

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 18

Canceling P.S.C. No. 40

(Original) Sheet No. 14A

(Revised)

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:
Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller | \$746.84

If Customer provides transformer equipment and conductor | \$131.79

Energy charges – per kWh

First 300 kWh per kW of billing demand | \$0.056114

All remaining kWh | \$0.048308

Demand charge – per kW of billing demand per month | \$9.74

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The

Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 29, 2013

DATE EFFECTIVE August 20, 2013

ISSUED BY Brent Kirtley (Signature of Officer) Subject to refund at the conclusion of Case No

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00033 DATED 8/20/13

<p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p>
<p>EFFECTIVE</p> <p>8/20/2013</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 40
 (Original) Sheet No. 14A
 Canceling P.S.C. No. 39
 (Original) Sheet No. 14A
 (Revised)

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD)	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor	\$622.88 \$109.92
Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh	\$0.04680 \$0.04029
Demand charge – per kW of billing demand per month	\$8.12
State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
 Month/Date/Year
 DATE EFFECTIVE September 1, 2011
 Month/Date/Year
 ISSUED BY *Brent Kinley*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
WILLIAM BROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kinley
 EFFECTIVE
9/1/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 19
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 14B
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 14B
 (Revised)

Canceling P.S.C. No. 1
 (Original) Sheet No. 14B
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Ben E. ...*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
Pay	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Pay	TARIFF BRANCH
Year	3, KY 40108
Title	<i>Ben E. ...</i>
Order No.	2010-000222E
2/17/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 20
 (Revised)
 Cancelling P.S.C. No. 38
 (Original) Sheet No. 14C
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Hillley Rates are subject to change and refund at Brent Hillley No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	<u>38</u>
(Original)	Sheet No.	<u>14C</u>
(Revised)		
	Cancelling	P.S.C. No. <u>1</u>
(Original)	Sheet No.	<u>14C</u>
(Revised)		

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 25, 2011 <small>Month</small>	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 17, 2011 <small>Month</small>	JEFF R. DEROUEN
ISSUED BY	<i>Ben E. ...</i> <small>Name of Officer</small>	EXECUTIVE DIRECTOR
ISSUED BY AUTHORITY OF P.S.C.		P. O. Box 489, Brandenburg, KY 40108 <small>Address</small>
		Order No. <i>Ben E. ...</i>
		EFFECTIVE
		2/17/2011
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)