## LOUISVILLE GAS AND ELECTRIC COMPANY

		SH	EET NO	15-A
	CANCELLING		EET NO	15-A
		PUE	ILICOSERVICE (	COMMISSION
STANDARD RATE SCHEDULE	· LP-TOD		EFFECT	IVE
Industr	rial Power Time-c	f-Day Rate	SEP 30	1991
<u>Applicable</u> : In all territory served.		PURS	SECTION	7 KAR 5:0 1 9 (1)
Availability: This schedule is available service to customers whose kilowatts, the customer to tion and voltage regulator used herein the term "ind primarily in manufacturing lighting does not exceed 1 to decline to serve any new rate schedule.	furnish and main ry equipment required ustrial" shall a or to any other 0% of total usage	ain all necess rired for light pply to any a activity where c. Company res	ansiance (CM) greater the sary transi ting usage ctivity er e the usage serves the	MEGNMANAGER an 150 forma- . As lgaged ge for right
Rate:				
Customer Charge: \$44.29 p	er delivery poin	t per month		
Demand Charge:				
<u>Basic Demand Charge</u> Secondary Distributi Primary Distribution Transmission Line .		\$3.34 p	er Kw per er Kw per er Kw per	month
Applicable to the hig any 15-minute interv than 50% of the maxin four billing period preceding months.	al in the monthly num demand simila	billing perio	d, but not for any c	f the
Peak Period Demand Char	ge			
Summer Peak Period . Winter Peak Period .			er Kw per er Kw per	
Applicable to the hig any 15-minute interv the monthly billing demand similarly dete June through Septemb	al of the peak p period, but not ermined for any o	eriod, as def: less than 50% f the four bil	ined herei of the ma ling peric	n, in ximum
Energy Charge	••••••		2.612¢ r	er Kwh
<u>Summer Peak Period</u> is defir by Company, from 9 A.M. t billing periods of June th	o 11 P.M. local	except holiday time, during	s as recog the 4 mo	nized nthly
$\square$				
TE OF ISSUE	Vice Pres	sident	eptember 3	A. +
UED BY David R. Care	y Marketing & I	Planning Lou	ADDRESS	entucky V
ued pursuant to an Order of		Case No. 90-	158 dated	9/30/91.