

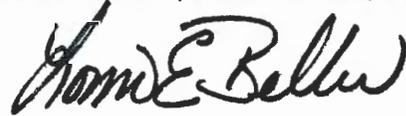
Louisville Gas and Electric Company

P.S. C. Electric No. 8, Original Sheet No. 86.8

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Current Program Incentive Structures	
Residential Load Management / Demand Conservation	
Switch Option:	
<ul style="list-style-type: none">• \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.• \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.• If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.<ul style="list-style-type: none">○ Customers in a tenant landlord relationship will receive the entire \$10 new customer incentive.	
Multi-family Option:	
<ul style="list-style-type: none">• \$2/month bill credit per customer for June, July, August, & September.• \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.• If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit or heat pump installed.<ul style="list-style-type: none">○ Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.○ Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$5 new customer incentive.	
Residential Refrigerator Removal Program	
The program provides \$30 per working refrigerator or freezer.	
Commercial Load Management / Demand Conservation	
Switch Option	
<ul style="list-style-type: none">• \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity.	
Customer Equipment Interface Option	
The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50KW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.	
<ul style="list-style-type: none">• \$25 per KW for verified load reduction during June, July, August, & September.• The customer will have access to at least hourly load data for every month of the year which they remain enrolled in the program.	

CANCELLED
DEC 31 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: April 30, 2012
Date Effective: May 31, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERGUEIN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.10

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Rate RS, Volunteer Fire Department Rate VFD, and Low Emission Vehicle Service LEV</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00147 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00154 per kWh
DSM Incentive (DSMI)	\$ 0.00007 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00070) per kWh
Total DSMRC for Rates RS, VFD, and LEV	\$ 0.00287 per kWh
<u>General Service Rate GS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00076 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00158 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00004) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00241 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00025 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00084 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh
Total DSMRC for Rate PS	\$ 0.00111 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00004 per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00089 per kWh

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Lonnie E. Bellar

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