3rd Rev. Sheet No 23-B

Canceling 2nd Rev. Sheet No 23-B

	P.S.C. of KY. Electric No. 4
	DSMRM
	Demand-Side Management Cost Recovery Mechanism
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	Applicable to: Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD. Customers served under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.
	The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:
	DSMRC = DCR + DRLS + DSMI + DBA
	Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes
	whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on
OF	RVICE COMMISSION the basis of the estimated avoided capacity and energy costs resulting from each program. KENTLICKY FEFETTIVE The cost of approved programs assigned or allocated to Residential Rate R or General Service Rate GS shall be
JU	divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DOR for such rate class. The cost of approved programs assigned or 1 TO 807 KAH 5.01 allocated to Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and
Ste	Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and SECTION 9(1) Industrial Power Time-of-Day Rate LP-TOD shall be allocated own() full as either demand-related or energy-related on the basis of any of the respective percentage of avoided capacity cost or
SECRET	avoided energy cost to the total avoided cost estimated in the determination of the net resource savings for the program. For purposes of this tariff, net resource savings are defined as program benefits less the cost of
	program, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include with
	DATE OF ISSUE May 15, 1998 DATE EFFECTIVE June 1, 1998
	ISSUED BY Stephen R Wood President Louisville, KY
	NAME TITLE ADDRESS

5 th	Rev.	Sheet No	23-C
Calculation of the local division of the loc			

Canceling 4th Rev. Sheet No 23-C

P.S.C. of KY. Electric No. 4

	DSMRM
	Demand-Side Management Cost Recovery Mechanism (continued)
	capacity and energy savings. The demand-related and energy- related program costs thus determined shall be combined and divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR applicable to each rate class.
	DRLS = DSM REVENUE FROM LOST SALES
	For Residential Rate R, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand- Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less variable costs) approved for Residential Rate R in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement in LG&E's most recent general rate case will be divided by the test-year-end number of customers in order to obtain the average non-variable revenue requirement per customer, which will then be multiplied by the average number of customers during the twelve-month period, (i.e., the sum of the monthly number of customers divided by twelve), (2) the non-variable revenue requirement will be multiplied by a factor F_g calculated by the following formula:
	$F_{g} = (1 + g)^{n/12}$ $PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE$
	Where: g = Growth factor (.0131), and n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period. JUN 01 1998 PURSUANT TO 807 KAR 5: SECTION 9 (1) BY: Stephan() Buy SECRETABLY OF THE COMMISSION
	At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be determined. This difference MCHRES amount established for the twelve-month period") will be divided by the estimated kilowatt-hour sales for the upcoming twelve-month period to determine the DRLS for Residential Rate R.
	For Non-Residential Rate Classes (General Service Rate GS, Large
DATE O	FISSUE Max 15, 1998 DATE EFFECTIVE June 1, 1998
DATE O	FISSUE May 15, 1998 DATE EFFECTIVE June 1, 1998 Stephen R Wood President Louisville, KY

1st Rev. Sheet No 23-D

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Canceling Original Sheet No 23-D

