part of the self-help remedy.
- iv. An applicant shall use commercially reasonable efforts to provide Cooperative and Outside Parties with advance notice of not less than five (5) business days of a field inspection, or seven (7) days of impending Make-ready, as part of any self-help remedy it may conduct. The notice shall include the date and time of the work, a description of the work involved, and the name of the Approved Contractor being used by the applicant.
- v. Any self-help remedy shall be performed in compliance with the terms of this Tariff, the Pole Attachment Regulation, and the Cooperative's construction standards listed on its website at [www.mcrecc.com/pole-attachments/](http://www.mcrecc.com/pole-attachments/)
- vi. Self-help shall not be available for pole replacements. Only Cooperative or its designee may conduct pole replacements.

C. PROCEDURE (OTMR)

1. Review for Completeness.

- i. Cooperative will review each Application for completeness before reviewing it on its merits. An Application is considered complete only if it provides Cooperative the information necessary under this Schedule and Appendix A to make an informed decision on the application. Cooperative may treat multiple requests from a

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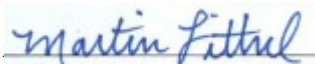


- single applicant as one request if the requests are submitted within thirty (30) days of one another.
- ii. An Application will be considered complete unless, within ten (10) business days after Cooperative's receipt of same, Cooperative notifies the applicant that the Application is incomplete and specifies all reason(s) for so finding.
2. Surveys.
- i. An applicant shall be responsible for all surveys required as part of the OTMR process. An applicant shall use Cooperative or an Approved Contractor to conduct any survey pursuant to the OTMR process.
  - ii. An applicant shall allow Cooperative and any affected Outside Party to be present for any field inspection conducted as part of its survey.
  - iii. An applicant shall use commercially reasonable efforts to provide Cooperative and affected Outside Parties with advance notice of not less than five (5) business days of a field inspection as part of any survey and shall provide the date, time, and location of the inspection, and name of the contractor performing the inspection.
3. Application Review on Merits
- i. Cooperative will review a complete Application requesting OTMR and respond either granting or denying same within fifteen (15) days of receipt in the case of Lesser Volume Orders, within thirty (30) days of receipt in the case of High Volume Orders, or within a time negotiated in good faith for requests exceeding High Volume Orders.
    - a. During the applicable timeframe for review following Cooperative's receipt of a complete Application, Cooperative or an Outside Party may object to the designation by the applicant that certain Make-ready is Simple Make-ready, as opposed to Complex Make-ready. Any objection shall be specific and in writing, include all relevant evidence and information supporting the objection, be made in good faith, and explain how the evidence and information relate to determination that the Make-ready is not simple; if such an objection is made, the Make-ready

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- shall be deemed to be Complex Make-ready, and the applicant may not proceed with the affected proposed OTMR process.
- ii. If Cooperative denies an Application on its merits, then Cooperative's decision shall be specific, shall include all relevant evidence and information supporting its decision, and shall explain how the evidence and information relate to a denial of access.
4. Make-ready.
- i. If an Application is approved by Cooperative and if the applicant has provided to Cooperative and relevant Outside Parties at least fifteen (15) days prior written notice of the necessary or appropriate Make-ready, the applicant may proceed with Make-ready. An applicant shall use Cooperative or an Approved Contractor to perform the Make-ready.
  - ii. The prior written notice shall include the date and time of the Make-ready, a description of the work involved, and the name of the contractor or party being used, and provide Cooperative and Outside Parties a reasonable opportunity to be present for any Make-ready.
  - iii. An applicant/Licensee shall immediately notify Cooperative and any affected Outside Party if Make-ready damages the equipment of Cooperative or an Outside Party or causes an outage that is reasonably likely to interrupt the service of Cooperative or an Outside Party.
  - iv. If an applicant/Licensee or Cooperative determines that Make-ready classified as Simple Make-ready is in fact Complex Make-ready, then all Make-ready on the impacted Poles shall be halted and the determining party shall provide immediate notice to the other party of its determination and the impacted Poles. All remaining Make-ready on the impacted Poles shall then be governed by section B, above, and Cooperative shall provide the notices and estimates required as soon as reasonably practicable.
5. Post Make-ready Timeline
- i. Licensee shall notify Cooperative and affected Outside Parties within fifteen (15) days after completion of Make-ready pursuant to the OTMR process.

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SERVICE COMMISSION PURSUANT TO 807 KAR 5:015E




- ii. Licensee shall notify Cooperative within fifteen (15) days of completion of an Attachment to a particular Pole. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the Attachment. Cooperative shall have fourteen (14) days after completion of its inspection to notify Licensee of any damage or code violations caused by the Attachment. If Cooperative discovers damage or code violations caused by the Attachment, then Cooperative will inform Licensee and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill Licensee for the reasonable costs related to fixing the damage or code violations or require Licensee to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Licensee shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with this activity. Nothing herein shall limit or impact Licensee’s obligations with respect to maintenance of Attachments beyond their initial attachment, nor shall it limit or impact Cooperative’s rights and remedies with respect to enforcement of those obligations beyond initial attachment.

**D. OVERLASHING.**

- 1. Any person or entity seeking to overlash existing facilities attached to Cooperative’s Poles shall provide advance written notice to the Cooperative describing the proposed activity along with submission of the complete information required under APPENDIX A, excluding a pole-loading analysis certified by a professional engineer licensed in Kentucky, in the method and form reasonably required by Cooperative. The notice shall be provided to Cooperative not less than thirty (30) days prior to the proposed activity. Failure to provide advance notice as described herein will result in Unauthorized Attachments (as defined herein), which are subject to additional costs and other recourse available to Cooperative.
- 2. Following receipt of the notice described in the preceding subsection, Cooperative may determine the proposed overlashing will create a capacity, safety, reliability, or engineering issue; in such an event, Cooperative will provide specific documentation of the issue to the party seeking to overlash within the 30-day advance notice period. In such event, the party seeking to

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<b>EFFECTIVE</b> <b>5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

overlash must address any identified issues before proceeding, either by modifying its proposal or explaining why, in the party's view, a modification is unnecessary.

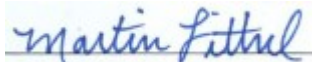
3. Any party that engages in overlashing is responsible for its own costs, equipment and personnel, and it shall ensure that it complies with applicable safety, reliability, and engineering practices. If damage to Cooperative property or other existing attachments results from overlashing, or if overlashing work causes safety or engineering standard violations, then the overlashing party shall be fully responsible at its expense for any necessary repairs.
4. An overlashing party shall notify Cooperative within fifteen (15) days of completion of the overlash on a particular pole. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the overlash. Cooperative shall have fourteen (14) days after completion of its inspection to notify the overlashing party of any damage or code violations caused by the overlash. If Cooperative discovers damage or code violations caused by the overlash on equipment belonging to Cooperative, then Cooperative will inform the overlashing party and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill the overlashing party for the reasonable costs related to fixing the damage or code violations or require the overlashing party to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Overlashing parties shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with overlashing activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of overlashed facilities beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of those obligations beyond initial attachment.

**ARTICLE V – RIGHT OF WAY FOR LICENSEE’S ATTACHMENTS**

Cooperative does not warrant or assure to Licensee any right-of-way privileges or easements on, over or across streets, alleys and public thoroughfares, and private or publicly owned property, and Cooperative has no obligation to secure any right-of-way, easement, license, franchise, or permit required for the installation or maintenance of Licensee's Attachments. If the Licensee

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<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

shall at any time be prevented from placing or maintaining its Attachments on Cooperative's Poles, no liability on account thereof shall attach to Cooperative. If requested by Cooperative, Licensee shall submit satisfactory evidence of its rights to place its attachments upon a property. Licensee shall indemnify, defend, and hold harmless Cooperative from any and all claims, damages, or other losses arising out of Licensee's failure to obtain a necessary right-of-way, easement, license, franchise, or permit. If at any time after Licensee has attached its Attachment to Cooperative's Poles, Cooperative is informed or has reason to believe that such Attachment is not authorized by any governmental authority or private property owner, then Licensee shall remove its Attachment from any of Cooperative's Poles immediately after receiving notice from Cooperative of such circumstance and the Permit covering such Poles shall automatically terminate, provided, however, if Licensee is in the process of disputing such lack of authority, and has received permission to remain on the Pole pending the outcome of the dispute, Licensee may maintain its Attachment if it provides proof of the permission and indemnifies Cooperative with respect to any losses incurred related to the Attachment.

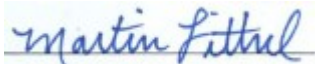
Right-of-way clearing necessary for the operation of the Cooperative's distribution system shall be performed by Cooperative as it determines in the exercise of its sole judgment and discretion. Any right-of-way clearing necessary or requested for the installation or maintenance of Licensee's Attachment(s) will be the financial and operational responsibility solely of the Licensee, and Licensee must obtain Cooperative's permission prior to conducting any such clearing activity near Cooperative's Poles or other facilities. In the event that right-of-way work is required due to a fallen tree or similar situation whereby the condition of Licensee's cable and/or facilities are creating undue strain on the facilities of Cooperative or an Outside Party, Licensee agrees to remedy the situation as soon as possible at its own expense. If Licensee is not willing or able to remedy the situation within a timeframe suitable to Cooperative, as determined in its sole discretion, Cooperative may perform the necessary clearing and invoice the Licensee for the costs and expenses associated therewith.

**ARTICLE VI – MAINTENANCE OF POLES AND ATTACHMENTS; CONTRACTORS**

- A. Licensee shall, at all times and at its sole expense, make and maintain all of its Attachments in accordance with the specifications mentioned in ARTICLE III and shall keep them in safe condition and in thorough repair. Any guying or anchoring required to accommodate the Attachments of the Licensee shall be provided by and at the full expense of the Licensee and to the reasonable satisfaction of Cooperative.

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<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

- B. Licensee shall require all of its employees, agents, contractors, and subcontractors that install, transfer, remove, relocate, maintain or otherwise work on or near the Attachments to be appropriately qualified and trained to work on and in the vicinity of an electric distribution system, including but not limited to the Poles.
- C. CONTRACTORS (COMPLEX). Cooperative shall make available and keep up-to-date a list of contractors Cooperative has authorized to perform self-help surveys and Complex Make-ready. In accordance with the Pole Attachment Regulation, Licensee must use Cooperative or a contractor from Cooperative's list to perform self-help work that is Complex or above the Communications Space. A Licensee may request (and Cooperative may not unreasonably deny) the addition to the list of any contractor that meets the following minimum qualifications:
- i. The contractor has agreed to follow published safety and operational guidelines of Cooperative;
  - ii. The contractor has acknowledged that it knows how to read and follow licensed-engineered pole designs for Make-ready;
  - iii. The contractor has agreed to follow all local, state, and federal laws and regulations including the rules regarding Qualified and Competent Persons under the requirements of the Occupational and Safety Health Administration (OSHA) rules;
  - iv. The contractor has agreed to meet or exceed any uniformly applied and reasonable safety and reliability thresholds established by Cooperative, as made available; and
  - v. The contractor is adequately insured or has established an adequate performance bond for the Make-ready the contractor will perform, including work the contractor will perform on facilities owned by Outside Parties.
- D. CONTRACTORS (SIMPLE). Cooperative may keep up-to-date a list of contractors the utility authorizes to perform surveys and Simple Make-ready. If Cooperative provides this list, then Licensee shall choose Cooperative or a contractor from the list to perform the relevant work. A Licensee may request the addition to the list of any contractor that meets the minimum qualifications in the preceding section.
- i. If Cooperative does not provide a list of Approved Contractors for surveys or Simple Make-ready or no Approved Contractor is available within a reasonable time period, then the Licensee may choose its own qualified

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contractor. The applicant’s chosen contractor shall meet the minimum requirements delineated in the above section C, as certified by the applicant consistent with the Pole Attachment Regulation.

1. Cooperative may disqualify any contractor chosen by an applicant that is not on the Cooperative’s list, but a disqualification shall be based on reasonable safety or reliability concerns related to the contractor’s failure to meet any of the minimum qualifications established above or to meet Cooperative’s publicly available and commercially reasonable safety or reliability standards. Cooperative will provide notice of its objection to the contractor consistent with the Pole Attachment Regulation.

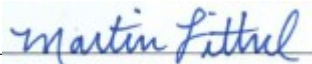
- E. Licensee shall require its agents, contractors and subcontractors to comply with the specifications required under this Schedule and the obligations of this Schedule (including but not limited to the insurance and indemnification obligations under this Schedule) as if each such agent, contractor and subcontractor were the Licensee for purposes of this Schedule. Licensee shall ensure that Cooperative is an intended third party beneficiary of such requirements with enforceable rights against each such agent, contractor and subcontractor and that such rights are enforceable against each such agent, contractor and subcontractor in the same manner and to the same extent as Cooperative has such rights against Licensee under this Schedule. Licensee shall indemnify Cooperative for all liabilities, claims, demands and costs (including, without limitation, any legal fees and/or costs) arising from its failure to comply with the requirements of this provision.

**ARTICLE VII – INVENTORY (AUDIT) AND INSPECTIONS**

- A. ACTUAL INVENTORY. The Cooperative reserves the right to conduct an Actual Inventory of Attachments (sometimes referred to as a Pole Attachment Audit or Pole Audit) no more frequently than once every five (5) years; provided, however, the inventory may be done on a rolling basis on subsets of Poles, such that each subset is inventoried no more than once every five (5) years. Licensee and all Outside Parties shall cooperate and participate in the Actual Inventory. Licensee and all Outside Parties shall reimburse Cooperative for their respective pro-rata shares of the total cost of the Actual Inventory, based on the number of each attaching entity’s total attachments on Poles, as determined by the Actual

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Inventory. For the purpose of such Actual Inventory, any pole used by the Licensee for the purpose of attaching wires or cables thereto shall be considered a Pole. Each Outside Party shall pay a prorated share of the cost of performing the Actual Inventory, based on the number of poles to which each Licensee has Attachments on Cooperative's poles.

B. RESERVED.

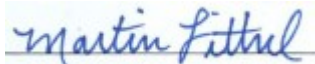
C. LICENSEE-SPECIFIC INSPECTION. If the Cooperative has reasonable suspicion of a significant number of violations with respect to a particular Licensee, Cooperative may perform an inspection specific to Licensee's Attachments. In the event such inspection finds a discrepancy rate higher than five percent (5%) (calculated as the number of Unauthorized or Non-Compliant Licensee Attachments ÷ total number of Licensee Attachments), Licensee shall reimburse Cooperative for all costs and expenses associated with the inspection. At least three (3) months prior to any such safety inspection, Cooperative shall provide notice of the safety inspection to the Licensee, which shall describe the scope of the inspection and provide Licensee with notice of the anticipated date of the inspection.

D. CORRECTIONS. If any of Licensee's Attachments fail to conform with the technical requirements and specifications of this Schedule, Licensee shall, upon notice by Cooperative, correct such nonconformance within thirty (30) days of notification of such nonconformance, provided however, that Cooperative may specify a shorter timeframe, with which Licensee shall comply, if in the exercise of Cooperative's sole judgment and discretion, safety considerations require Licensee to take corrective action within such shorter period. Further, in the event the parties agree, such agreement not to be unreasonably withheld, that such nonconformance is of a nature that it cannot be reasonably corrected within thirty (30) days, the parties shall mutually agree on an additional time period in which Licensee shall complete the required corrections. Should Licensee fail to timely take all steps necessary to comply with this requirement, or if safety considerations so require, Cooperative may elect to do such work itself, and Licensee shall reimburse Cooperative for all actual costs and expenses incurred in connection therewith. Cooperative shall not be liable for any loss or damage to Licensee's facilities which may result to any facilities or property, except to the extent of Cooperative's gross negligence or misconduct. Failure by Cooperative to inspect Licensee's conformance to the technical requirements and specifications listed in ARTICLE III or to take action on its own to bring such

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<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

Attachments into compliance shall not cause Cooperative to be liable for any loss or injury resulting from such failure of conformance and shall not relieve Licensee of its obligations of indemnification hereunder. In all circumstances, all of the parties on a Pole shall work together to maximize safety while minimizing the cost of correcting any such deficiencies, but the Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures associated with violations caused by Licensee, including removal and replacement of a Pole and all Transfers or other work incident thereto. Licensee shall ensure that its employees, agents, or contractors, which Licensee causes to work on or around Poles, will be notified of pending, unresolved issues requiring corrective actions, prior to activities on such poles, and Licensee shall not allow unqualified or improperly equipped personnel to work on poles. If causation cannot be established, the cost to correct the violation will be split equally among all parties on the Pole.

