## LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev.

11-A 11-A

P.S.C. OF KY. ELECTRIC NO. 4	
STANDARD RATE SCHEDULE LC-TOD	
Large Commercial Time-of-Day Rate	
Applicable: In all territory served.	
Availability: This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.	
Rate:	
Customer Charge: \$18.92 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution \$3.71 per Kw per month Primary Distribution	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge Summer Peak Period	I
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Energy Charge	
Summer Peak Period is defined as weekdays, except holi PUBLIC SERVICE COMMISSION Company, from 9 A.M. to 11 P.M. local time, during the 4 OF KENTYCKY illing periods of June through September. EFFECTIVE	
<u>Winter Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.	
PURSUANT TO 807 KAR 5:011 SECTION BOT Dered	
DATE OF ISSUE	2
ISSUED BY Pavid R. Carey Marketing & Planning Louisville, Kentucky	,

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91.

## LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 11-A

CANCELLING\_\_\_\_9th Rev. SHEET NO.\_\_\_\_11-A

P.S.C. OF KY. ELECTRIC NO. 4

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Peak Period Demand Charge Summer Peak Period \$6.72 per Kw per month Winter Peak Period \$3.57 per Kw per month	] ]
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periods of October through May. JAN 1 1991	
ATE OF ISSUE January 15, 1991 DATE EFFECTIVE PURSUANT, TO 8075 KAR 5:01 Vice President SECTION 9 (1) SUED BY David R. Carey Marketing & Planning Invisving & Replying	1.
NAME TITLE PUBLIC SERVICE COMMISSION MANAGE	<u>a</u>

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.