

# **MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 18

Canceled P.S.C. No. 40

(Original) Sheet No. 14A

(Revised)

Schedule 4	CLASSIFICATION OF SERVICE
Large Power Service, 1,000 KVA and Larger (TOD)	RATE PER UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller

If Customer provides transformer equipment and conductor

\$746.84

\$131.79

Energy charges – per kWh

First 300 kWh per kW of billing demand

All remaining kWh

\$0.056114

\$0.048308

Demand charge – per kW of billing demand per month

\$9.74

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The

Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

**CANCELLED**  
**AUG 20 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE August 29, 2013

DATE EFFECTIVE August 20, 2013

ISSUED BY \_\_\_\_\_ Month/Date/Year Subject to refund at the conclusion of Case No \_\_\_\_\_

TITLE \_\_\_\_\_ (Signature of Officer)

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2011-00033 DATED 8/20/13

TARIFF BRANCH

EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 40  
(Original) Sheet No. 14A  
Canceling P.S.C. No. 39  
(Original) Sheet No. 14A  
(Revised)

Schedule 4 CLASSIFICATION OF SERVICE	
Large Power Service, 1,000 KVA and Larger (TOD)	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$622.88 If Customer provides transformer equipment and conductor \$109.92</p> <p>Energy charges – per kWh First 300 kWh per kW of billing demand \$0.04680 All remaining kWh \$0.04029</p> <p>Demand charge – per kW of billing demand per month \$8.12</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.</p>	

DATE OF ISSUE February 8, 2013  
Month/Date/Year  
DATE EFFECTIVE September 1, 2011  
Month/Date/Year  
ISSUED BY *Brent Kinley*  
(Signature of Officer)  
TITLE President / CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

AUG 20 2013

KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY  
PUBLIC SERVICE COMMISSION

WILLIAM B. BROUEN



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 19

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 14B

(Revised)

**Schedule 4 continued**

**CLASSIFICATION OF SERVICE**

**Large Power Service, 1,000 KVA and Larger (TOD)**

**RATE PER  
UNIT**

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

**Adjustment Clauses:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment	Schedule 18
Environment Surcharge	Schedule 19
Unwind Surcredit Adjustment	Schedule 20
Rebate Adjustment	Schedule 21
Member Rate Stability Mechanism	Schedule 22
Rural Economic Reserve Clause	Schedule 23

**Minimum Monthly Charges:**

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The monthly charge specified in this schedule.
2. The minimum monthly charge specified in the contract for service.

**Minimum Annual Charge for Seasonal Services:**

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

**Due Date of Bill:**

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

**Delayed Payment Charge:**

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

**CANCELLED**

**AUG 20 2013**

KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY Burt Kistley Rates are subject to change and refund at the conclusion of Case No. 2013-00033

TITLE (Signature of Officer)  
President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH  
at the conclusion of Case No. 2013-00033

Burt Kistley

EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 14B  
(Revised)

Canceling P.S.C. No. 1

(Original) Sheet No. 14B  
(Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p><b>Large Power Service, 1,000 KVA and Larger (TOD)</b></p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> <li>1. The monthly charge specified in this schedule.</li> <li>2. The minimum monthly charge specified in the contract for service.</li> </ol> <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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**CANCELLED**

**AUG 20 2013**

KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

3, KY 40108

Order No. 2010-000222E

2/17/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 20

(Revised)

Cancelling P.S.C. No. 38

(Original) Sheet No. 14C

(Revised)

**Schedule 4** continued

**CLASSIFICATION OF SERVICE**

Large Power Service, 1,000 KVA and Larger (TOD)

**RATE PER  
UNIT**

**Metering:**

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

**Special Rules and Conditions:**

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.

2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.

4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.

5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

**CANCELLED**

**AUG 20 2013**

KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY Brent H. Hinkle  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Rates are subject to change and refund at Brent Hinkle No. 2013-00033

EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	38
(Original)	Sheet No.	14C
(Revised)		
Cancelling	P.S.C. No.	1
(Original)	Sheet No.	14C
(Revised)		

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Large Power Service, 1,000 KVA and Larger (TOD)</b></p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</li> <li>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li> <li>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</li> <li>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li> </ol>		

**CANCELLED**  
**AUG 20 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

Month

DATE EFFECTIVE February 17, 2011

Month

ISSUED BY

*Ben E. ...*  
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

<b>KENTUCKY</b>	
Day	PUBLIC SERVICE COMMISSION
Day	<b>JEFF R. DEROUEN</b>
Title	EXECUTIVE DIRECTOR
Address	P.O. Box 489, Brandenburg, KY 40108
Order No.	<i>Ben E. ...</i>
EFFECTIVE	<b>2/17/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	