

ELECTRIC RATE SCHEDULE LI-TOD
Large Industrial Time-of-Day Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, July 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

BASE RATE

Customer Charge: \$120.00 per delivery point per month

Energy Charge of:	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Per monthly billing period	\$0.02068 per kWh	\$0.02068 per kWh	\$0.02068 per kWh

CANCELLED
3-5-07

Plus a Demand Charge of:
Per monthly billing period of

Standard Load Charges:			
Basic Demand Charge	\$4.62 per KVA	\$3.52 per KVA	\$2.33 per KVA

Plus Peak Demand Charge			
Winter Peak	\$7.14 per KVA	\$6.44 per KVA	\$6.43 per KVA
Summer Peak	\$9.73 per KVA	\$9.03 per KVA	\$9.02 per KVA

Where the monthly Standard billing is the greater of the applicable charge per KVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- c) 60% of the contract capacity based on the expected maximum demand upon the system or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 6/30/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: June 8, 2005
Canceling Original Sheet No. 33
Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered
and After
e 30, 2005


John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005