Demand-Side Management Cost Recovery Mechanism (continued) Commercial Rate LC, Large Commercial Time-of -Day Rate LC-TOD, Industrial Power Rate LF, and Industrial Power Time-of-Day Rate LP- TOD), revenues from lost sales due to DSM Programs implemented on and after the effective date of this tariff and will be recovered as follows: For each upcoming twelve-month period, the estimated reduction in customer usage (in Kwh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Kwh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the General Service customer class is defined as the weighted average price per Kwh of expected billings under the energy charges contained in the Rate GS rate schedule in the upcoming twelve-month period after deducting the variable costs included in such mergy charges. The ind-vaciable revenue requirement for the general Service customer class is defined as the weighted average price per Kwh of expected billings under the respective genand and energy rates (Rates LG, LC-TOL LF ash LP-TOL is diffind and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges. The lost revenues for each customer class shall then be HUC SENVICE COMMISSION weight of the operate of the deverage rule train bots sales calculated for a twelve-month period to determine the applicable DRLS ECTION 1998 of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery and the DRLS for 36 months or until implementation of the upcoming twelve-month participation and estimated sales for the upcoming twelve-month period. At the end of each such period, after a twelve-month period in future billings under the DAX for the upcoming expected by the collaborative before the request of new proves of the approved by the collaborative before the request for new proving may d	r		P.S.C. of KY. Electric No. 4
Commercial Rate LC, Large Commercial Time-of -Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP- TODD, revenues from loat sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows: For each upcoming twelve-month period, the estimated reduction in customer usage (in Kwh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Kwh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the General Service customer class is defined as the weighted average price per Kwh of expected billings under the energy charges contained in the Rate GS rate schedule in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the non-residential customer classes that are billed under demand and energy rates (Rates LC, LC-TOL, P and LP-TOL is defined as the weighted average price per Kwh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges. The lost revenues for each customer class shall then be used the executed class sales (in Kwh) for the upcoming twelve-month period to determine the applicable DRIS OF KENUCKY UN 01 1958 of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales calculated for a twelve-month period for non-residential rate classes shall be included in the DRIS for 36 months or until implementation for KRISON to stales. SCHON SUM TO 807 KAR 50 [Dost sales. SCHON MU SUMMON Set 1998 MO MO ENTROPAY AND SON STAND SON STAND SON STAND SON STAND SON STAND SON DATE OF ISSUE MO SUMMON Set 1998 Stephen R Wood MO MO MO MO MO MO MO MO MO MO			
in customer usage (in Kwh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Kwh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the General Service customer class is defined as the weighted average price per Kwh of expected billings under the energy charges contained in the Rate GS rate schedule in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the non-residential customer classes that are billed under demand and energy rates (Rates LC, LC-TOD, LP and LP-TOD is defined as the weighted average price per Kwh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges. The lost revenues for each customer class shall then be KENNUCKY twelve-month period to determine the applicable DRLS of new rates pursuant to a general rate classe shall be included in the DRLS for 36 months or until implementation first. Revenues from lost sales whichever comes first. Revenues from lost sales whichever comes for the upcoming, twelve-mosch period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be revoncib determine after any revisions of the engineering estimates and actual program participation are accounted for shall be revoncib determine after any revisions of the engineering estimates and actual program participation are accounted for shall be revoncibed in future billings under the DSM Palance Adjustment (DBA) component. A program evaluation vendor will be selected to pryvide evaluation riperia against which energy assu		Commercial Rate LC, Large Commercial Time-c Industrial Power Rate LP, and Industrial Po TOD), revenues from lost sales due to DSM p after the effective date of this tariff and	of -Day Rate LC-TOD, ower Time-of-Day Rate LP- programs implemented on and
BLIC SERVICE COMMISSION ivided by the estimated class sales (in Kwh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period for non-residential rate classes shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery of lost sales. UN 01 1998 of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery of lost sales. SECTION 9(1) Stephen R Wood SECRE INV OF THE COMMENSION to compare the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DBM Balance Adjustment (DBA) component. A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be energy savings will be approved by the collaborative before the request for a new program is filed. Each program will be evaluated after implementation and any DATE OF ISSUE Man 11000 Mathematical Mathematical At the end of the selected to provide evaluation energy savings will be approved by the collaborative before the request for a new program is filed. Each program will be evaluated after implementation and any DATE OF ISSUE Man 11000 Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematis Mathematical Mathematical Mathematis Mathe		in customer usage (in Kwh) as deter programs shall be multiplied by th requirement per Kwh for purposes of revenue to be recovered hereunder fro The non-variable revenue requirement customer class is defined as the wei Kwh of expected billings under the ene the Rate GS rate schedule in the upcor after deducting the variable costs i charges. The non-variable revenue requirement non-residential customer classes that and energy rates (Rates LC, LC-TOD, L as the weighted average price per the composite of the expected billings under and energy charges in the upcoming two	mined for the approved the non-variable revenue of determining the lost om each customer class. for the General Service ghted average price per orgy charges contained in ming twelve-month period included in such energy uirement for each of the are billed under demand of and LP-TOD is defined Kwh represented by the ser the respective demand elve-month period, after
Stepand But SECRETARY OF THE CONNENCED collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component. A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. The engineering estimates of energy savings will be approved by the collaborative before the request for a new program is filed. Each program will be evaluated after implementation and any DATE OF ISSUE Max 15,1258 DATE EFFECTIVE June 1, 1998 ISSUED BY NAME ITLE ADDRESS	JUN 0 1 19	The lost revenues for each custome: MISSION ivided by the estimated class sales (twelve-month period to determine surcharge. Recovery of revenue from 1 a twelve-month period for non-residen be included in the DRLS for 36 months 98 of new rates pursuant to a general rat first. Revenues from lost sales will k AR 501 Tost sales	r class shall then be in Kwh) for the upcoming the applicable DRLS ost sales calculated for tial rate classes shall or until implementation te case, whichever comes be assigned for recovery
criteria against which energy savings will be estimated for that program. The engineering estimates of energy savings will be approved by the collaborative before the request for a new program is filed. Each program will be evaluated after implementation and any DATE OF ISSUE May 15/19/8 DATE EFFECTIVE June 1, 1998 ISSUED BY Stephen R Wood President Louisville, KY	Stephand 6	BUI Revenues collected hereunder are based o energy savings, expected program particip for the upcoming twelve-month period. At t any difference between the lost revenues a and the lost revenues determined after engineering estimates and actual program for shall be reconciled in future billi	ation and estimated sales the end of each such period, actually collected hereunder er any revisions of the participation are accounted
ISSUED BY NAME TITLE ADDRESS		criteria against which energy savings we program. The engineering estimates of approved by the collaborative before the r	energy savings will be equest for a new program is
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1st Rev. Sheet No 23-E