- E. PENALTIES. Cooperative may impose a penalty in the amount of one hundred dollars (\$100) for any violation caused by Licensee that is not corrected in accordance with the timelines listed in ARTICLE VII SECTION D – CORRECTIONS, and an additional one hundred dollars (\$100) every ninetieth (90<sup>th</sup>) day thereafter until Licensee addresses the violation(s) to Cooperative’s reasonable satisfaction. The foregoing notwithstanding, in no event may Cooperative impose a penalty unless the Licensee fails to correct a violation within thirty (30) days of notification of nonconformance from Cooperative.
- F. SAFETY VIOLATIONS. For avoidance of doubt, Licensee shall be required to correct any safety violations as provided herein whether or not such are observed or noticed.

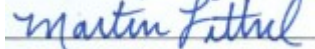
**ARTICLE VIII – DIVISION OF COSTS**

**A. DIVISION OF COSTS FOR POLES**

- i. Licensee shall pay all of the necessary Make-ready cost of attaching to a new pole, including any costs associated with replacing or Transferring Licensee’s Attachments or any Outside Parties Attachments, except when the pole has been red-tagged for replacement by the Cooperative consistent with the Pole Attachment Regulation.
- ii. Where an existing pole is replaced for maintenance purposes, the Cooperative shall erect a pole adequate for the existing Attachments and additional Attachments for which Applications have been delivered, unless such Application is denied in accordance herewith, and the Cooperative will pay all the costs of installing the replacement pole.

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<b>EFFECTIVE 5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

The Licensee will pay to replace its existing Attachments. The replaced pole shall be removed and retained by the Cooperative.

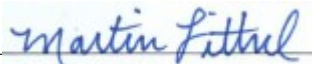
- iii. Any payments for poles made by the Licensee under any provisions of this Article shall not entitle the Licensee to the ownership of any part of the poles or the Cooperative's real property rights, easements, or rights-of-way for which Licensee has contributed in whole or in part.
- iv. Each party shall place, maintain, rearrange, Transfer and remove its own Attachments at its own expense except as otherwise expressly provided herein.
- v. In the event Cooperative installs a pole larger than is initially required for Electric Utility's and Licensee's use in anticipation of Cooperative's future requirements or additions, the additional space provided by Electric Utility shall be reserved for Cooperative's sole use. Licensee may request documentation to validate the need for future space.
- vi. If one party installs Attachments that encroach or needs to install Attachments that would encroach upon the other party's use of its own Space (sometimes known as "building down"), the party installing or needing to install such Attachments must pay the Make-ready costs necessary to permit the other party to use its own Space.
- vii. Except as otherwise provided, Cooperative shall not be obligated to pay Make-Ready costs for any initial or additional Licensee Attachment for which an APPENDIX A is not required.

**B. DIVISION OF COSTS FOR VIOLATIONS**

- i. If any Attachment is found to be in violation of the terms of this Schedule, Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures, including removal and replacement of the pole(s) and all Transfers or other work incident thereto.
- ii. If any of Licensee's Attachments fail to conform with the technical requirements and specifications of this Agreement, Licensee shall, upon notice by Cooperative, correct such nonconformance within thirty (30) days of notification of such nonconformance, provided however, that Cooperative may specify a shorter timeframe, with which Licensee shall comply, if in the exercise of Cooperative's sole judgment and discretion, safety considerations require Licensee to take corrective action within such shorter period. Further, in the event the parties agree, such agreement not to be unreasonably withheld, that such nonconformance is of a nature that it cannot be reasonably corrected within thirty (30) days, the parties shall mutually agree on an additional time period in which Licensee shall complete the required corrections.

Issue Date: April 28, 2025

Effective Date: May 28, 2025

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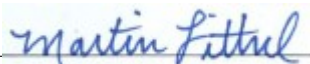
KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

- iii. Should Licensee fail to timely take all steps necessary to comply with this requirement, or if safety considerations so require, Cooperative may elect to do such work itself, and Licensee shall reimburse Cooperative for all actual costs and expenses incurred in connection therewith. Cooperative shall not be liable for any loss or damage to Licensee's facilities which may result, except to the extent of Cooperative's gross negligence or misconduct on any third-party's facilities or property.
- iv. Failure by Cooperative to inspect Licensee's conformance to the technical requirements and specifications listed in ARTICLE III or to take action on its own to bring such Attachments into compliance shall not cause Cooperative to be liable for any loss or injury resulting from such failure of conformance and shall not relieve Licensee of its obligations of indemnification hereunder. Licensee will not be responsible for the costs associated with violations caused by Cooperative or Outside Parties.
- v. In all circumstances, all of the parties on the pole will work together to maximize safety while minimizing the cost of correcting any such deficiencies, but the Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures associated with violations caused by Licensee, including removal and replacement of the pole and all Transfers or other work incident thereto. Licensee shall ensure that its employees, agents, or contractors, which Licensee causes to work on or around Joint Poles, will be notified of pending, unresolved issues requiring corrective actions, prior to activities on such poles, and Licensee shall not allow unqualified or improperly equipped personnel to work on poles. If causation cannot be established, the cost to correct the violation will be split equally among all parties on the pole.
- vi. If one or more Outside Party Licensee(s) caused the violation, then such Outside Party Licensee(s) will pay the corrective costs incurred by all who have Attachments on the pole, including for the Licensee, Cooperative and any other Licensees; and Cooperative will make reasonable effort to cause the Outside Party to make such payment.
- vii. If one party installs Attachments that encroach or needs to install Attachments that would encroach upon the other party's use of its own Space (sometimes known as "building down"), the party installing or needing to install such Attachments must pay the Make-ready costs necessary to permit the other party to use its own Space.
- viii. Cooperative shall not be obligated to pay Make-Ready costs for any initial or additional Licensee Attachment for which an APPENDIX A is not required.

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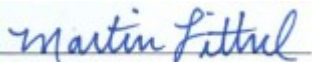
**ARTICLE IX – UNAUTHORIZED ATTACHMENTS**

- A. If any Attachment is made without complying with this Schedule and is identified by the Cooperative or self-reported by the Licensee ("**Unauthorized Attachment**"), then, without prejudice to its other rights or remedies under this Schedule or at law, Cooperative shall require Licensee to submit a notification (via the designated electronic means, if any) within fifteen (15) business days to verify or deny the Unauthorized Attachment. Within sixty (60) days of the Licensee's verification, the Licensee shall submit an Appendix A, along with supporting engineering design data for each Unauthorized Attachment. If, upon review of Appendix A:
- i. an Unauthorized Attachment exists *with no* violations, then the Licensee shall pay to the Cooperative a one-time fee of five (5) times the current annual rental fee found in Appendix E and the Licensee will be granted a Permit for the attachment.
  - ii. an Unauthorized Attachment exist *with* violations, then the Licensee shall correct all violations within 90 days or by a mutually agreed upon time. All Make-Ready Costs being borne by the Licensee. Once all corrections are made, the Licensee shall pay to the Cooperative a one-time fee of five (5) times the current annual rental fee found in Appendix E and the Licensee will be granted a Permit for the attachment
- B. If Licensee has failed to provide Appendix A, as appropriate, or has not removed such Unauthorized Attachments within the 90-day timeframe, then Cooperative may remove such Attachments at the Licensee's expense and with no liability to the Cooperative, in which event the Licensee shall reimburse Cooperative upon demand for the cost incurred in making such removal and shall indemnify and hold the Cooperative harmless from and against all loss, liability, or expense (including but not limited to claims of third parties) resulting from the removal of such Unauthorized Attachment, except in cases of gross negligence or intentional misconduct. Nothing herein shall relieve Licensee of its obligation to maintain Attachments at all times in conformity with Cooperative's Specifications.

**ARTICLE X – ABANDONMENT OF POLES, TRANSFER OF ATTACHMENTS**

- A. If Cooperative desires at any time to abandon any Pole or to direct Licensee to Transfer one or more attachments for any reason, Cooperative will, except as otherwise provided, give the Licensee notice to that effect at least sixty (60) days prior to the date on which the Transfer shall be completed. If, at the expiration of said time period, Licensee has not

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removed its Attachments or pursued a deviation from the relevant time period consistent with the Pole Attachment Regulation, Cooperative may:

- a. Transfer the attachment(s) at Licensee’s expense (in which case Cooperative expressly disclaims and shall have no responsibility or liability related thereto, except in the case of Cooperative’s gross negligence or willful misconduct); and/or
  - b. Transfer the relevant Pole such that it becomes the property of the Licensee, as is, and the Licensee shall save, defend and hold harmless Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and not arising out of anything theretofore occurring because of or arising out of the presence or condition of such Pole or of any Attachments thereon; and shall pay Cooperative the then depreciated value in place of the Pole to Cooperative. Cooperative may further evidence transfer of title to the pole by completing APPENDIX C – BILL OF SALE. Credit shall be allowed for any payments which the Licensee may have made under the provisions of ARTICLE VII, when the Pole was originally set, provided the Licensee furnishes proof of such payment. However, if Cooperative is putting its facilities underground, the Pole will not be sold to the Licensee, and the Licensee shall comply with the undergrounding of the facilities or remove its facilities.
- B. If, for safety or reliability purposes, it is necessary for Cooperative to Transfer, Rearrange, remove, manipulate, or otherwise impact a Licensee’s attachment on an expedited basis, Cooperative may not provide Licensee with notice of its actions but may recover from Licensee the costs reasonably incurred by the Cooperative in performing such work.
- C. Licensee shall comply with reasonable and nondiscriminatory requirements that prohibit installation of structures on or above ground in an area designated solely for underground or buried cable and utility facilities.

**ARTICLE XI – ADJUSTMENT PAYMENTS**

- A. For a year in which there is no Actual Inventory, the number of Poles used in calculating the adjustment payments provided for herein shall be based on the applications and any identified unauthorized attachments.
- B. For a year for which there is an Actual Inventory, the following adjustment shall be made:
  - 1. The difference between the number of Poles found by the Actual Inventory for the year in question and the number of Poles currently being billed, whenever

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KENTUCKY PUBLIC SERVICE COMMISSION
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EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

conducted, shall be prorated evenly based on the assumption that such Poles were added evenly over the years between the Actual Inventories in order to calculate, on the basis of such proration, a prorated number of poles for each year between the year of the previous Actual Inventory and the year of the present Actual Inventory.

2. If the adjustment payment so calculated pursuant to this section is greater than the payment that was actually made for that billing period, the difference shall constitute an additional amount owed by the Licensee to Cooperative; if less, the difference shall constitute an amount owed by Cooperative or a credit to the Licensee.

***ARTICLE XII – RIGHTS OF OTHER PARTIES, LICENSEE***

- A. If Cooperative, prior to affording a Licensee any rights pursuant to this Schedule, conferred upon Outside Parties, by contract or otherwise, rights or privileges to attach to any of its Poles covered by this Schedule, nothing herein contained shall be construed as affecting said rights or privileges with respect to attachments of such Outside Parties. Cooperative shall have the right to continue and extend such rights and privileges to such Outside Parties and to others, as the Attachment privileges herein granted are non-exclusive.
- B. No use, however extended, of Cooperative’s Poles and other facilities shall create or vest in Licensee any ownership or property rights in said Poles and other facilities except as specifically set forth herein. Cooperative may maintain its Poles and facilities as it sees fit in light of its own service requirements, and Licensee’s rights in Cooperative’s facilities shall be and remain a mere Permit for as long as authorized under the terms and conditions of this Schedule.

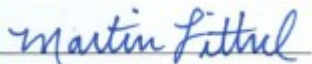
***ARTICLE XIII - WAIVER OF TERMS OR CONDITIONS***

The failure or decision of Cooperative to enforce or insist upon compliance with any of the terms or conditions of this Schedule shall not constitute a general waiver or relinquishment of any such terms or conditions, but the same shall be and remain at all times in full force and effect.

***ARTICLE XIV - PAYMENT OF TAXES***

Each party shall pay all taxes and assessments lawfully levied on its own property and services, but any tax, fee, or charge levied on Cooperative's poles solely because of their use by the Licensee shall be paid by the Licensee.

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<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

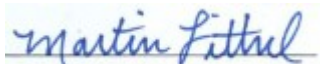
**ARTICLE XV – DESIGNATED CONTACT PERSON(S), NOTICES**

- A. Licensee shall establish and maintain a designated contact person(s) (“**Designated Contact Person(s)**”) for ordinary maintenance requests, relocation requests, and notices from Cooperative who shall be reasonably available during normal business hours. Licensee shall also establish and maintain a Designated Contact Person(s) for emergency maintenance and relocation requests who shall be reasonably available 24 hours per day, 7 days a week. Licensee shall provide Cooperative with written contact information for each Designated Contact Person and ensure such written contact information remains current by providing Cooperative appropriate written notice of any change. Each Designated Contact Person shall be capable of providing (or acquiring) substantive, timely responses to Cooperative’s inquiries or issues.
- B. Unless otherwise specifically provided herein, all notices, requests, consents, demands, designations, approvals or statements required to be made under this Schedule shall be in writing and shall be delivered via personal delivery, generally recognized overnight delivery service, certified U.S. mail return receipt requested, facsimile, electronic mail, or designated electronic platform. Notices to Licensee shall be sent to its Designated Contact Person(s) for notices.
- C. Licensee agrees to join, utilize or acquire any notification or similar system or platform identified and utilized by Cooperative to facilitate communication and the delivery of required notices and efforts related to this Schedule, including but not limited to, any notices relating to new Attachments, Transfers, relocation, abandonment or maintenance work. Notices sent through Cooperative’s system or platform shall be satisfactory notice under this Schedule.

**ARTICLE XVI - REMEDIES**

- A. Licensee may at any time terminate any right to attach an Attachment to any Pole by removing its Attachment from such pole and notifying Cooperative of such removal. Such notice shall fully identify, by pole number and location, the Pole(s) from which such Attachments are being removed; absent such notice, Licensee shall continue to be responsible for rental payments. The Permit covering such Pole shall terminate upon receipt of such notice by Cooperative. No refund of any pole rental rate or other charge will be due on account of such removal. Cooperative may, in addition to seeking any other remedy available to it, suspend Licensee’s rights under this Schedule (including access to Cooperative’s poles) or terminate the Contract or any Permit issued under this Schedule if Licensee fails

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<b>EFFECTIVE 5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

to comply with any of the provisions of this Schedule and fails within 30 days (or such longer, mutually-agreeable period if a 30 day cure period is not reasonably possible) after written notice from Cooperative to correct such noncompliance. In the event a governmental entity at any time requires Cooperative to remove one or more of its Poles, any Permit issued to Licensee for such Pole(s) shall automatically terminate, in which event Cooperative shall refund to Licensee any unearned rental payments made pursuant to this Schedule. Except as otherwise provided in this Schedule, the Licensee shall have 60 days within which to remove its Attachments from Cooperative's Pole(s) upon termination of a Permit issued under this Schedule. If the Licensee fails to remove its Attachments from Cooperative's Pole(s), Cooperative shall have the right (but not the obligation) to remove the Licensee's Attachments, without notice or liability of any kind to the Licensee, in which event the Licensee shall reimburse Cooperative upon demand for the cost Cooperative incurred in making such removal. Attachments of Licensee which remain after the 60-day period following termination may also be assessed pole rental rates at the rates applicable to Unauthorized Attachments, until such time as such Attachments are removed and notice given thereof. The Licensee shall indemnify and hold Cooperative harmless from and against all loss, liability, or expense resulting such removal, including but not limited to claims of third parties.

