

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 15

Standard Rate	IPS	
Industrial Power Service		
<b>APPLICABLE</b>		
In all territory served.		
<b>AVAILABILITY OF SERVICE</b>		
This rate schedule is available for industrial secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.</p>		
<b>RATE</b>		
Customer Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.02256	\$ 0.02256
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September)	\$14.94	\$13.18
Winter Rate: (All other months)	\$12.35	\$10.59
<b>ADJUSTMENT CLAUSES</b>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
<b>POWER FACTOR PROVISION</b>		
<p>In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.</p>		
<p>Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.</p>		

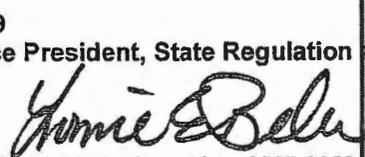
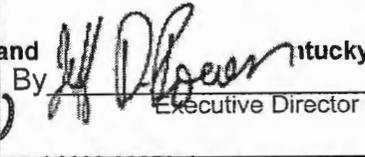
**CANCELLED**  
**JUN 29 2009**  
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

**Date of Issue: February 9, 2009**

**Date Effective: February 6, 2009**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and**


  
 By \_\_\_\_\_  
 Executive Director

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