Canceling Original Sheet No 23-E

	P.S.C. of KY, Electric No. 4
Γ	DSMRM
	Demand-Side Management Cost Recovery Mechanism (continued)
	revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.
	DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.
OF M	The DSM incentive amount related to programs for Residential Rate R, VICE COMMISSION al Service Rate GS, Large Commercial Rate LC, Large Commercial KENTUCKY Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial FECTIVE Power Time-of-Day Rate LP-TOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will 0 1 1998 be assigned for recovery purposes to the rate classes whose programs created the incentive.
BY: Stephe	TO 807 KAR 5:011 CTION 9 (1) DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a MO Buddlendar year basis and is used to reconcile the difference between OF THE COMMISSION amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:
	(1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve month period.
	(2) For the DRLS applicable to Residential Rate R, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.
	(3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-
\bigcirc	DATE OF ISSUE May 15, 1998 DATE EFFECTIVE June 1, 1998
	ISSUED BY Stephen R Wood President Louisville, KY
	NAME TITLE ADDRESS
	Traved nursuant to an Order of the BSC of KY in Case No. 97-083 dated 4/27/98.

Issued pursuant to an Order of the PSC of KY in Case No. 97-083 dated 4/27/98.

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1st Rev. Sheet No 23-F

Canceling Original Sheet No 23-F

P.S.C. of KY. Electric No. 4

	DSMRM
	Demand-Side Management Cost Recovery Mechanism (continued)
	month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
	4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.
	he balance adjustment amounts determined on the basis of the above aragraphs (1)-(4) shall include interest applied to the monthly mounts, such interest to be calculated at a rate equal to the verage of the "3-month Commercial Paper Rate" for the immediately receding 12-month period. The total of the balance adjustment mounts shall be divided by the expected kilowatt-hour sales for the pcoming twelve-month period to determine the DBA for such rate lass. DSM balance adjustment amounts will be assigned for recovery urposes to the rate classes to which over- or under-recoveries of SM amounts were realized.
-	ll costs recovered through the DSMRC will be assigned or allocated o LG&E's electric or gas customers on the basis of the estimated net lectric or gas resource savings resulting from each program.
]	he filing of modifications to the DSMRC which require changes in he DCR component shall be made at least two months prior to the eginning of the effective period for billing. Modifications to ther components of the DSMRC shall be made at least thirty days rior to the effective period for billing. Each filing shall include he following information as applicable:
(A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
	2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. CANCELLEDOF KENTUCKY
1	ach change in the DSMRC shall be placed into effect with EMECTAVE endered on and after the effective date of such change. MAR 2000 0 1 1998
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: <u>Stephand</u> Buy SECRETARY OF THE COMMISSION
DATE OF	6.2.2
001155	Stephen R Wood President Louisville, KY
ISSUED I	NAME TITLE ADDRESS
Issued	pursuant to an Order of the PSC of KY in Case No. 97-083 dated 4/27/98.

