11-A 2nd Rev. SHEET NO.

lst Rev. 11-A CANCELLING. SHEET NO.

	4
STANDARD RATE SCHEDULE	
Large Commercial Time-of-Day Rate	
(Experimental)	
<u>Applicable</u> : In all territory served.	
Availability - RESTRICTED: Available to a limited number of customers previously served under Large Commercial Rate LC who have been designated by the Company in conjunction with the Public Service Commission to be served hereunder to comply with the Commission's Order in Administrative Case No. 203.	
Rate:	
Customer Charge: \$15.63 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution \$3.64 per Kw per month Primary Distribution	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the ll preceding months.	
Peak Period Demand Charge   Summer Peak Period \$6.58 per Kw per month   Winter Peak Period \$3.50 per Kw per month   PUBLIC SERVICE COMMISSION	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the ll preceding months 1984	
Energy Charge	
Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.	
<u>Winter Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 11 P.M. local time, during the 8 monthly billing periods of October through May.	
DATE OF ISSUE June 4, 71984 DATE EFFECTIVE May 14, 1984	-
There of 19502UATE EFFECTIVE	•
SUED BYR. L. Rover President Louisville, Kentucky	• ,

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

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## LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 11-A

CANCELLING\_\_\_\_\_SHEET NO.\_\_\_

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCH	EDULE		
	Large Commercial	Time-of-Day Rate	
	(Exper	imental)	
Applicable: In all territor	y served.		
Commercial Rate with the Public the Commission'	limited number of cu LC who have been de	signated by the Com to be served hereu	npany in conjunction NBLIC & FRAMELYCOMMUSSION
Rate:			NOV
Customer Charge	: \$14.50 per delive	ry point per month	NOV 1 1983
<u>ouscomer</u> ondr <u>B</u> C		р	URSUANT TO 807 KAR 5:011
Demand Charge:			SECTION 9 (1) Y: Jordan & Neel
		B	V: Jordan C Neel
Basic Demand Secondary D Primary Dis		\$3.	16 per Kw per month
any 15-minu than 50% of	to the highest avera te interval in the m the maximum demand eding months.	onthly billing peri	od, but not less
<u>Peak Period D</u> Summer Peak Winter Peak	emand Charge Period Period	••••••••••••••••••••••••••••••••••••••	.83 per Kw per month .02 per Kw per month
any 15-minu monthly bil	to the highest avera te interval of the p ling period, but not etermined during any	eak period, as defi less than 50% of t	ined herein, in the the maximum demand
Energy Charge .			3.298¢ per Kwh
Company, from 9 A	<u>d</u> is defined as week .M. to ll P.M. local hrough September.		ays as recognized by a monthly billing
	.M. to 11 P.M. local		ays as recognized by 8 monthly billing
			Bills Rendered
	T-1 20- 1000		on and after
DATE OF ISSUE	July 29, 1983	DATE EFFECTIVE	November 1, 1983
COLED BY	R. L. Rover	President	Louisville, Kentucky \
SSUED BY	NAME	TITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8872 dated 10/28/83.

## LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 11-B

CANCELLING\_\_\_\_\_\_SHEET NO.\_\_\_\_

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SC	HEDULE
	Large Commercial Time-of-Day Rate (Cont'd)
	(Experimental)
the customer's installing, an ment necessary	nd charge for primary distribution service is predicated o taking service at the applicable voltage and furnishing, d maintaining complete substation structure and all equip- to take service at such voltage. The nominal primary dis s of Company, where available, are 2400/4160Y, 7200/12,470
above shall be	ount computed in accordance with the provisions specified increased or decreased in accordance with the Fuel Clause heet No. 24 of this Tariff.
5	ll shall in no event be less than the customer charge plus rge computed upon the billing demand for the month.
minimum bills	rovision: 11 will be rendered at the above net charges (including ne when applicable) plus an amount equivalent to 1% thereof, ill be deducted provided bill is paid within 15 days from
Exit or Emergence Where governme or emergency 1 may be combine circuit or cir	ntal code or regulation requires a separate circuit for ex ighting, the demand and consumption of such separate circu d for billing with those of the principalSERVICE COMMISSION
Suitable acces	ws an average lagging power factor of not NDVss than 85%. sory equipment shall be installed by the customer where void a lower power factor. SECTION 9(1)
maining in eff	
	<u>Rules</u> : this rate schedule is subject to Company's rules and regul g the supply of electric service as incorporated in this
	Bills Rendered on and after

Issued pursuant to an Order of the PSC of Ky. in Case No. 8872 dated 10/28/83

ISSUED BY\_\_\_

President

TITLE

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12.85

Louisville, Kentucky

ADDRESS