**ARTICLE XVII - REPRESENTATIONS AND WARRANTIES**

- A. In order to obtain service under this Schedule, Licensee shall: (i) be a legal entity duly organized, validly existing and in good standing under the laws of the jurisdiction in which it was formed; (ii) enjoy full authority to enter into and perform its obligations pursuant to this Schedule, recognizing it is a party bound by this Schedule, which is fully enforceable in accordance with its terms; and (iii) confirm its execution and delivery of its obligations under this Schedule will not conflict with or violate or constitute a breach or default under its formation documents and will not violate any law, rule or regulation applicable to it.
- B. Licensee shall comply with all federal, state, and local rules and ordinances. Licensee shall comply with all technical requirements and specifications applicable to Licensee's affixation of Attachments to Cooperative's Poles as authorized herein. Licensee shall comply with the Cooperative's practices and rules including requirements for installing, transferring, relocating, removing or maintaining Attachments. Licensee shall take all steps necessary to protect

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KENTUCKY PUBLIC SERVICE COMMISSION
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EFFECTIVE <b>5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

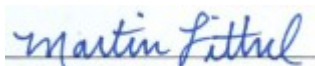
persons and property against injury or damage that may result from the presence, installation, use, maintenance or operation of Licensee's Attachments, and Licensee shall take all steps necessary to avoid any interference with Cooperative's safe and efficient operation of its electric distribution system, including but not limited to its poles, and the rights of Outside Parties.

- C. THERE ARE NO WARRANTIES UNDER THIS SCHEDULE EXCEPT TO THE EXTENT EXPRESSLY AND UNAMBIGUOUSLY SET FORTH HEREIN. THE PARTIES SPECIFICALLY DISCLAIM AND EXCLUDE ALL IMPLIED WARRANTIES, INCLUDING THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. COOPERATIVE SPECIFICALLY DISCLAIMS ANY WARRANTY OR REPRESENTATION REGARDING THE CONDITION AND SAFETY OF COOPERATIVE'S POLES AND RELATED PROPERTY AND FACILITIES.**

**ARTICLE XVIII – INDEMNIFICATIONS AND LIMITATIONS ON LIABILITY**

- A. Licensee agrees to indemnify, defend and hold harmless Cooperative, its affiliates, directors, officers, member-owners, representatives and employees (collectively "**Indemnified Persons**") from and against any and all claims, liabilities, losses, damages, costs, discovery requests, demands, judgments, actions, causes of action, disbursements and expenses in connection therewith (including, without limitation, the reimbursement of all such costs, fees, expenses and disbursements, including reasonable attorneys' fees, as and when incurred, of investigating, preparing for, responding to or defending against any action, suit, proceeding, investigation, subpoena or other inquiry (whether or not Cooperative is a party to the proceedings or litigation at issue) in connection with actual or threatened actions) ("**Losses**") relating to or arising out of Licensee's activities under this Schedule, its presence on or near Cooperative's property, or any action or inaction by Licensee, its employees, agents, contractors, subcontractors, or representatives related to the construction, installation, operation, maintenance, presence, replacement, upgrade, use, replacement, abandonment or removal of any attachment. Licensee's liability for Losses shall include, but not be limited to, claims alleging damage to or loss of property; injury to or death of persons (including payments made under any workers' compensation law or under any plan for employees' disability and death benefits); power or communications outage, interruption or degradation; environmental damage; and violations of law, regulations, orders, or other applicable rules or requirements; provided, however that Licensee will not be liable under this indemnity to the extent any of the

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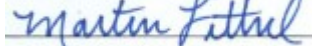
<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

foregoing Losses are determined, in a final judgment by a court of competent jurisdiction, not subject to further appeal, to have resulted from the sole gross negligence or willful misconduct of any Indemnified Person.

- B. The obligations of this Article shall survive the conclusion of the parties' relationship under this Schedule, shall be enforced to the fullest extent permitted by applicable law and the obligations of this Article shall be construed liberally in favor of indemnification of Cooperative.
- C. The indemnification obligations of Licensee under this Article and under other provisions of this Schedule are cumulative and not exclusive. Cooperative's request for indemnification under one or more Articles shall not preclude or in any way waive or limit its ability to seek indemnification under other provisions of this Schedule.
- D. Cooperative shall not be liable to Licensee for any property damage, injury or death to persons (including payments made under any Worker's Compensation Law or under any plan for employee disability and death benefits), interruption to service of Licensee, or for interference (however caused) with the operation of the cables, wires, appliances and facilities of Licensee, arising in any manner out of the use of Cooperative's poles and other facilities hereunder, including any effects undesirable to Licensee which the presence, breakdown, operation, maintenance, alterations of, or additions to, the lines and other facilities of Cooperative or Outside Parties may have upon the Attachments or the service or equipment of Licensee, except to the extent attributable to the gross negligence or willful misconduct on the part of Cooperative or its agents.
- E. Licensee expressly assumes responsibility for determining the condition of all poles and equipment to be accessed or otherwise worked on or near by its employees, agents, contractors, subcontractors or invitees, and to the fullest extent permitted by law, assumes all risks (except for risks arising from Cooperative's gross negligence or misconduct) related to the construction, operation and maintenance of Licensee's Attachments on or about Cooperative's poles.
- F. **NOTWITHSTANDING ANYTHING TO THE CONTRARY SET FORTH ELSEWHERE IN THIS SCHEDULE, IN NO EVENT WILL COOPERATIVE OR ANY OF ITS REPRESENTATIVES OR RELATED PARTIES BE LIABLE TO LICENSEE OR ANY OF ITS REPRESENTATIVES OR RELATED PARTIES FOR ANY INDIRECT, SPECIAL, INCIDENTAL, CONSEQUENTIAL OR PUNITIVE DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF REVENUE, LOSS OF SERVICES, LOSS OF CUSTOMERS OR CLIENTS, LOSS OF GOODWILL OR LOSS OF PROFITS RELATING TO OR ARISING IN ANY MANNER FROM OR IN CONNECTION WITH THIS SCHEDULE OR THE**

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EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**PERFORMANCE OR NONPERFORMANCE OF OBLIGATIONS HEREUNDER, REGARDLESS OF WHETHER SUCH DAMAGES WERE FORESEEABLE OR EXPECTED AND REGARDLESS OF THE THEORY UNDER WHICH THE DAMAGES ARE CLAIMED (WHETHER EQUITABLE, LEGAL, IN CONTRACT, TORT, OR OTHERWISE).**

**ARTICLE XIX – CONSTRUCTION**

The headings in this Schedule are for purposes of reference only and shall not be construed to limit or enlarge the substantive terms hereof.

**ARTICLE XX – ASSIGNMENT OF RIGHTS**

Licensee shall not assign or otherwise dispose of any of its rights or interests hereunder, or the Attachments or rights-of-way covered by this Schedule, to any firm, corporation or individual, without the written consent of the Cooperative, which consent shall not be unreasonably withheld.

**ARTICLE XXI – INSURANCE**

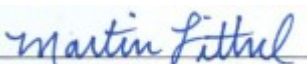
A. Policies Required. At all times, Licensee shall keep in force and effect all insurance policies as described below. Licensee shall ensure Cooperative is informed, no less than thirty (30) days in advance, of the cancellation or termination of any policy hereunder. Licensee shall name Cooperative as an additional insured on all such policies, except workers compensation.

1. Workers Compensation and Employers' Liability Insurance. Statutory workers' compensation benefits and employers' liability insurance with a limit of liability no less than that required by Kentucky law at the time of the application of this provision for each accident. This policy shall be endorsed to include a waiver of subrogation in favor of Cooperative. Licensee shall require subcontractors and others not protected under its insurance to obtain and maintain such insurance.

2. Commercial General Liability Insurance. Policy will be written to provide coverage for, but not limited to, the following: premises and operations, products and completed operations, personal injury, blanket contractual coverage, broad form property damage, independent contractor's coverage with limits of liability not less than \$5,000,000 general aggregate, \$2,000,000 products/completed operations aggregate, \$2,000,000 personal injury, \$2,000,000 each occurrence.

3. Automobile Liability Insurance. Business automobile policy covering all owned, hired and non-owned private passenger autos and commercial vehicles. Limits of liability not less than \$1,000,000 each occurrence, \$1,000,000 aggregate.

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SERVICE COMMISSION PURSUANT TO 807 KAR 5:015E



4. Umbrella Liability Insurance. Coverage is to be in excess of the sum of the employers' liability, commercial general liability, and automobile liability insurance required above. Limits of liability not less than \$5,000,000 each occurrence, \$5,000,000 aggregate.

5. Property Insurance. Licensee will be responsible for maintaining property insurance on its own facilities, buildings, and other improvements, including all equipment, fixtures, and structures, fencing, or support systems that may be placed on, within, or around facilities to protect fully against hazards of fire, vandalism and malicious mischief, and such other perils as are covered by policies of insurance commonly referred to and known as extended coverage insurance or self-insure for such exposures.

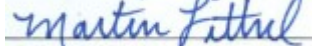
6. Performance Bond. Prior to making any Attachments under this Schedule, Licensee shall provide to Cooperative a performance bond in an amount corresponding with the requirements of Appendix D. The bond shall be executed with a proper surety through a company licensed and qualified to operate in the State of Kentucky and listed with the U.S. Department of the Treasury as published in the Federal Register. In addition, the bond shall not be for an amount greater than the surety's approved limit as referenced in the current Federal Register and shall be accompanied by a certified power-of-attorney document, all still subject to the final approval of Cooperative. The purpose of the bond is to ensure Licensee's performance of all of its obligations under this Schedule and for the payment by the Licensee of any damages, claims, liens, taxes, liquidated damages, penalties, or fees due to Cooperative which arise by reason of the construction, installation, operation, maintenance, transfer, relocation, or removal of Licensee's Attachments or Communications Facilities on or about Cooperative's Poles. This shall include claims for damages to Cooperative Facilities caused by Licensee, or its contractors and agents. Cooperative shall have the right to draw funds from the bond to recover damages to Cooperative Facilities caused by Licensee, its contractors, or agents. Provision shall be made to permit Cooperative to draw against the bond. Licensee shall not use such bond for other purposes and shall not assign, pledge or otherwise use the bond as security for any other purpose.

B. Qualification; Priority; Contractors' Coverage. The insurer must be authorized to do business under the laws of the state of Kentucky and have an "A" or better rating in Best's Guide. Such insurance will be primary. All contractors and all of their subcontractors who perform work on behalf of Licensee shall carry in full force and effect, workers' compensation and employers' liability, comprehensive general liability, and automobile liability insurance coverages of the type that Licensee is required to obtain under this Article with the same limits.

C. Certificate of Insurance; Other Requirements. Prior to the execution of a Contract under this Schedule and prior to each insurance policy expiration date during the term of this Schedule, the Licensee will furnish Cooperative with a certificate of insurance ("Certificate") and, upon request, certified copies of the required insurance policies. The Certificate shall reference this

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SERVICE COMMISSION PURSUANT TO 807 KAR 5:015E

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Linda C. Bridwell</b> Executive Director

<b>EFFECTIVE 5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Meade County Rural Electric Cooperative Corporation**

For all territory served

KENTUCKY P.S.C. No. 1

1st Revised Sheet No. 35.28

Cancelling Kentucky P.S.C. No. 35.28

Original Sheet No. 35.28

Schedule and workers' compensation and property insurance waivers of subrogation required by this Schedule. Cooperative shall be given thirty (30) calendar days advance notice of cancellation or nonrenewal of insurance during the term of this Schedule. Cooperative, its board members, officers, officials, employees and representatives (collectively, "Additional Insureds") shall be named as Additional Insureds under all of the policies, except workers' compensation, which shall be so stated on the Certificate. All policies, other than workers' compensation, shall be written on an occurrence and not on a claims-made basis. All policies may be written with deductibles, not to exceed \$100,000, or such greater amount as expressly allowed in writing by Cooperative. Licensee shall defend, indemnify and hold harmless Cooperative and Additional Insureds from and against payment of any deductible and payment of any premium on any policy required under this Article. Licensee shall obtain Certificates from its agents, contractors, and their subcontractors and provide a copy of such Certificates to Cooperative upon request.

D. Limits. The limits of liability set out in this Article may be increased or decreased by mutual consent of the parties, which consent will not be unreasonably withheld by either party, in the event of any factors or occurrences, including substantial increases in the level of jury verdicts or judgments or the passage of state, federal, or other governmental compensation plans, or laws that would materially increase or decrease Cooperative's or Licensee's exposure to risk.

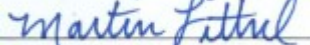
E. Prohibited Exclusions. No policies of insurance required to be obtained by Licensee or its contractors or subcontractors shall contain provisions that: (1) exclude coverage of liability assumed by this Schedule with Cooperative except as to infringement of patents or copyrights or for libel and slander in program material, (2) exclude coverage of liability arising from excavating, collapse, or underground work, (3) exclude coverage for injuries to Cooperative's employees or agents, or (4) exclude coverage of liability for injuries or damages caused by Licensee's contractors or the contractors' employees, or agents. This list of prohibited provisions shall not be interpreted as exclusive.

F. Deductible/Self-insurance Retention Amounts. Licensee may meet all or a portion of the insurance requirements of this Article by self-insurance. To the extent the Licensee self-insures, the Licensee is not required to name additional insureds as required by this Article. The Licensee must provide to the Cooperative such evidence as required by the Cooperative demonstrating, to the Cooperative's satisfaction, the Licensee's financial ability to meet the requirements of this Article requiring insurance coverage by self-insurance. In the event the Licensee fails to meet the Licensee's insurance requirements to Cooperative's satisfaction, Licensee shall provide the insurance coverage and the additional insured endorsements in accordance with this Article.

G. Additional Insurance. Cooperative shall have the right at any time to require public liability insurance and property damage liability insurance in greater amounts than those required

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<b>EFFECTIVE</b> <b>5/28/2025</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

in this Article. In any such event, the additional premium or premiums payable solely as the result of such additional insurance coverage shall be payable by Cooperative within thirty (30) days of the Licensee providing proof of such additional premium to Cooperative and requesting payment therefor.

***ARTICLE XXII – FORCE MAJEURE***

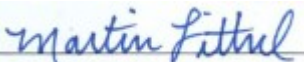
Except as may be expressly provided otherwise, neither Cooperative nor Licensee shall be liable to the other for any failure of performance hereunder due to causes beyond its reasonable and actual control, including but not limited to: (a) acts of God, fire, explosion, vandalism, storm, or other similar occurrences; (b) national or state emergencies, insurrections, epidemics, pandemics, riots, acts of terrorism, or wars; or (c) strikes, lockouts, work stoppage, or other labor difficulties. To the extent practicable, the parties shall be prompt in restoring normal conditions, establishing new schedules and resuming operations as soon as any force majeure event causing a failure or delay has ceased. Each party shall promptly notify the other party of any delay in performance under this section and its impact on performance required under this Schedule.

***ARTICLE XXIII - SEVERABILITY***

The provisions (or parts thereof) of this Schedule shall be severable. In the event that any provision (or part thereof) of this Schedule is determined to be illegal, invalid, or otherwise unenforceable, then such illegality, invalidity or unenforceability shall not affect or impair the remainder of this Schedule.