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<u>8th Rev.</u> Sheet No 23-G

Canceling 7th Rev. Sheet No 23-G

	P.S.C. of KY. Electric No. 4
DSMRM	
Demand-Side Management Cost Recovery Mech	lanism (continued)
Applicable to:	
Residential Rate R, General Service Rate GS, Larg Commercial Time-of-Day Rate LC-TOD, Industrial Po Power Time-of-Day Rate LP-TOD.	e Commercial Rate LC, Large wer Rate LP, and Industrial
DSM Cost Recovery Component (DSMRC):	
Residential Rate R	Energy Charge
DSM Cost Recovery Component (DCR):	0.016 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.284 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.010)¢/Kwh İ
DSMRC Rate R:	0.290 ¢/Kwh
General Service Rate GS	
DSM Cost Recovery Component (DCR):	0.026 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.011 ¢/Kwh
DSM Incentive (DSMI):	0.005 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.008)¢/Kwh
DSMRC Rate GS:	0.034 ¢/Kwh
Large Commercial Rate LC PUBLIC SERVICE COM	MMIRCION
DSM Cost Recovery Component (DCR): UF KENIUCK	Y 0.011 ¢/Kwh
DSM Revenues from Lost Sales (DRLS): EFFECTIVE	0.003 ¢/Kwh
DSM Incentive (DSMI): JUN 01 19	98 0.002 ¢/Kwh
DSM Balance Adjustment (DBA): PURSUANT TO 807 K	(0.003)¢/kwh AR 5011
DSMRC RATE LC: BY: Stephand B SECRETARY OF THE CON	0.013 ¢/Kwh
DATE OF ISSUE May 15 198 DATE EFFECT	IVE June 1, 1998
ISSUED BY Stephen R Wood / President	Louisville, KY
NAME TITLE Issued pursuant to an Order of the PSC of KY in Ca	ADDRESS ase No. 97-083 dated $4/27/98.$

Canceling 5th Rev. Sheet No 23-H

	DSMRM	
Demand-Side Management (Cost Recovery Mechanis	m (continued)
DSM Cost Recovery Component (DSM	RC):	
(Continued)		
Large Commercial Time-of-Day	Rate LC-TOD	Energy_Charge
DSM Cost Recovery Component (DCR):	:	0.021 ¢/Kwh
DSM Revenues from Lost Sales (DRLS	5):	0.006 ¢/Kwh
DSM Incentive (DSMI):		0.004 ¢/Kwh
DSM Balance Adjustment (DBA):		(0.007) ¢/Kwh
DSMRC Rate LC-TOD:		0.024 ¢/Kwh
Industrial Power Rate LP		
DSM Cost Recovery Component (DCR):		0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS	5):	0.000 ¢/Kwh
DSM Incentive (DSMI):		0.000 ¢/Kwh
DSM Balance Adjustment (DBA):		0.000 ¢/Kwh
DSMRC Rate LP:		0.000 ¢/Kwh
Industrial Power Time-of-Day	Rate LP-TOD	
DSM Cost Recovery Component (DCR):	:	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS	5):	0.000 ¢/Kwh
DSM Incentive (DSMI):	PUBLIC SERVICE COMMISSIO	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	OF KENTUCKY EFFECTIVE	0.000 ¢/Kwh
DSMRC Rate LP-TOD:	JUN 01 1998	CAQODOC /Kwh
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Stephand Buy	MAR 2000
DATE OF ISSUE May 25 2598	SECRETARY OF THE COMMISSION	June 1, 1998
Stephen R Wood	President	Louisville, KY

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original_SHEET NO.___ 23-I

CANCELLING_____SHEET NO.____

DSM	IRM	
DSM Cost Recov	ery Mechanism	
M Cost Recovery Component (DSMRC): Continued)	Demand Charge	Energy Charge
	Demand Charge	<u>Bherdy charge</u>
Industrial Power Rate LP		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.000 ¢/Kwh
OSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
SM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
OSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LP	\$0.00 /Kw/Month	0.000 ¢/Kwh
Industrial Power Time-of-Day Rate LP-T	OD	
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.000 ¢/Kwh
OSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
OSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
SM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LP-TOD	\$0.00 /Kw/Month	0.000 ¢/Kwh
	F	UBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	u	JAN 1 1994
		RSUANT TO 807 KAR 5:01 SECTION 9 (1)
	BY	: <u> </u>
E OF ISSUEMOPSCEMber 1, 1993	DATE EFFECTIVE	On and After January 1, 1994
JED BY Staffieri and Corpo	esGen. Counsel	
ued pursuant to an Order of the PSC of	TITLE Ky. in Case No. 93	-150 dated 11/12/93.