

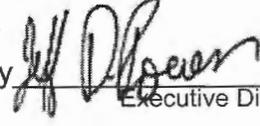
# Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 20  
 Canceling P.S.C. Electric No. 7, Original Sheet No. 20

Standard Rate	ITOD	
Industrial Time-of-Day Service		
<b>APPLICABLE</b>		
In all territory served.		
<b>AVAILABILITY OF SERVICE</b>		
This schedule is available for secondary or primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
<b>RATE</b>		
Customer Charge per month:	Secondary \$120.00	Primary \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02616	\$ 0.02616
Plus a Demand Charge per kW of:		
Basic Demand	\$ 4.85	\$ 3.79
Peak Demand		
Summer Peak Period	\$ 9.99	\$ 9.29
Winter Peak Period	\$ 7.40	\$ 6.70
<p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> <p><b>SUMMER PEAK PERIOD</b> is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> <p><b>WINTER PEAK PERIOD</b> is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p>		
<b>POWER FACTOR PROVISION</b>		
The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.		
Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.		

C/28/10

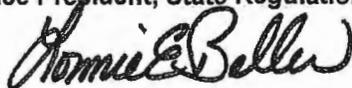
PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By  Executive Director

**Date of Issue: June 10, 2009**

**Date Effective: With Bills Rendered On and After June 29, 2009**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and**



**Issued by Authority of an Order of the KPSC in Case No. 2008-00524 dated May 28, 2009**