

LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 15-A
 CANCELLING 11th Rev. SHEET NO. 15-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LP-TOD										
. Industrial Power Time-of-Day Rate											
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.</p> <p><u>Rate:</u></p> <p>Customer Charge: \$44.29 per delivery point per month</p> <p><u>Demand Charge:</u></p> <p><u>Basic Demand Charge</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Secondary Distribution</td> <td style="padding-left: 20px;">\$5.31 per Kw per month</td> </tr> <tr> <td style="padding-left: 20px;">Primary Distribution</td> <td style="padding-left: 20px;">\$3.34 per Kw per month</td> </tr> <tr> <td style="padding-left: 20px;">Transmission Line</td> <td style="padding-left: 20px;">\$2.13 per Kw per month</td> </tr> </table> <p>Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.</p> <p><u>Peak Period Demand Charge</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Summer Peak Period</td> <td style="padding-left: 20px;">\$5.57 per Kw per month</td> </tr> <tr> <td style="padding-left: 20px;">Winter Peak Period</td> <td style="padding-left: 20px;">\$2.95 per Kw per month</td> </tr> </table> <p>Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.</p> <p>Energy Charge 2.708¢ per Kwh</p>		Secondary Distribution	\$5.31 per Kw per month	Primary Distribution	\$3.34 per Kw per month	Transmission Line	\$2.13 per Kw per month	Summer Peak Period	\$5.57 per Kw per month	Winter Peak Period	\$2.95 per Kw per month
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Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 5 1991

Bills Rendered Pursuant to 807 KAR 50.11, SECTION 9(1)

DATE OF ISSUE March 1, 1991 DATE EFFECTIVE March 1, 1991

ISSUED BY David R. Carey Vice President Marketing & Planning BY: [Signature] Assistant Manager

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22/91.

C-5-91