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**APPENDIX A – APPLICATION / REQUEST TO ATTACH**

**APPENDIX A - REQUEST TO ATTACH/MODIFY ATTACHMENTS TO POLES**

License Job # \_\_\_\_\_ (to be completed by Licensee)  
 Cooperative Work Order # \_\_\_\_\_ (to be completed by Cooperative)

**SECTION 1 - REQUEST FOR APPROVAL TO PLACE ATTACHMENTS ON A POLE (to be completed by Licensee)**

Company		Poles with Attachments (specify quantity)	Added	
Project			Removed	
Request Date		Estimated Construction Dates	Overlashed	
Name			Modified	
Title		Fees Submitted:	Start	
Phone			Application	
Email		Signature:	Other	
One Touch Make-Ready? (Yes or No)			If yes, please attach section 3 (OTMR addendum)	
Make Ready Anticipated? (Yes or No)				

Location of Attachment Request (Street Address and Coordinates (Lat, Long)):

**Checklist of Attached Documents (Containing Licensee Job #):**

- Appendix A- OTMR Addendum selected contractors (if applicable)
- Permit Submittal Pole Attachment Form
- Detailed construction plans, drawings, and maps consistent with Appendix B
- Spreadsheet, containing the following:
  - Poles that we wish to use (number, Lat, Long)
  - Point of attachment (proposed height) on each pole
  - Number and type of attachments to be placed on each pole (including anchor type and distance from poles)
  - Relocations or replacements of poles
  - Rearrangements of fixtures and equipment necessary
  - Additional poles required

*The included information represents our proposed facilities. Any changes will be submitted to Cooperative for approval prior to construction. The Licensee will obtain all authorizations, permits, and approvals from all Municipal, State, and Federal authorities for the Licensee's proposed service and all easements, licenses, rights-of-way and permits necessary for the proposed use of these poles.*

**SECTION 2 - APPROVAL/DENIAL OF REQUEST (to be completed by Cooperative)**

Response Date		Utility Make Ready Construction Required?	
Name		Total Estimated Cost to Licensee	
Title		(Detailed invoice to be provided)	
Phone		Permit #	
Email			
Request Response	Approve	If denied, reason for denial:	
	Deny		
Signature:			

*Owner hereby grants License to Licensee to make Attachments as described above, subject to the terms and conditions of the Tariff.*

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**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
 Executive Director



**EFFECTIVE**  
**5/28/2025**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Meade County Rural Electric Cooperative Corporation**

For all territory served

KENTUCKY P.S.C. No. 1

1st Revised Sheet No. 35.31

Cancelling Kentucky P.S.C. No. 35.31

Original Sheet No. 35.31

**APPENDIX A - REQUEST TO ATTACH - OTMR Addendum**

To be submitted along with sections 1 and 2 of the Request to Attach

Licensee Job # \_\_\_\_\_ (to be completed by Licensee)

Cooperative Work Order # \_\_\_\_\_ (to be completed by Cooperative)

**SECTION 3 - OTMR Contractor Information**

OTMR Survey Contractor		OTMR Make Ready Contractor	
Company		Same as survey contractor	
Survey Date		Company	
Point of Contact Name		Point of Contact Name	
Title		Title	
Phone		Phone	
Email		Email	

**Existing Attacher Information**

Note: It is still the responsibility of the applicant to notify existing attachers of One-Touch Make-Ready.

Attacher	Point of Contact	Phone or Email

**OTMR Transfer Work Information**

Field Supervisor		Additional Comments:
Title		
Phone		
Email		
Estimated Crew Size		

By submitting this application, I fully and completely understand the One-Touch Make-Ready process, and agree to abide by all of the pole owning utility's rules and regulations regarding joint use attachments. I further agree to accept all liability incurred as a result of my One-Touch Make-Ready construction.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Linda C. Bridwell Executive Director</b>
<i>Linda C. Bridwell</i>
<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

**APPENDIX B – SPECIFICATIONS FOR ATTACHMENTS**

Licensee, when making Attachments to Cooperative Poles, will adhere to the following engineering and construction practices.

A. All Attachments shall be made in accordance with ARTICLE III and Cooperative’s construction standards posted on its website at [www.mcrecc.com/pole-attachments/](http://www.mcrecc.com/pole-attachments/).

B. Clearances

1. Attachment and Cable Clearances: Licensee's Attachments on Cooperative Poles, including metal attachment clamps and bolts, metal cross-arm supports, bolts and other equipment, must be attached so as to maintain the minimum separation specified in the most updated version National Electrical Safety Code ("NESC").

2. Service Drop Clearance: From the pole to the home/building the parallel minimum separation between Cooperative’s service drops and Licensee’s service drops shall conform to the NESC.

3. Other Drop Clearances: All other drop clearances at the mid-span must conform to the NESC.

a. Sag and Mid-Span Clearances: Licensee will be particularly careful to leave proper sag in its lines and cables and shall observe the established sag of power line conductors and other cables so that minimum clearances are: (a) achieved at poles located on both ends of the span; and (b) retained throughout the span. At mid-span, the minimum separation must be maintained between all telecommunication cables that meet NESC rules (includes common phone, CATV, and fiber optic cables lashed to an effectively grounded messenger strand or self-supporting cables).

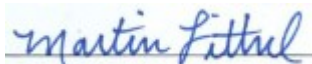
4. Vertical Risers: All risers, including those providing 120/240 volt powers for Licensee's equipment enclosure, shall be placed on the quarter faces of the pole and must be installed in conduit with weatherhead (if possible). A two- (2) inch clearance in any direction from cable, bolts, clamps, metal supports, and other equipment shall be maintained.

5. Climbing Space: A clear climbing space must be maintained at all times on the face of the pole. All Attachments must be placed so as to allow and maintain a clear and proper climbing space on the face of Cooperative pole. Licensee's cable/wire Attachments shall be placed on the same side of the pole as those of other Attaching Entities. In general, all other Attachments and risers should be placed on pole quarter faces.

6. Pedestals and Enclosures: Every effort should be made to install pedestals, vaults and/or enclosures at a minimum of four (4) feet from poles or other Cooperative facilities, or the distance specified by Cooperative, whichever is greater.

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C. Anchors and Guys

1. Licensee shall be responsible for procuring and installing all anchors and guy wires to support the additional stress placed on Cooperative's poles by Licensee's Attachments. Anchors must be guyed adequately.
2. Anchors and guy wires must be installed on each Cooperative pole where an angle or a dead-end occurs. Licensee shall make guy attachments to poles at or below its cable attachment. Per RUS requirements, no proposed anchor can be within five (5) feet of an existing anchor.
3. Licensee may not attach guy wires to the anchors of Cooperative or third-party user without the anchor Cooperative's specific prior written consent.
4. *No Attachment may be installed on a Cooperative pole until all required guys and anchors are installed. No Attachment may be modified, added to, or relocated in such a way as will materially increase the stress or loading on Cooperative poles until all required guys and anchors are installed. The Cooperative may terminate the work in progress if the licensee fails to comply.*
5. Licensee's down guys, if needed, shall be bonded, to the vertical ground wires of Cooperative's pole, in accordance with applicable NESC rules. If there is no vertical ground present at the pole, Licensee shall notify Cooperative and a ground will be added to pole at Cooperative's expense for Licensee to bond to.

D. Certification of Licensee's Design

1. Licensee's Attachment Permit application must be signed and sealed by a professional engineer, registered in the State of Kentucky, certifying that Licensee's aerial cable design fully complies with the NESC and Cooperative's Construction Standards and any other applicable federal, state or local codes and/or requirements, or Licensee will pay Cooperative for actual costs for necessary engineering and post-construction inspection and to ensure Licensee's design fully complies with the NESC and Electric Utility's Construction Standards and any other applicable federal, state or local codes and/or requirements.
2. If Licensee submits a survey under Article IV B. 2. i., this certification shall include the confirmation that the design is in accordance with pole strength requirements of the NESC, taking into account the effects of Cooperative's facilities and other Attaching Entities' facilities that exist on the poles without regard to the condition of the existing facilities.

E. Miscellaneous Requirements

1. Attachments: All Attachments will be made on the street side of the pole unless otherwise approved by Cooperative.

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2. Cable Bonding: Licensee's conductive messenger cables shall be bonded at every pole with a vertical ground. If no ground exists on a pole to be bonded, Licensee shall notify Cooperative and a ground will be added to pole at Cooperative's expense for Licensee to bond to.

3. Customer Premises: Licensee's service drop into customer premises shall be protected as required by the most current edition of the NEC.

4. Communication Cables: All communications cables/wires not owned by Cooperative shall be attached within the communications space that is located below the Communication Worker Safety Zone.

5. Riser Installations: All Licensee's riser installations shall be in Cooperative-approved conduit materials. Ground wires may be attached directly to pole.


6. Tagging: On every pole to which the Licensee is attached, Licensee's facilities shall be identified with a band-type communications cable tag or other identification acceptable to Cooperative within twelve (12) inches of the pole. The communications tag shall be consistent with communication industry standards and shall include at least the following: Licensee name and emergency contact number. Licensee shall be responsible for periodically inspecting its Attachments to ensure that they are tagged with permanent identification markers. Should Cooperative encounter any Attachments without required permanent identification markers, Cooperative shall notify Licensee of such Attachments and Licensee shall install permanent identification markers within thirty (30) days. In the event Attachments are not tagged in accordance herewith, Cooperative reserves the right to charge all Licensee for all costs and expenses incurred by Cooperative to identify the untagged Attachments.

7. Mid-Span Taps: All mid-span communication taps, other than service drops, are subject to the same installation and maintenance requirements as an Attachment under this Tariff. Additionally, any newly proposed mid-span taps must receive prior approval under Article IV of this Tariff.

8. At no time during the construction or permanent installation phases by the licensee shall undue stresses be placed upon the Cooperative's poles and equipment, causing imbalanced loading. Tensioning of licensee's cable shall be conducted from guyed and anchored dead-end to dead-end locations. The Cooperative may terminate the work in progress if the licensee fails to comply.

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**APPENDIX C – BILL OF SALE (template)**

**BILL OF SALE**

Agreement made this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between, a company/corporation with a principal office in \_\_\_\_\_, hereinafter called Buyer, and \_\_\_\_\_, a company/corporation, with a principal office in \_\_\_\_\_, authorized to do and doing business in \_\_\_\_\_, hereinafter called Seller.

For and in consideration of the sum of \$ \_\_\_\_\_ to it in hand paid and other valuable considerations, payable to Seller in immediately available funds, the receipt of all of which is hereby acknowledged, Seller by these presents does hereby bargain, sell, demise, release and forever quitclaim to Buyer, its successors and assigns, all of the rights, title, interest and claim the Seller now has or may have had in the following “Pole(s)” located in \_\_\_\_\_ County, \_\_\_\_\_, (State): \_\_\_\_\_.


Quantity	Description	Location (address, lat/long, etc.)

Additional locations on attached

This sale is subject to the following terms and conditions:

1. Buyer is purchasing the equipment described above in reliance upon its personal inspection and in an “as is” and “where is” condition, with all faults.
2. Seller makes no warranties, express or implied, of any kind or nature except that (a) Buyer will acquire by the terms of this bill of sale good title to the equipment (b) Seller has the right to sell the equipment. Without limiting the generality of the foregoing, SELLER MAKES NO WARRANTIES WITH RESPECT TO THE QUALITY, CONTENT, CONDITION, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE TELECOMMUNICATIONS FACILITIES.
3. BUYER UNDERSTANDS THAT THE SELLER’S FACILITIES MAY CONTAIN PRESERVATIVES OR OTHER HAZARDOUS MATERIALS. BUYER REPRESENTS AND WARRANTS THAT IT WILL HANDLE AND TREAT SUCH FACILITIES, INCLUDING BUT NOT LIMITED TO, THE FACILITIES CONTAINING LEAD, IN COMPLIANCE WITH

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ALL ENVIRONMENTAL LAWS, INCLUDING, BUT NOT LIMITED TO, PROCURING ALL REQUIRED PERMITS AND CERTIFICATES.

4. As used herein, "Environmental Laws" shall mean all Federal, State or local laws, regulations or ordinances having to do with the protection of health, welfare, the environment or workers, including, without limitation, the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Comprehensive Environmental Response, Compensation and Liability Act, the Toxic Substances Control Act, the Emergency Planning and Community Right-To-Know Act, the Hazardous Materials Transportation Act, the Occupational Safety and Health Act, and any similar state or local laws, regulations or ordinances.

5. On the effective date hereof, Buyer releases Seller of all liability for, and Buyer assumes all liability for, and will defend, indemnify and hold harmless Seller from and against all losses, damages, expenses (including attorneys' fees and costs), claims, suits and liabilities, whether based in contract or tort (including strict liability), the extent arising out of, resulting from or in connection with (a) Buyer's negligent or intentional acts or omissions, or those of persons furnished by it, (b) the failure of Buyer or its agents to fully comply with the terms and conditions of this Agreement, including those concerning compliance with Environmental Laws or (c) assertions under Worker's Compensation or similar laws made by persons furnished by Buyer. Seller shall promptly notify Buyer of any written claim, loss or demand for which Buyer is responsible under this Clause.


6. If, for any reason, Buyer removes, modifies or disposes of the Telecommunication Facilities, then it will do so safely and in accordance with all Environmental Laws and standards, and will do no damage to other property or Telecommunication Facilities owned by Seller or third parties.

BUYER EXPRESSLY ASSUMES ALL LIABILITIES THAT MAY ARISE FROM THE HANDLING, PROCESSING, REMOVAL OR OTHER USE OF THE TELECOMMUNICATION FACILITIES, INCLUDING THOSE ARISING UNDER THE ENVIRONMENTAL LAWS.

7. This Agreement does not transfer any rights, licenses or other interests in any easement, right of way, license or other property right or interest associated with the Telecommunications Facilities and Seller expressly retains all such rights, licenses and interests.

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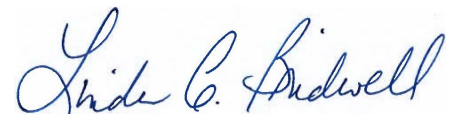
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**EFFECTIVE**

**5/28/2025**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

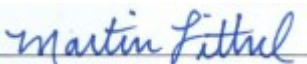
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**APPENDIX D – PERFORMANCE BONDS**

A performance bond in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the licensee shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the licensee, is required for all intended attachers operating or seeking to operate facilities which deliver service to the public. Evidence of which shall be presented to the Cooperative at least fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance.

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**APPENDIX E – FEES AND CHARGES**

A. Payment of Fees and Charges. Licensee shall pay to Cooperative fees and charges and shall comply with the terms and conditions specified in the Schedule.

B. Payment Period. Unless otherwise expressly provided, Licensee shall pay any invoice it receives from Cooperative pursuant to this Schedule within thirty (30) calendar days after Licensee is presented with the invoice. Any balance that remains unpaid after its due date shall bear interest at the rate of one and a half percent (1.5%) per month until paid, or if one and a half percent (1.5%) exceeds the maximum rate allowed by law, then at the maximum rate allowed by law.

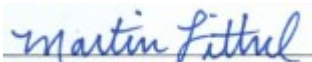
C. The applicable computation of payments and calculations as provided shall be made on or about January 1st of the calendar year in advance of the Attachment rental year, each party acting in cooperation with the other. For example, on or about January 1, 2023, Cooperative will issue the rental invoice for the rental period covering January 1, 2023 through December 31, 2023.

