

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 25
 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for transmission service. Service under this schedule will be limited to maximum average loads not exceeding 50,000 kVA. Customers with new or increased load requirements that exceed 50,000 kVA will have rate developed based upon their electrical characteristics.	
RATE	
Customer Charge per month:	Transmission \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02616
Plus a Demand Charge per kVA of:	
Basic Demand	\$ 2.36
Peak Demand	
Summer Peak Period	\$ 8.15
Winter Peak Period	\$ 5.90

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Basic Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.

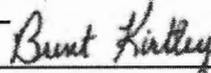
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Cost Recovery Mechanism
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

Sheet No. 85 KENTUCKY PUBLIC SERVICE COMMISSION Sheet No. 86 JEFF R. DEROUEN EXECUTIVE DIRECTOR Sheet No. 87 Sheet No. 88 Sheet No. 89 Sheet No. 90 Sheet No. 91 BRANCH

EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2009
 Date Effective: January 28, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 25.1

Standard Rate	RTS
Retail Transmission Service	
MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/6/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]* Kentucky
Executive Director

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and

[Signature]