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APPLICABLE         In all territory served.         AVAILABILITY         This schedule is available for alternating current service to customers whose monthly demand is to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased this schedule at a single service location.         SATE         Customer Charge:         Basic Demand Charge         Basic Demand Charge         Scondary Distribution         Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing period.         Peak Period Demand Charge       St.63 per Kw per month         Summer Peak Period       \$3.64 per Kw per month         Winter Peak Period       \$3.64 per Kw per month         Applicable to the highest average load in kilowatts recorded during any 15-minute interval of th maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.         Energy Charge       2.963¢ per Kwh         SutMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, 6 A.M. to 10 P.M. local time, during the 4 monthly billing periods of June through September.         JAN & 15 2004	ANDARD RATE SCHEDUI	LE LC-TOI Large Commercial Tim	
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Issued Pursuant to K.P.S.C. Order of 12/11/03 in Case No. 2003-00236

## Original Sheet No. 11-B P. S. C. of Ky. Electric No. 5

STANDARD RATE SCHEDULE **LC-TOD** Large Commercial Time-of-Day Rate (Continued) PRIMARY DISTRIBUTION SERVICE The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500. FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVER MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff. **MINIMUM BILL** The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month. PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date. EXIT OR EMERGENCY LIGHTING Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits. POWER FACTOR This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor. TERMS OF CONTRACT Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other. PUBLIC SERVICE COMMISSION **APPLICABILITY OF RULES** OF KENTUCKY Service under this rate schedule is subject to Company's rules and regulations of the supply of electric service as incorporated in this Tariff. MAR 0 1 2000 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Stephan SECRETARY OF THE COMMISSION Date of Issue: February 21, 2000 **Issued By** Date Effective: March 1, 2000

> R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-426