D. Annual Pole Attachment Fee per year shall be as follows:

Two-party pole attachment	<b>\$9.30</b>
Three-party pole attachment	<b>\$5.89</b>
Two-party anchor attachment	<b>\$7.97</b>
Three-party anchor attachment	<b>\$5.26</b>
Two-party grounding attachment	<b>\$0.26</b>
Three-party grounding attachment	<b>\$0.16</b>

E. Non-Recurring Fees and Charges:  
Survey Fee (per pole): **\$34.10**

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<b>Linda C. Bridwell</b> Executive Director 
<b>EFFECTIVE 5/28/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 49

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 49

(Revised)

Schedule 10 –continued

**CLASSIFICATION OF SERVICE**

**Small Power and Cogeneration (Over 100 KW)  
(Customer Buys Power from Meade County RECC)**

**RATE PER  
UNIT**

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$3.22 per kW of Scheduled Maintenance Demand per week, plus
- (ii) \$0.0450 per kWh of Maintenance Energy; or

DATE OF ISSUE May 14, 2014

Month/Date/Year

DATE EFFECTIVE February 1, 2014

Month/Date/Year

ISSUED BY *Barry E. Jensen*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 50

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b>		
<b>(Customer Buys Power from Meade County RECC)</b>		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be:  \$3.22 per kW of Scheduled Maintenance Demand per week, plus	(1)
	According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand:  Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:	
(i)	One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or	
(ii)	If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

DATE OF ISSUE May 14, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY Brent E. Kirtley  
(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 51

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 51

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</b>		
<p>charges for Excess Demand shall be based on the greater of: a) the applicable demand charge in Big Rivers' Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>		(T)

DATE OF ISSUE May 14, 2014  
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ISSUED BY Brent E. Hester  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 52

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 52

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	
	<b>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</b>	<b>RATE PER UNIT</b>
<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>		

DATE OF ISSUE November 19, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY *Ben E. Meador*

(Signature of Officer)

TITLE President / CEO

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 41  
 (Original) Sheet No. 53  
 (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 38  
 (Original) Sheet No. 35  
 (Revised)

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		

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 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**  
 TARIFF BRANCH  
Brent Kirtley  
 EFFECTIVE  
**8/20/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2013-00033

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 41  
 (Original) Sheet No. 54  
 (Revised)  
 \_\_\_\_\_ Cancelling P.S.C. No. 29  
 (Original) Sheet No. 36  
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperative Price Curtailable Service Rider		RATE PER UNIT
<p style="text-align: center;">MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER</p> <p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> <li>1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.</li> <li>2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.</li> <li>3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.</li> </ol>		

DATE OF ISSUE August 21, 2013  
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 Month/Date/Year  
 ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>55</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>29</u>
	(Original) Sheet No.	<u>37</u>
	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		

DATE OF ISSUE August 21, 2013  
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ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033  
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served  
 Community, Town or City  
 P.S.C. No. 41  
 (Original) Sheet No. 56  
 (Revised)  
 Cancelling P.S.C. No. 29  
 (Original) Sheet No. 38  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> <li>1) The maximum number of hours per day that the CS Customer will agree to curtail.</li> <li>2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.</li> <li>3) The Minimum Curtailment Price at which each CS Customer is willing to curtail.</li> <li>4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.</li> <li>5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.</li> </ol> <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

DATE OF ISSUE August 21, 2013  
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 Month/Date/Year  
 ISSUED BY *Ben Kirtley* Rates are subject to change and refund  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Ben Kirtley*

**EFFECTIVE  
 8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

se No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 41  
 (Original) Sheet No. 57  
 (Revised)

\_\_\_\_\_ Cancelling P.S.C. No. 29  
 (Original) Sheet No. 39  
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> <li>1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.</li> <li>2) The requested curtailment duration in clock hours to be established by Big Rivers.</li> <li>3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.</li> </ol>		

DATE OF ISSUE August 21, 2013  
 Month/Date/Year

DATE EFFECTIVE August 20, 2013  
 Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the conclusion of Case No. 2013-00033  
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	58
	(Revised)	
	Cancelling P.S.C. No.	29
	(Original) Sheet No.	40
	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE
Member Cooperative Price Curtailable Service Rider	<b>RATE PER UNIT</b>
<p>1) The CS Customer shall specify:</p> <ul style="list-style-type: none"> <li>a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.</li> <li>b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.</li> </ul> <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>	

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY *Ben Miller* Rates are subject to change and refund  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 41  
 (Original) Sheet No. 59  
 (Revised)  
 \_\_\_\_\_ Cancelling P.S.C. No. 29  
 (Original) Sheet No. 41  
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

DATE OF ISSUE August 21, 2013  
 Month/Date/Year  
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 Month/Date/Year  
 ISSUED BY [Signature] Rates are subject to change and refund by the Commission of Case No. 2013-00033  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
 Executive Director

TARIFF BRANCH

[Signature]

EFFECTIVE  
**8/20/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 41  
 (Original) Sheet No. 60  
 (Revised)  
 \_\_\_\_\_ Cancelling P.S.C. No.  
 (Original) Sheet No. 42  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		RATE PER UNIT
<p><u>Availability</u>            This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u>            Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> <li>1. The consumer must execute a written contract for electric service, or amend an existing contract; and</li> <li>2. The consumer's service characteristics must qualify all or some portion of the consumer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and</li> <li>3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.</li> </ol> <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost:            An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders:            Retail Adders shall be determined on a case by case basis for that portion of each consumer's load served under this tariff.</p>		

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 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

**EFFECTIVE  
 8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served

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Community, Town or City \_\_\_\_\_

P.S.C. No. 41

(Original) Sheet No. 61

(Revised) \_\_\_\_\_

Canceling P.S.C. No. 38

(Original) Sheet No. 43

(Revised) \_\_\_\_\_

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use.		

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY *[Signature]* Rates are subject to change and refund at the conclusion of Case No. 2013-00033  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

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TARIFF BRANCH  
*[Signature]*

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EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>		
	Community, Town or City		
		P.S.C. No.	<u>41</u>
<u>First Revised</u>	(Original)	Sheet No.	<u>62</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>41</u>
<u>Original</u>	(Original)	Sheet No.	<u>62</u>
	(Revised)		

**Schedule 15**  
**Net Metering**

**CLASSIFICATION OF SERVICE**

**APPLICABILITY**

To entire territory served.

**AVAILABILITY**

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts; (I)
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

**METERING**

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

DATE OF ISSUE December 17, 2019  
Month/Date/Year  
DATE EFFECTIVE January 6, 2019  
Month/Date/Year  
ISSUED BY Martin W. Latvala  
(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2019-00440 DATED 12/09/2019

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

**EFFECTIVE  
1/6/2020**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>63</u>
_____	(Original)	
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	Cancelling	P.S.C. No. <u>37</u>
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_____	(Revised)	

**Schedule 15**  
**Net Metering**

**CLASSIFICATION OF SERVICE**

**BILLING**

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

**APPLICATION AND APPROVAL PROCESS**

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

DATE OF ISSUE August 21, 2013  
Month/Date/Year  
 DATE EFFECTIVE August 20, 2013  
Month/Date/Year  
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President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

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*Brent Kirtley* 2013-00033

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**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
(Original)	Sheet No.	64
(Revised)		
	Cancelling	P.S.C. No. 37
(Original)	Sheet No.	43
(Revised)		

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**LEVEL 1**

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be permitted to accommodate the generating facility.

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Month/Date/Year  
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Month/Date/Year  
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**JEFF R. DEROUEN  
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8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
(Original)	Sheet No.	65
(Revised)		
	Cancelling	P.S.C. No. 37
(Original)	Sheet No.	45A
(Revised)		

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

**LEVEL 2**

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

DATE OF ISSUE August 21, 2013  
Month/Date/Year  
DATE EFFECTIVE August 20, 2013  
Month/Date/Year  
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8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
	P.S.C. No.	41	
	Sheet No.	66	
	(Original)		
	(Revised)		
	Cancelling	P.S.C. No.	37
	(Original)	Sheet No.	46
	(Revised)		

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

**APPLICATION, INSPECTION AND PROCESSING FEES**

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

**TERMS AND CONDITIONS FOR INTERCONNECTION**

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
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<b>EFFECTIVE 8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>67</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>46A</u>
	(Revised)	

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**CLASSIFICATION OF SERVICE**

**Schedule 15  
Net Metering**

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

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Month/Date/Year  
DATE EFFECTIVE August 20, 2013  
Month/Date/Year  
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**KENTUCKY  
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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Brent Kirtley No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>		
	Community, Town or City		
		P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>68</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>47</u>
	(Revised)		

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or composition of the system.

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

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COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

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EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	69
(Original)		
(Revised)		
	Cancelling	P.S.C. No. 37
	Sheet No.	48
(Original)		
(Revised)		

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.  
  
The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

DATE OF ISSUE August 21, 2013  
Month/Date/Year  
DATE EFFECTIVE August 20, 2013  
Month/Date/Year  
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TITLE President / CEO

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COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>70</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>49</u>
	(Revised)		

**Schedule 15**  
**Net Metering**

**CLASSIFICATION OF SERVICE**

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u><i>Brent Kirtley</i></u> p. 2013-00033
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	76
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 37
	(Original)	Sheet No. 50
	(Revised)	

**Schedule 15**  
**Net Metering**

**CLASSIFICATION OF SERVICE**

**LEVEL 1**

**Application for Interconnection and Net Metering**

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Customer Phone No.: \_\_\_\_\_ Customer E-Mail Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Energy Source:    Solar    Wind    Hydro    Biogas    Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used:    No    Yes    If Yes, Battery Power Rating: \_\_\_\_\_

DATE OF ISSUE    August 21, 2013

Month/Date/Year

DATE EFFECTIVE    August 20, 2013

Month/Date/Year

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COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

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2013-00033

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**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Brent Kirtley

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
_____	(Original)	Sheet No. 72
	(Revised)	
	Cancelling	P.S.C. No. 37
_____	(Original)	Sheet No. 50A
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

**TERMS AND CONDITIONS:**

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature] 2013-00033

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>73</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>508</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
  
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
  
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
  
8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u>[Signature]</u> 2013-00033
<b>EFFECTIVE 8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>74</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>50C</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
  10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
  11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.
- The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY Brent E. Kirtley Rates are subject to change and refund at the  
(Signature of Officer) 2013-00033

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

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*Brent Kirtley* 2013-00033

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**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	75
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 37
	(Original)	Sheet No. 50D
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the c  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

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[Signature] 2013-00033

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**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
(Original)	Sheet No.	96
(Revised)		
Cancelling	P.S.C. No.	37
(Original)	Sheet No.	50E
(Revised)		

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**COOPERATIVE APPROVAL SECTION**

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

**Cooperative inspection and witness test:**      Required      Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call \_\_\_\_\_ to schedule an inspection and witness test.

**Pre-Inspection operational testing not to exceed two hours:**      Allowed      Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

**Additions, Changes, or Clarifications to Application Information:**

None      As specified here: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY Brent E. Kirtley Rates are subject to change and refund at the discretion of the Commission. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

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EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 41  
 (Original) Sheet No. 71  
 (Revised) \_\_\_\_\_  
 Cancelling P.S.C. No. 37  
 (Original) Sheet No. 51  
 (Revised) \_\_\_\_\_

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**LEVEL 2**

**Application For Interconnection And Net Metering**

*Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.*

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ Email Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

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 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

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013-00033

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**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original)	Sheet No. <u>18</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51A</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

DATE OF ISSUE August 21, 2013  
Month/Date/Year  
 DATE EFFECTIVE August 20, 2013  
Month/Date/Year  
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 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u>[Signature]</u> 2013-00033 <small>(Signature of Officer)</small>
<b>EFFECTIVE</b>
<b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
_____	(Original)	Sheet No. 79
	(Revised)	
	Cancelling	P.S.C. No. 37
_____	(Original)	Sheet No. 518
	(Revised)	

**Schedule 15**  
**Net Metering**

**CLASSIFICATION OF SERVICE**

**LEVEL 2**  
**INTERCONNECTION AGREEMENT**

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between \_\_\_\_\_ (Cooperative), and \_\_\_\_\_ (Customer). Cooperative and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

**WITNESSETH:**

**WHEREAS**, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: \_\_\_\_\_

Generator Size and Type: \_\_\_\_\_

**NOW, THEREFORE**, in consideration thereof, Customer and Cooperative agree as follows:

Cooperative agrees to allow Customer to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and Customer agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

**Terms and Conditions:**

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and timely operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*[Signature]*

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>80</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51C</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable inspections to

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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley 2013-00033

**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original)	Sheet No. <u>81</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>SID</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
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ISSUED BY [Signature] Rates are subject to change and refund at the  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature] 2013-00033

**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>82</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>SIE</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.  
  
The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE August 21, 2013  
Month/Date/Year  
DATE EFFECTIVE August 20, 2013  
Month/Date/Year  
ISSUED BY [Signature] Rates are subject to change and refund at the c  
(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature] 2013-00033

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>83</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>SIF</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

**COOPERATIVE**

**CUSTOMER**

By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name \_\_\_\_\_

Printed Name \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the c  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u>[Signature]</u> 2013-00033
EFFECTIVE
<b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
Community, Town or City \_\_\_\_\_  
P.S.C. No. 41  
Sheet No. 84  
(Original) \_\_\_\_\_  
(Revised) \_\_\_\_\_  
Cancelling P.S.C. No. 37  
(Original) Sheet No. 56  
(Revised) \_\_\_\_\_

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**Exhibit A**

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE August 21, 2013  
Month/Date/Year  
DATE EFFECTIVE August 20, 2013  
Month/Date/Year  
ISSUED BY [Signature] Rates are subject to change and refund at the c  
(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
[Signature] 2013-00033  
EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City \_\_\_\_\_  
 P.S.C. No. 41  
 Sheet No. 85  
 \_\_\_\_\_ (Revised) \_\_\_\_\_  
 Canceling P.S.C. No. 36  
 \_\_\_\_\_ (Original) Sheet No. 56

Schedule 16	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Helping Hand Fund</b>		
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following:            Schedule 7, Cable Television Attachment Tariff</p>		

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 Month/Date/Year  
 DATE EFFECTIVE August 20, 2013  
 Month/Date/Year  
 ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**8/20/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 P.S.C. No. 41  
 Sheet No. 86  
 \_\_\_\_\_ (Revised)  
 Canceling P.S.C. No. 36  
 \_\_\_\_\_ (Original) Sheet No. 57

Schedule 17	CLASSIFICATION OF SERVICE	
<b>Electronic Bills</b>		<b>RATE PER UNIT</b>
<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p align="center">Schedule 7, Cable Television Attachment Tariff</p>		

DATE OF ISSUE August 21, 2013  
 Month/Date/Year  
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 Month/Date/Year  
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 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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*Brent Kirtley*

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**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>87</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
<u>original</u>	(Original) Sheet No.	<u>69</u>
	(Revised)	

Schedule 18	CLASSIFICATION OF SERVICE
Fuel Adjustment Clause	RATE PER UNIT
<b>APPLICABILITY</b>	
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").	
<b>FUEL ADJUSTMENT RATE</b>	
<u>SECTION 1</u>	
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.	
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:	
$F = \frac{W\_FAC - O + U}{P(m) \times L} - F(b)$	
Where;	
F = the fuel adjustment rate per kWh for the current month	
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.	
P(m) = the kWh purchased in the second month preceding the month in which F is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	
F(b) = Base fuel adjustment factor of \$.00000 per kWh.	

