

Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 21
 Canceling P.S.C. Electric No. 7, Original Sheet No. 21

| Standard Rate | CTOD | |
|--|--|--|
| Commercial Time-of-Day Service | | |
| APPLICABLE | | |
| In all territory served. | | |
| AVAILABILITY OF SERVICE | | |
| This schedule is available for secondary or primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on to the appropriate rate. | | |
| RATE | | |
| Customer Charge per month: | Secondary \$90.00 | Primary \$90.00 |
| Plus an Energy Charge per kWh of: | \$ 0.02960 | \$ 0.02960 |
| Plus a Demand Charge per kW of: | | |
| Basic Demand | \$ 3.57 | \$ 2.56 |
| Peak Demand | | |
| Summer Peak Period | \$11.21 | \$10.42 |
| Winter Peak Period | \$ 8.15 | \$ 7.62 |
| <p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> <p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> <p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p> | | |
| ADJUSTMENT CLAUSES | | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | | |
| <ul style="list-style-type: none"> Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax | <ul style="list-style-type: none"> Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 89 Sheet No. 90 | <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/29/2009 PURSUANT TO 807 KAR 5:011</p> |
| <p>Date of Issue: June 10, 2009 Date Effective: With Bills Rendered On and After June 29, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and</p> | | |
|  | <p>By </p> | <p>tucky Executive Director</p> |
| <p>Issued by Authority of an Order of the KPSC in Case No. 2008-00524 dated May 29, 2009</p> | | |

C/28/10