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 88

(Revised)

Canceling P.S.C. No. 37

original (Original) Sheet No. 70

(Revised)

Schedule 18 - continued

**CLASSIFICATION OF SERVICE**

**Fuel Adjustment Clause**

**RATE PER  
UNIT**

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

**RATE APPLICATION**

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

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(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

<p><b>KENTUCKY PUBLIC SERVICE COMMISSION</b></p>
<p><b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b></p>
<p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p>
<p>EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>89</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
<u>Original</u>	(Original) Sheet No.	<u>71</u>
	(Revised)	

<b>Schedule 19</b>	<b>CLASSIFICATION OF SERVICE</b>	
<b>Environmental Surcharge</b>		<b>RATE PER UNIT</b>
<b>APPLICABILITY</b>		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<b>ENVIRONMENTAL SURCHARGE RATE</b>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$\text{MESF} = \frac{(\text{W\_MESF}) + \text{O} - \text{U}}{\text{P(m)} \times \text{L}} - \text{BESF}$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

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 Month/Date/Year

DATE EFFECTIVE August 20, 2013  
 Month/Date/Year

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 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u>Brent Kirtley</u>
EFFECTIVE
<b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

use No. 2013-00033

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	(Original) Sheet No.	<u>90</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
Original	(Original) Sheet No.	<u>72</u>
	(Revised)	

Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Environmental Surcharge</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 21, 2013  
 Month/Date/Year

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 Month/Date/Year

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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

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**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>41</u>
	(Revised)	Sheet No. <u>91</u>
Original	Canceling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>73</u>
	(Revised)	

Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Unwind Surcredit Adjustment Clause</b>		
<b>APPLICABILITY</b>		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<b>UNWIND SURCREDIT ADJUSTMENT RATE</b>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W <sub>US</sub> = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 21, 2013  
 Month/Date/Year

DATE EFFECTIVE August 20, 2013  
 Month/Date/Year

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 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>92</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>74</u>
	(Revised)		

Schedule 20 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Unwind Surcredit Adjustment Clause</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

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TARIFF BRANCH

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*Brent Kirtley*

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**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2013-00033

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served

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Community, Town or City \_\_\_\_\_  
P.S.C. No. 41  
(Original) Sheet No. 93  
(Revised) \_\_\_\_\_

Canceling P.S.C. No. 37  
Original (Original) Sheet No. 75  
(Revised) \_\_\_\_\_

**Schedule 21 CLASSIFICATION OF SERVICE**

**Rebate Adjustment** **RATE PER UNIT**

**APPLICABILITY**

This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

$$RF = \frac{R - O + U}{P(m) \times L}$$

Where:

- RF = the Rebate rate per kWh for the current month.
- R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.
- P(m) = the kWh purchased in the second month preceding the month in which RF is applied.
- L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
- O = any over recovery amount from the second preceding month.
- U = any under recovery amount from the second preceding month.

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at \_\_\_\_\_ No. 2013-00033  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	94
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 37
Original	(Original)	Sheet No. 76
	(Revised)	

<b>Schedule 21 –continued</b>	<b>CLASSIFICATION OF SERVICE</b>		<b>RATE PER UNIT</b>
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<b>Rebate Adjustment</b>			<b>RATE PER UNIT</b>
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SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

**RATE APPLICATION**

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

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TARIFF BRANCH

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EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>38</u>
	(Original)	Sheet No.	<u>77</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>77</u>
	(Revised)		

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Member Rate Stability Mechanism</b>		
<b>APPLICABILITY</b>		
<p>This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:</p> $\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$ <p>Where:</p> <p>MRSM(m) = the member rate stability mechanism rate per kWh for the current month.</p> <p>W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier, less the amount ("wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.</p> <p>P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.</p> <p>L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).</p> <p>O = any over recovery amount from the second preceding month.</p> <p>U = any under recovery amount from the second preceding month.</p>		

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DATE OF ISSUE June 20, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY *Sam E. Meade*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>38</u>
	(Revised)	Sheet No. <u>78</u>
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>78</u>
	(Revised)	

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Member Rate Stability Mechanism</b>		
SECTION 2		
BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.		
SECTION 3		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased during each month by 11.06534% (“the MRSM/RER-R or MRSM/RER-B percentage as applicable”); provided, however, that the MRSM/RER-R and MRSM/RER-B percentages will be applied in full for only those billing months that fall completely within a wholesale billing month for which the wholesale base rate credits offset 100% of the wholesale base rate increases as applicable. The MRSM/RER-R and the MRSM.RER-B percentages will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the wholesale base rate credits provide a 100% offset of the applicable wholesale base rate increase. In any month that wholesale base credits as applicable offset less than 100% of the applicable wholesale base rate increase for that month, the MRSM/RER-R or MRSM/RER-B percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.		
<b>RATE APPLICATION</b>		
Sections 1 and 3 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is the Big Rivers Large Industrial Tariff.		

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DATE OF ISSUE June 20, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY *Brent Kirtley*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	38
	(Original)	Sheet No.	79
	(Revised)		
	Canceling	P.S.C. No.	37
	(Original)	Sheet No.	79
	(Revised)		

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rural Economic Reserve Clause</b>		
<b>AVAILABILITY</b>		
To the entire territory served.		
<b>APPLICABILITY</b>		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation").		
<b>SPECIAL DEFINITIONS FOR REGULATORY COMPLIANCE</b>		
<ol style="list-style-type: none"> <li>Rural Economic Reserve Fund – Residential ("RERF-R") describes the portion of the Big River Electric Corporation ("BREC") Rural Economic Reserve Fund that is used for the benefit of Residential, School, Church and Farm customers.</li> <li>Rural Economic Reserve Fund – Rural Business ("RERF-B") describes the portion of the BREC Rural Economic Reserve Fund that is used for the benefit of non-Residential, School, Church and Farm customers served from non-Dedicated Delivery Points.</li> </ol>		
<b>RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)</b>		
<b>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</b>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 1a where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
<b>Section I – RESIDENTIAL – RER-R</b>		
The RER-R applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$\text{RER-R} = \frac{[(W\_RERF-R) - O + U]}{[P(m) \times L]}$		
Where;		
RER-R = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RERF-R = the Rural Economic Reserve-Residential amount credited by Meade's wholesale power supplier less the amount ("wholesale base rate credit") included in the credit for Meade's share of the total dollar amount of any base rate increase ("the residential wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-R is applied.		

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KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE  
2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE June 20, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY *Brent Kirtley*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
	(Original)	P.S.C. No.	<u>38</u>
	(Revised)	Sheet No.	<u>80</u>
	Cancelling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>80</u>
	(Revised)		

**Schedule 23 –continued**

**CLASSIFICATION OF  
SERVICE  
RATE PER UNIT**

**Rural Economic Reserve Clause**

P(m) = the estimated kWh purchased in the second month preceding the month in which the RER-R is applied for residential.  
 L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).  
 O = any over recovery amount from the second preceding month.  
 U = any under recovery amount from the second preceding month.

**Section 1A – BUSINESS – RER-B**

The RER-B applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$RER-B = [(W\_RERF-B) - O + U] \div [P(m) \times L]$$

Where:

RER-B = the Rural Economic Reserve Adjustment rate per kWh for the current month.  
 W\_RERF-B = the Rural Economic Reserve – Rural Business amount credited by Meade’s wholesale power supplier, less the amount (“wholesale base rate credit”) included in the credit for Meade’s share of the total dollar amount of any base rate increase (“the business wholesale base rate increase”) awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-B is applied.  
 P(m) = the estimated kWh purchased in the second month preceding the month in which the RER-B is applied for business.  
 L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).  
 O = any over recovery amount from the second preceding month.  
 U = any under recovery amount from the second preceding month.

**SECTION 2**

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-0000231 and to which sections 1 and 1A are applicable shall be decreased in accordance with Section 3 of Schedule MRSM.

**SECTION 3**

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSS TO MEADE)**

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.

**RATE APPLICATION**

This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. The RER-R will terminate when the RERF-R is depleted and the RER-B will terminate when the RERF-B is depleted.

DATE OF ISSUE June 20, 2014  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 Month/Date/Year  
 ISSUED BY *Brent E. Derouen*  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00231 DATED 04/25/14

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City \_\_\_\_\_  
 \_\_\_\_\_ P.S.C. No. 43  
 (Original) Sheet No. 99  
 (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 42  
 (Original) Sheet No. 99  
 (Revised)

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>		

DATE OF ISSUE November 19, 2013  
 Month/Date/Year

DATE EFFECTIVE October 29, 2013  
 Month/Date/Year

ISSUED BY *Brandon E. Anderson*  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served  
Community, Town or City \_\_\_\_\_  
P.S.C. No. 44  
\_\_\_\_\_  
(Original) Sheet No. 100  
(Revised) \_\_\_\_\_  
  
Canceling P.S.C. No. 43  
\_\_\_\_\_  
(Original) Sheet No. 100  
(Revised) \_\_\_\_\_

Schedule 24 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>			
	<u>A Per Kilowatt Hour Premium</u>		
<u>Of</u>			
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.01059	R	
Rate Schedule 2 – Commercial Rate	.01059	R	
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.01059	R	
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.01059	R	
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.01059	R	
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>			

DATE OF ISSUE May 14, 2014  
Month/Date/Year  
DATE EFFECTIVE February 1, 2014  
Month/Date/Year  
ISSUED BY *Brent E. Newer*  
(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00231 DATED 04/24/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 43  
 (Original) Sheet No. 101  
 (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 42  
 (Original) Sheet No. 101  
 (Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p> <p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

DATE OF ISSUE November 19, 2013  
 Month/Date/Year  
 DATE EFFECTIVE October 29, 2013  
 Month/Date/Year  
 ISSUED BY *Bevan E. McLean*  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RENEWABLE ENERGY CONTRACT

SELLER: MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CUSTOMER: \_\_\_\_\_

CUSTOMER ACCOUNT NUMBER: \_\_\_\_\_

BEGINNING DATE OF RENEWABLE ENERGY SALE: \_\_\_\_\_, 20\_\_

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): \_\_\_\_\_, 20\_\_

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: \_\_\_\_\_

SELLER agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with SELLER'S Renewable Energy Rider, a copy of which CUSTOMER has received from SELLER. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 kWh block of Renewable Energy is \$ \_\_\_\_\_, or \$ \_\_\_\_\_ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from SELLER, subject to any changes in SELLER'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the SELLER and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from SELLER, and may not be amended except in writing, signed by SELLER and CUSTOMER.

AGREED BY SELLER:

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: \_\_\_\_\_

ITS: \_\_\_\_\_

DATE: \_\_\_\_\_, 20\_\_

AGREED BY CUSTOMER:

BY: \_\_\_\_\_

DATE: \_\_\_\_\_, 20\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. 41
	(Revised)	Sheet No. 102
	Cancelling	P.S.C. No. 39
X	(Original)	Sheet No. 84
	(Revised)	

Schedule 25	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Non-FAC Purchased Power Adjustment Clause</b>		
<b>AVAILABILITY</b>		
To the entire territory served.		
<b>APPLICABILITY</b>		
This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<b>NON-FAC PURCHASED POWER ADJUSTMENT RATE</b>		
<b>SECTION 1</b>		
<b>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</b>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$PPA = \frac{W\_PPA - O + U}{P(m) \times L} - PPA(b)$		
Where;		
PPA = the non-FAC purchased power adjustment rate per kWh for the current month		
W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
PPA(b) = Base non-FAC purchased power adjustment factor of \$0.0000 per kWh.		

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

No. 2013-00033

**EFFECTIVE  
8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>41</u>
	(Revised)	Sheet No. <u>103</u>
	Cancelling	P.S.C. No. <u>39</u>
X	(Original)	Sheet No. <u>85</u>
	(Revised)	

Schedule 25 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Non-FAC Purchased Power Adjustment Clause</b>		
<p><u>SECTION 2</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u></p> <p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p><b>RATE APPLICATION</b></p> <p>Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

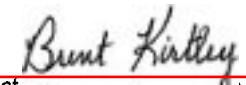
DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the discretion of the Commission. Case No. 2013-00033  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
<b>TARIFF BRANCH</b>

<b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)















For Entire Territory Served  
Community, Town, or City

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Second Revised

PSC No. 41

Sheet No. 111

Cancelling

First Revised

PSC No. 41

Sheet No. 111

## CLASSIFICATION OF SERVICE

Schedule 31-Continued

Rate Per Unit

Touchstone Energy New Home Program DISCONTINUED  
Tariff Sheet CANCELLED  
Reserved for Future Use

DATE OF ISSUE August 20, 2018

DATE EFFECTIVE August 6, 2018

ISSUED BY

*Mart W. Little*

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2018-00236 DATED July 31, 2018

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE

**8/6/2018**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)











FOR Entire Territory Served  
Community, Town, or City

X First Revised PSC No. 42  
Sheet No. 117

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Cancelling

Original Revised PSC No. 42  
Sheet No. 117

**CLASSIFICATION OF SERVICE**

(D)

**Schedule 35**

**Rate Per Unit.**

Reserve for future use

DATE OF ISSUE December 21, 2017  
Month/Date/Year

DATE EFFECTIVE December 21, 2017  
Month/Date/Year

ISSUED BY *Mark W. Fittal*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2017-00394

DATED December 21, 2017

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE

**12/21/2017**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town, or City

X First PSC No. 42  
Revised Sheet No. 118

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Cancelling

Original PSC No. 42  
Revised Sheet No. 118

**CLASSIFICATION OF SERVICE**

Schedule 35	Rate Per Unit
<b>Reserve for future use</b>	

(D)

DATE OF ISSUE December 21, 2017  
Month/Date/Year

DATE EFFECTIVE December 21, 2017  
Month/Date/Year

ISSUED BY *Master W. Fittal*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2017-00394 DATED December 21, 2017

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

**EFFECTIVE  
12/21/2017**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

Original

(Original)  
(Revised)

P.S.C. No. 40

Sheet No. 119

Canceling

P.S.C. No.

(Original)  
(Revised)

Sheet No.

**Schedule 36**

**CLASSIFICATION OF SERVICE**

**REVENUE RECOVERY - Temporary Rider Surcharge**

**APPLICABILITY**

This Temporary Rider Surcharge ("TRS") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

**PURPOSE & IMPLEMENTATION**

The purpose of the TRS is to recover \$269,752.90 over a period of approximately five months beginning with bills rendered in March 2013. Meade will monitor the amounts recovered each month and will adjust the TRS rate in the fifth month of application if necessary to avoid to the extent practical an over recovery based on estimated sales in the fifth month of application. If, after the fifth month of application, the unrecovered balance remaining or over recovery amount is less than plus or minus one percent of the original balance, TRS shall terminate. Otherwise, a final charge or credit will be calculated for application in the sixth month based on the balance to be recovered or the amount to be credited and the estimated kWh to be sold in the sixth month. TRS will terminate thereafter.

**TEMPORARY RIDER SURCHARGE RATE**

The TRS rate will be \$0.0015788 per kWh until terminated or adjusted as specified by the Rider.

DATE OF ISSUE March 12, 2013

DATE EFFECTIVE March 1, 2013

ISSUED BY *Benny W. Jester*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2011-00038 DATED 2/21/2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**3/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 kW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 kw.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY  
FROM A QUALIFYING SMALL POWER PRODUCTION  
OR COGENERATION FACILITY, 100 kW OR LESS

THIS AGREEMENT is made and entered into on this \_\_\_ day  
of \_\_\_\_\_, 19\_\_\_, by and between \_\_\_\_\_

\_\_\_\_\_  
(cooperative), a retail electric distribution cooperative corporation and \_\_\_\_\_  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

\_\_\_\_\_  
(the seller), a \_\_\_\_\_

PURSUANT TO 307 KAR 5:011,  
SECTION 9 (1),  
BY: *Jordan C. Neel*

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution and sale at retail of electric energy in certain counties in western Kentucky; and

WHEREAS, the cooperative owns and operates, or intends to construct, own and operate, electric distribution lines with which the seller desires to interconnect its electric generation facilities; and

WHEREAS, the seller owns and operates, or intends to construct, own and operate, an electric generating facility which

qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about \_\_\_\_\_, 19\_\_, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

#### ARTICLE I

##### Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

2.3 The seller shall pay cooperative the "additional interconnection cost" as defined in 807 KAR 5:054 §6(6) of interconnecting the QF with the distribution system of the cooperative.

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PUSH 10-307 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel

2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respect-

ing the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
COOPERATIVE

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of the cooperative unless otherwise agreed.

PURSUANT TO 307 KAR 5:011,  
SECTION 9 (1)

ARTICLE III

BY: James C. Keel

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating

current, single- or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

#### ARTICLE IV

##### Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agree-

ment and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC").

#### ARTICLE V

##### Protection of System Owned by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 9 1971  
PURSUANT TO 202 KAR 5:011,  
SECTION 9(1)  
BY: *Jordan C. Reed*

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

#### ARTICLE VI

##### Term

6.1 The initial term of this agreement shall be one (1) year from the effective date.

6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

- .1 This agreement is approved by the Administrator of the Rural Electrification Administration.
- .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
- .3 This agreement has been approved and executed by the seller and cooperative.

ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- .1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representatives, licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system or
- .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 207 KAR 5:011,  
SECTION 8 (1)

BY: *Jordan Reed*

## ARTICLE VIII

### Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

## ARTICLE IX

### Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Seller: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to cooperative: \_\_\_\_\_  
\_\_\_\_\_ PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 2 8 1951

If to seller: \_\_\_\_\_  
\_\_\_\_\_ PURSUANT TO KOP KAR 5:011,  
SECTION 9(1)  
BY: Jordan C. Neel

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

(signature lines)

MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. 11  
Sheet No. 1  
Canceling P.S.C. No. 8  
Sheet No. 1

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CLASSIFICATION OF SERVICE

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RATE  
PER UNIT

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

APPLICATION FOR SERVICE

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

(a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgment of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.

(b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

D

DEPOSITS

(a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.

(b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

DATE OF ISSUE November 26, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY [Signature] TITLE President/CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 38  
Sheet No. 2  
Canceling P.S.C. No. 8  
Sheet No. 2

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative.
2. Third party report rating.

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

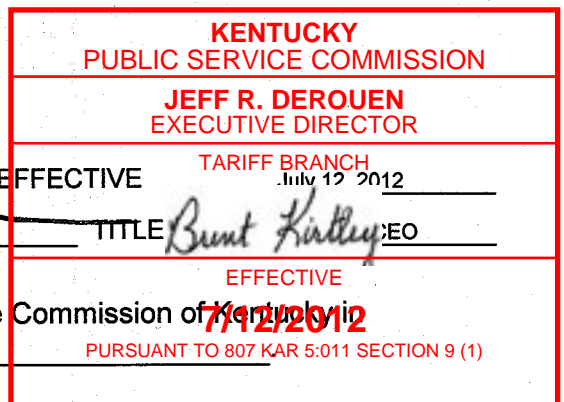
(e) Interest will be paid on all sums held on deposit at the rate as prescribed by KRS 278.460 annually beginning on the date of deposit, except interest shall not be paid if the bill is delinquent on the anniversary of the deposit date. The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on prorated basis.

**POINT OF DELIVERY**

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond the point of delivery shall be maintained by the member.

DATE OF ISSUE December 20, 2012 DATE EFFECTIVE TARIFF BRANCH July 12, 2012  
ISSUED BY *Bevan E. A...* TITLE *Bevan E. A...* EO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ dated \_\_\_\_\_ 7/12/2012  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 38  
Sheet No. 3  
Canceling P.S.C. No. 8  
Sheet No. 3

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

**CONSUMER'S WIRING**

All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

**INSPECTION**

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Inspector.

**RIGHT OF ACCESS**

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

**CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY**

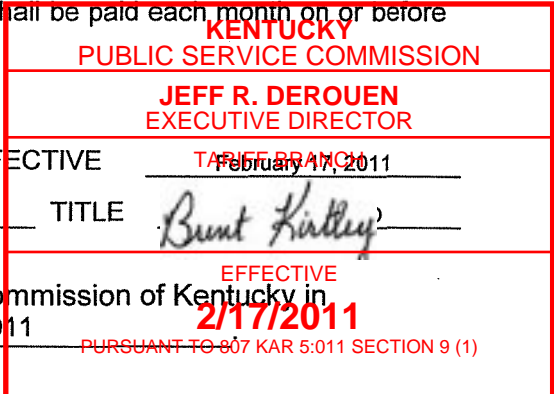
All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same. A charge of \$180.00 will be assessed, in addition to repair and material costs.

**BILLING**

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

DATE OF ISSUE February 25, 2011 DATE EFFECTIVE February 17, 2011  
ISSUED BY Brent Kirtley TITLE Brent Kirtley  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00222 dated February 17, 2011  
EFFECTIVE 2/17/2011  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 38  
Sheet No. 4  
Canceling P.S.C. No. 9  
Sheet No. 4

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

**METER READING**

No charge is applicable for a monthly remote meter reading acquired for billing purposes.

A special meter reading charge of \$30.00 shall apply to member requests for manual reads or for disputes of a remote meter reading where a visit to the meter finds the reading to be correct.

**SPECIAL CHARGES**

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

(a) Connection Charge. A connection charge of \$35.00 will be assessed for a new service connection or seasonal connection.

(b) Reconnect Charge. A reconnect charge of \$35.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations.

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY \_\_\_\_\_

*Brent Mewer*  
Name of Officer

TITLE \_\_\_\_\_

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
February 17, 2011  
TARIFF BRANCH

*Brent Kirtley*

Issued by authority of an Order of the Public Service Commission of Kentucky in \_\_\_\_\_

Case No. 2010-00222 dated February 17, 2011

**2/17/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 38  
Sheet No. 5  
Canceling P.S.C. No. 9  
Sheet No. 5

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

(c) Termination or Field Collection Charge. A charge of \$30.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.

(d) Remote Disconnect and Reconnect. In some instances, a remote disconnect switch will be installed. If service is disconnected or reconnected for non-payment with the switch, a fee of \$30.00 will be applied to the members account for this extra service and is due and payable at the time such account is collected.

(e) Meter Resetting Charge. A charge of \$35.00 will be assessed for resetting a meter if the meter has been removed at the member's request.

(f) Meter Test Charge. A \$40.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.

(g) Returned Check Charge. A returned check charge of \$25.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."

(h) Late Payment Penalty. See "Billing."

(i) After Hours Charge. A service charge fee of \$80.00 will be charged for all installations and reconnections after normal working hours.

(j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$40.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary services shall not exceed 120 days unless an extension is given by authorized Cooperative personnel.

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Greg E. Mc...*  
Name of Officer

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of  
Case No. 2010-00222 dated February 17, 2011

TARIFF BRANCH

*Burt Kirtley*

EFFECTIVE

**2/17/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 38  
Sheet No. 6  
Canceling P.S.C. No. 9  
Sheet No. 6

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

(k) Regular Meter Pole or Trailer Service. A service charge of \$40.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

**METER TEST**

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of \$40.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the \$40.00 fee paid by the member will be refunded.

**RESALE SERVICE**

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

**BILLING ADJUSTED TO STANDARD PERIODS**

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

**DISCONTINUANCE OF SERVICE BY THE COOPERATIVE**

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on the premises.

DATE OF ISSUE February 25, 2011 DATE EFFECTIVE February 17, 2011  
ISSUED BY *Dean E. McQueen* TITLE PUBLIC SERVICE COMMISSION  
Name of Officer President/CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00222 dated February 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
*Burt Kirtley*  
EFFECTIVE  
**2/17/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 38  
Sheet No. 7  
Canceling P.S.C. No. 9  
Sheet No. 7

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

**INTERRUPTION OF SERVICE**

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

**RETURNED CHECKS**

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$25.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

**DISTRIBUTION LINE EXTENSIONS**

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

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ISSUED BY *Brent W. Sewer* TITLE MANAGER  
Name of Officer

Issued by authority of an Order of the Public Service Commission of

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
Manager  
**EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE  
2/17/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2010-00222 dated February 17, 2011

MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. 10  
Sheet No. 8  
Canceling P.S.C. No. 8  
Sheet No. 8

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

refund period from the completion of the extension, no refund will be required to be made.

DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "member advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet, the extension policies set forth in "Distribution Line Extensions" above apply.

This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any member who did not make the advance originally.

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billings for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage + Twelve (12) = Average Monthly KWH Usage

STEP 2

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance + Twelve (12) = One-Twelfth Previous KWH Charge Balance

STEP 4

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due  
Current Levelized Amount (round to nearest dollar)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY Phyllis Lammie

\*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

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ISSUED BY Beau E. A... TITLE President/CEO  
Name of Officer

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MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. 10  
Sheet No. 9  
Canceling P.S.C. No. 9  
Sheet No. 9

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Payment dates and late payment penalty remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the collection date.

Failure to pay the full levelized amount, collection for late payment, removal for nonpayment, or unauthorized kilowatt hour usage will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.

Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meters.

SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.

REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes soon as possible after made through our monthly newsletter.

JUN 01 1997

ENERGY CURTAILMENT PLAN

In the event of a foreseeable or present electrical energy or capacity deficiency, the following steps shall be followed, superseding all contractual commitments with MCRECC end users, to the extent not prohibited by order of the regulatory authority having jurisdiction.

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)  
BY: Phyllis Lammie  
DIRECTOR, RATES & RESEARCH DIV.

- I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

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Name of Officer

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MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. 9  
Sheet No. 10  
Canceling P.S.C. No. New  
Sheet No. New

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible.
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.

II. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:

- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
  - 1. Nonessential services - 100%
  - 2. Large Industrial - 15%
  - 3. Residential, Commercial, and Small Industrial - 5%
- B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
- C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.

III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:

- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
  - 1. Large Industrial - 25%
  - 2. Residential, Commercial, and Small Industrial - 15%
  - 3. Schools - 10%
  - 4. Essential Services - 10%

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: John C. Neal

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Name of Officer

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MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. 9  
Sheet No. 11  
Canceling P.S.C. No. New  
Sheet No. New

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

- C
  - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient.
  - A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
  - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient:
  - A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and/or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
  - B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

Definitions

Mandatory curtailment - With regard to mandatory curtailment identified in Sections II, III, and IV above, MCRECC proposes to monitor compliance after the fact to the extent feasible, as approved by the Commission. A member exceeding the

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ISSUED BY [Signature] TITLE President/CEO MAR 18 1996

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FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. 9  
Sheet No. 12  
Canceling P.S.C. No. New  
Sheet No. New

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

C energy or demand allotment would be warned to curtail the usage or face, upon continuing noncompliance, and upon one day's written notice, disconnection of electric service for the duration of the emergency.

Large Industrial - Commercial entities whose present, historical, or potential energy or demand usage equals or exceeds 250,000 KWH/yr or 250 KVA. Exclusions from this group may include essential users such as those listed in the restoration plan.

Essential Services - Those electrical services on the MCRECC system providing essential services for the general public as identified in the restoration plan.

Nonessential Services - Electrical users deemed as having no or little impact upon the general public needs and safety:

1. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
2. General interior lighting levels greater than minimum functional levels.
3. Show-window and display lighting.
4. Parking-lot lighting above minimum functional levels.
5. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees F during operations of cooling equipment and not more than 65 degrees F during operation of heating equipment.
6. Elevator and escalator use in excess of minimum necessary for non-peak hours of use.
7. Energy use greater than that which is the minimum required for lighting or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

Schools - Educational centers acknowledged and recognized by the State of Kentucky and MCRECC as an accredited learning institution.

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FOR Entire Territory Served  
P.S.C. 9  
Sheet No. 13  
Canceling P.S.C. No. New  
Sheet No. New

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Residential, Commercial, and Small Industrial - Members and users of electrical energy on the MCRECC system not identified in any of the categories previously defined.

Appendix A

The Monthly Base Period Use' is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to the December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three month period due to the installation or removal of equipment or change in operating rate as computed in the formula.

Upon application by the member and agreement by MCRECC, a one-time adjustment of the monthly energy or demand use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQ KWH OR KW), will be made to correct any abnormalities of energy or demand use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy or demand use will be negotiated between the member and MCRECC.

$$AMPB = \frac{CM \times PQ}{BPQ}$$

Where:

- AMPB = Adjusted Monthly Base Period (KW or KWH)
- CM = Corresponding Month during the year immediately preceding the current year
- PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order.  
Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMPB previously calculated for that month.
- BPQ = Average of corresponding three monthly billings prior to CM.

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MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Territory Served  
P.S.C. 9  
Sheet No. 14  
Canceling P.S.C. No. New  
Sheet No. New

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

C Example: Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date,

$$\text{May '91} = \frac{(\text{Jan., Feb., Mar.}) '91 \times \text{May '90}}{(\text{Jan., Feb., Mar.}) '90}$$

2nd Curtailment Month:

$$\text{June '91} = \frac{(\text{Feb., Mar., Apr.}) '91 \times \text{June '90}}{(\text{Feb., Mar., Apr.}) '90}$$

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

$$\text{July '91} = \frac{(\text{Mar., Apr., May}) '91 \times \text{July '90}}{(\text{Mar., Apr., May}) '90}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5.011,  
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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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# EMERGENCY RESPONSE PLAN

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

### I. PURPOSE

The purpose of this plan is to establish the most orderly, efficient, safest and workable system to handle service interruptions. The levels of procedures will be progressive. The higher the level of need, the more activity for that need will be established in the response.

### II. LEVELS of INVOLVEMENT

- A. Level 1 - A condition where 500 or less members are without power and it seems service can be restored in a two (2) hour time period. This would include residential, small commercial, but not to include essential services. The outage will be handled by the regular scheduled stand-by crew of two (2) men.
- B. Level 2 - A condition exists of 500 to 1,000 plus members without service and it isn't likely they can be restored within two (2) hours with two (2) men. An additional crew would assist and make every attempt to clear the major circuits within the two (2) hour period, leaving only the remaining consumers off no more than four (4) hours. This outage would take into consideration essential services and health-related consumers. (See attached Essential Services listing, Pages 7 - 10)
- C. Level 3 - A condition exists where more than 1,000 consumers are without power and it is determined the emergency crews are unable to clear the problems in a reasonable time - being four (4) hours from the original call. The entire work force, to include construction crews, will be activated to assist.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

- D. Level 4 - A condition exists where more than 1,000 consumers are affected by the outage or an area is damaged to the point of rebuilding. Additional crews would be established through the contractor services listing. (Contractor list included, Page 11). The state emergency system may be used. (State emergency plan on file).

### III. PROCEDURES

- A. Level 1 - During normal working hours (7:30 a.m. thru 4:30 p.m., Monday thru Friday) the Cooperative offices will assist with emergency service calls and serve as primary dispatchers. During the evening hours and weekends, outage calls will be handled by a central dispatch system, located in the Breckinridge County Sheriff's Department.

The dispatcher will:

1. Regular time: office dispatcher will contact crew designated for emergency service during regular office hours (Monday - Friday, 7:30 a.m. - 4:30 p.m.)
2. After hours: central dispatch will contact stand-by crews for immediate response to emergency situations. Stand-by crews, along with other key personnel, are equipped with pagers. This crew responds to and establishes the need for additional crew support or office support. They normally consider two (2) hours or less from the time of the call as adequate time for response and repair. This may vary if essential services are affected. (See attached list for essential services, Pages 7 - 10)
3. In the event additional crews or office personnel are needed, the night dispatch is to inform the District Supervisor or District Superintendent of the condition. The District Superintendent and District Supervisor are equipped with pagers and company communication equipment 24 hours a day.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

B. Level 2 - The District Superintendent or District Supervisor in each district will have been notified of the emergency condition or conditions. He/she may respond with the following.

1. Call additional cooperative personnel to assist.
2. Call office personnel to take calls at the district office involved.
3. Call outage information to the Department Head, if necessary.
4. Determine if essential services are involved and make decisions accordingly.
  - a. Transfer crews to locations with vital essential services.
  - b. Call additional support crews to only work in area of greatest need.

C. Level 3 More than 1,000 customers are out of service and the time will exceed four (4) hours to complete all outages. The District Superintendent will:

1. Survey the situation with the District Supervisor, contact the working foreman to get a progress report.
2. Re-assign crew members to best fit the emergency condition.
3. Give outside crew foreman information as to the condition of the system as calls continue.
4. Call in all employees to assist with construction, right-of-way and office services.
5. Make Department Head aware of situation.
6. Again, check essential services and main feeders from substation to determine the best results from accomplished work.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

D. Level 4 - Condition exists with several thousand consumers out for more than four (4) hours. The possibility of locations with major construction, both single phase and three phase. Again, the condition is analyzed to determine essential services and health-related consumers. The Department Head, with the Superintendent, will:

1. Contact the President/CEO and Senior Vice President\Operations.
2. Call warehouse personnel for materials.
3. Call construction contractors for crew support.  
(contractor list attached, Page 11)
4. Call contract right-of-way contractors for support.  
(contractor list attached, Page 12)
5. Contact Public Service Commission.
6. Contact Vice President, Member Services & Marketing to work with media. (Page 13)
7. Contact disaster and emergency services, if necessary. (Page 13)
8. Contact state association of cooperatives to activate statewide support, if necessary. (Page 13)

#### IV. SERVICE RESTORATION POLICY

A. In order to assure quicker service in emergency conditions, the following priorities have been established:

1. Substation
2. Main substation, three phase feeders
3. Three phase line station to station, three phase feeders

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

4. Single phase lines in major areas
  5. Single phase taps
  6. Customer transformers
  7. Service wires
- B. Any condition reported to the cooperative office or central dispatch that includes wire(s) down will be checked immediately by trained personnel. The service may not be restored at this time, but protection will be given to the area.
- C. Essential services are given special attention. They include:
1. Hospitals
  2. Nursing homes
  3. Public facilities & services
    - a. water plants
    - b. sewer plants
    - c. communication towers
    - d. DES warning systems
    - e. fire protection
  4. Public broadcasting companies
  5. Individuals with special care needs registered
  6. Designated shelters
- D. Essential services listing by substation attached to this plan.  
(Pages 7 - 10)

PUBLIC SERVICE COMMISSION  
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MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**ANSWERING and CALLING PROCEDURES  
for PAGERS for MEADE COUNTY RECC**

**BRANDENBURG**

**HARDINSBURG**

#12 - Stand-by

#06 - Stand-by

#13 - Stand-by

#07 - Stand-by

#03 - Mike Pollock  
District Supervisor, M & C  
Home: 547-7425

#08 - Keith Mattingly  
Ass't to Supervisor, Hburg  
Home: 756-5451

#01 - Jeff Embrey  
District Superintendent  
Home: 422-5259

#10 - Frank Escue  
District Supervisor, M & C  
Home: 756-1217

#05 - Al Morgan  
Office Services/Staking  
Home: 828-2546

#09 - Donnie Allen  
District Superintendent  
Home: 756-5615

#14 - Bill Corum  
Senior Vice President\Operations  
Home: 422-3566  
Auto Phone: (502) 547-8214

N/A - Burns Mercer  
President\CEO  
Home: 756-5984  
Auto Phone: (502) 547-8639

#02 - Office Pager

**PAGER NUMBER: (502) 422-2162.** Ask dispatcher to page listed number for emergency contacts. All listed above have radio communications at all times.

Carol Cundiff Home: 547-7886

Gina Hall Home: 756-5571

Molly Timberlake Home: 422-3459

Ruth Tucker Home: 756-2022

Cassie Bruner Home: 422-4128

JoAnn Hembrey Home: 547-6457

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC SUBSTATIONS  
PRIORITY LISTING FOR EMERGENCY and  
CURTAILMENT CONDITIONS**

**P - 1 Hardinsburg Substations #1 & #2:**

- City of Hardinsburg water system
- City of Hardinsburg sewer system
- Breckinridge County Courthouse (communication system,  
Rural Electric dispatch)
- Meade County Rural Electric office (dispatch)
- Breck Memorial Hospital
- Medco Center Nursing Home
- Radio Stations, WXBC, WHIC
- DES Warning System, Breck Co.
- City of Hardinsburg Fire Department
- Harned Fire Department
- McQuady Fire Department
- Breckinridge County High School (shelter)
- Hardinsburg Elementary School (shelter)
- McQuady Elementary School (shelter)
- South Central Bell Communications Center
- Texas Gas Transmission Communications tower & facilities

**P-2 Brandenburg Substation:**

- General office/communication center, Meade County RECC
- City of Brandenburg water system
- City of Brandenburg sewer system
- Meade County water district
- DES Warning System (Meade County)
- Radio station WMMG
- Meade County Middle School (shelter)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**P - 3 McDaniels Substation:**

- Rural water district
- Rough River State Park water, sewer
- Ben Johnson School (shelter)
- ATT Communications Tower
- McDaniels Fire Department
- Rough River Fire Department
- Bethel Private School

**P- 4 Irvington Substation:**

- City of Irvington water system
- City of Irvington sewer system
- City of Irvington fire protection/city hall
- DES Warning system
- Federal Aviation tower
- Bluegrass Cellular phone tower
- County fire protection - Webster
- WHIC Radio tower
- Irvington Gas Company
- Irvington Elementary School (shelter)
- Brandenburg Telephone Company (exchange)

**P - 5 Garrett Substation:**

- Meade County water district
- MCI Communications tower
- Flaherty Elementary School (shelter)
- Flaherty Fire Department (rescue)
- Ekron Elementary School (shelter)
- Ekron Fire Department
- Emergency warning system
- Brandenburg Telephone Company (exchange)
- Davis Communications Tower
- Texas Gas Transmission Communications tower

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**P - 6 Cloverport Substation:**

- City of Cloverport water system
- City of Cloverport sewer system
- DES Warning System
- City of Cloverport Fire Department
- Private nursing home
- City of Cloverport - government offices
- City of Cloverport High School\Elementary schools (shelters)

**P - 7 Fordsville Substation:**

- City of Fordsville water system
- City of Fordsville sewer system
- City of Fordsville Fire Department
- DES Warning System (Ohio County)
- Ohio County Schools - Fordsville Elementary (shelters)
- Medco Center Nursing Home
- Bluegrass Cellular Communications site

**P - 8 Doe Valley Substation:**

- Doe Valley water system
- Doe Valley sewer system
- Meade County Fire House #2

**P - 9 Andyville Substation:**

- Payneville Elementary School (shelter)
- Payneville Fire Department
- Rhodelia Fire Department
- Wolf Creek Fire Department
- Wolf Creek Quarry (state shelter)
- ATT Communications Tower
- Watercom Communications Tower

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

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FOR THE PUBLIC SERVICE COMMISSION

**P - 10 Custer Substation:**

- Custer Fire Department
- Custer Elementary School (shelter)
- Brandenburg Telephone Company (exchange)

**P - 11 Union Star Substation:**

- Union Star Fire Department
- Milner Elementary School (shelter)
- Brandenburg Telephone Company (exchange)
- U S Cellular Communications Tower

**P - 12 Battletown Substation:**

- Battletown Fire Department
- Battletown Elementary School (shelter)
- Brandenburg Telephone Company (exchange)

**\*P - PRIORITY LEVELS**

In the event any substation district has a loss of power, the Cooperative will make an assessment of the damage. The substation's power source will be re-established and special consideration given to restoration time. The lack of transmission may require alternatives in the substation priority listing as indicated on Pages 7 - 10. Many of the services on the priority listing have stand-by generator systems.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**GENERAL CONTRACTOR LIST**

**LINE CONSTRUCTION**

- 1) Shely Construction Company, Inc.  
673 Blue Sky Parkway  
P. O. Box 12108  
Lexington, KY 40580

Phone: (606) 263-5148

- 2) Pike Electric Contractor, Inc.  
P. O. Box 868  
Mount Airy, North Carolina 27030

Phone: (919) 789-2171

- 3) Hamilton Construction Company  
P. O. Box 625  
Bardstown, KY 40004

Phone: (502) 348-1384

Mobile: (502) 349-2549

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**MAR 18 1996**

**PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)**

BY: *Jordan C. Neel*  
FOR THE PUBLIC SERVICE COMMISSION

**RIGHT - OF - WAY CONTRACTORS**

Asplundh Tree Expert Company  
708 Blair Mill Road  
Willow Grove, PA 19090-1784

Phone: (215) 784-4200 (office)  
(502) 937-0926 (Andy Anderson)

Townsend Tree Service Company, Inc.  
P. O. Box 991  
Muncie, IN 47308

Phone: (812) 738-1134

Anderson Tree Service  
P. O. Box 501  
Leitchfield KY 42754

Phone: (502) 259-4256

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**V. EMERGENCY CONTACTS and PHONE NUMBERS:**

Burns E. Mercer, President\CEO	Emergency Phone: (502) 756-5984
J. William Corum Senior Vice President\Operations	Emergency Phone: (502) 422-3566
Jeff Embrey, Alternate\asst. (Brandenburg)	Emergency Phone: (502) 422-5259
Donnie Allen, Alternate\asst. (Hardinsburg)	Emergency Phone: (502) 756-5615

Cooperative business hours: Brandenburg & Hardinsburg: 7:30 a.m. - 4:30 p.m.,  
Monday thru Friday

Brandenburg phone number: (502) 422-2162 Hardinsburg phone number: (502) 756-5642

24-hour dispatch (type) Central Phone Number: same as above

Brandenburg service crews:	Phone: (502) 422-2162
Hardinsburg service crews:	Phone: (502) 756-5642

Kentucky R. E. Disaster Plan	Phone: 1-800-366-4887
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Bill Massey, Director of Safety	Phone: (502) 241-7279 (H)
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**Kentucky Disaster & Emergency Services**

24-hour emergency response number:	(502) 564-7815
Area State Police dispatcher	(502) 765-6118

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Sheriff's Department (each county in service area)

Meade: 422-4937 Ohio: 298-3217 Hancock: 927-6247 Hardin: 765-5133

Grayson: 259-3024 Breckinridge: 756-2361

MAR 18 1996

**Crisis Communications coordinator:**

Tim Gossett	Phone: (502) 422-5175 (home)
David Pace (alternate)	Phone: (502) 422-3818 (home)

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

The Crisis Communications Coordinator will be responsible for all statements made to the media (TV, radio, and newspapers, etc.) This individual will also be responsible for timely news bulletins to be released to the public informing them of the conditions of the emergency and the appropriate action to take (such as reporting downed lines, etc.)

**EFFECTIVE DATE: April 3, 1993**

**REVISION DATE: February 13, 1996**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 38  
Sheet No. 10  
Canceling P.S.C. No. 8  
Sheet No. 10

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

**MONITORING USAGE**

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

**SCHEDULED BILLING, METER READINGS AND NOTICE DATES**

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

CYCLE	METER READING DATE	DATE BILLED	DUE DATE	DELINQUENT NOTICE MAILED	CUTOFF DATE
I - II	23	30	18	20	
III - IV	3	11	28	30	

DATE OF ISSUE February 25, 2011 DATE EFFECTIVE February 17, 2011  
ISSUED BY Brent E. Hirtley TITLE TARIFF BRANCH  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00222 dated February 17, 2011

**KENTUCKY<sup>3</sup>**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
**EFFECTIVE**  
**2/17/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served

P.S.C. 12

Sheet No. 11

Cancelling P.S.C. No. 9

Sheet No. 11

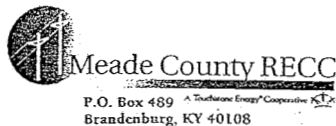
**CLASSIFICATION OF SERVICE**

Cycle I and II - Breckinridge, Grayson, Meade, Ohio  
Cycle 3 and 4 - Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio

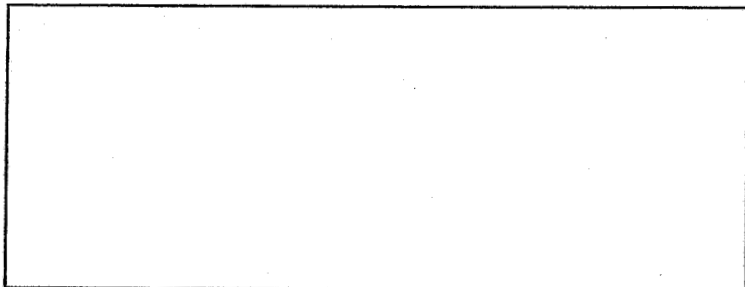
**BILL FORM - Rate Schedule 1 and 2**

Failure to receive bill does not void penalties for late payment and service disconnection.

ACCOUNT NUMBER:	
CUSTOMER NAME:	
SERVICE ADDRESS:	
CLASS:	
SERVICE FROM:	



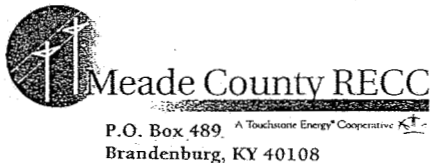
SERVICE	CLASS	READINGS		METER NUMBER	#MULT	KWH USED	AMOUNT
		Present	Previous				
From	to						
							<b>TOTAL DUE NOW</b>
							DUE DATE
							AMT DUE AFTER
							DUE DATE



**COMPARE YOUR USAGE**

PERIOD	DAYS	ELECT. KWH USED	DAILY AVG. KWH	AVG'S USAGE/DAY
CURRENT				
LAST MONTH				
YEAR AGO				

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



ACCOUNT NO.:	
PRIOR BALANCE:	
<b>NET AMOUNT DUE:</b>	
BILL DUE DATE:	
PENALTY IF PAID LATE:	
TOTAL DUE IF PAID LATE:	

Amount Paid \$ \_\_\_\_\_  
(Please fill in payment amount)

To pay by Credit Card, please see reverse side.  
Please enter any address or phone corrections in the space provided below.

**MAY 01 2002**

FORWARD TO 807 KAR 5011.

SECTION 9 (1)

I am voluntarily adding \$ \_\_\_\_\_ to my payment for the Winter Care Energy Fund.

*BY Stephen D. Bell*

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002  
ISSUED BY *Brian E. Jones* TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. 12  
Sheet No. 13  
Cancelling P.S.C. No. 8  
Sheet No. 13

**CLASSIFICATION OF SERVICE**

**BILL FORM - Late/Disconnect Notice  
PAST DUE NOTICE**

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
DATE OF THIS NOTICE	
DATE BILL WAS DUE	
DISCONNECT DATE	
AMOUNT DUE	



**Meade County RECC**  
A Touchstone Energy Cooperative  
P.O. Box 489  
Brandenburg, KY 40108

OFFICE HOURS: 7:30 TO 4:30 Monday-Friday  
Brandenburg (270) 422-2162  
Hardinsburg (270) 756-5172

**NOTICE OF INTENTION TO DISCONTINUE SERVICE**

According to our records, your electric service bill of the above date for the above amount is now past due. This may be an oversight on your part. If so, please accept this as a friendly reminder. **HOWEVER, IF THE BILL IS NOT PAID BY \*\*\*\*\* it will be necessary to dispatch a serviceperson to collect same at which time you will be charged an additional \$\*\*\*\*\* service charge.**

**THIS IS YOUR FINAL NOTICE.** Service will be discontinued without further notice if not paid in the time specified.

**IF YOU HAVE PAID YOUR BILL SINCE THE DUE DATE, PLEASE DISREGARD.**

**Member's Rights and Remedies Regarding this Notice.**

Notice is hereby given that your service will be terminated on the date indicated on this notice in keeping with our policy for non-payment of your utility bill. This termination date will not be affected by receipt of any subsequent bill.

Service will be terminated on the date indicated unless you deliver to this office or the serviceperson sent to terminate your service the total amount of your delinquent bill as shown on this notice. If you elect to pay the serviceperson sent to terminate your service, a service charge as indicated on this notice will be added to the above bill.

You have the right to protest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on this notice. There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill. This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your financial obligation.

You are further advised that in the event of existing illness or infirmity on your premises, service will not be discontinued within thirty (30) days after the date of this notice, provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate a debilitating illness or infirmity.

Local, state and federal programs are available which provide financial assistance in payment of utility bills for those who may qualify for such assistance under certain conditions. Meade County RECC will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action, Inc. at 1 (800) 456-3452 or the Department of Human Resources, Ombudsman, Toll Free 1 (800) 372-2973.

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



**Meade County RECC**  
A Touchstone Energy Cooperative  
P.O. Box 489  
Brandenburg, KY 40108

ACCOUNT NO.:	
DISCONNECT DATE:	
<b>TOTAL AMOUNT DELINQUENT:</b>	

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

Amount Enclosed: MAY 01 2002  
(Please fill in payment amount)

Please enter any address or phone corrections in the space provided.  
BY *Stephan Bill*  
SECRETARY OF THE COMMISSION

**PAST DUE NOTICE**

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002  
ISSUED BY *Beau E. [Signature]* TITLE President/CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_