LOUISVILLE GAS AND ELECTRIC COMPANY

Large Power Rate uplicable: In all territory served. vailability: Available for three-phase alternating current power service supplied throug a single meter to customers using the Company's standard service for power purposes who guarantee the minimum demand designated below under "Determi- nation of Billing Demand." Incidental lighting usage not to exceed 10% of customer's total consumption will be permitted under this rate when taken through the power meter. In the case of industrial establishments, lighting service in excess of such 10% limitation will be permitted through the power meter when such additional lighting is used for plant illumination in conjunction with power service supplied hereunder. The customer shall furnish and maintain all necessary transformation and voltage regulatory equipment for such lighting service. Nate: Demand Charge: First 10 kilowatts of billing demand\$1.80 per Kw per month Next 190 kilowatts of billing demand	•		2nd Rev.	SHEET NO	19
TANDARD RATE SCHEDULE LP Large Power Rate uplicable: In all territory served. vailability: Available for three-phase alternating current power service supplied throug a single meter to customers using the Company's standard service for power nation of Billing Demand." Incidental lighting usage not to exceed 10% of customer's total consumption will be permitted under this rate when taken through the power meter. In the case of industrial establishments, lighting service in excess of such 10% limitation will be permitted through the power meter when such additional lighting is used for plant illumination in conjunction with power service supplied hereunder. The customer shall furnish and maintain all necessary transformation and voltage regulatory equipment for such lighting service. Mate: Demand Charge: First 10 Kilowatts of billing demand		CANCELLING	lst Rev.	SHEET NO	19
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Demand Charge: First 10 kilowatts of billing demand		0			
First 2,000 kilowatt-hours per month	Demand Charge: First 10 kilowatts of billing Next 490 kilowatts of billing	demand	1.	50 per Kw pe	r month
The billing demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly determined during the eleven preceding months, nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken. Mith meter reading taken on and after ATE OF ISSUE December 1, 1964 B. Hudson Milner President Louisville, Kentuc	First 2,000 kilowatt-hours p Next 8,000 kilowatt-hours p Next 10,000 kilowatt-hours p Next 180,000 kilowatt-hours p Next 550,000 kilowatt-hours p	er month er month er month	· · · · · · · · · · · · · · · · · · ·	1.4¢ p 1.1¢ p 8¢ p 7¢ p	er kwh er kwh er kwh er kwh
ATE OF ISSUE December 1, 1964 DATE EFFECTIVE January 1, 1965	kilowatts occurring during any shown by maximum demand instrum demand similarly determined dur than a minimum billing demand of a minimum billing demand of 10	fifteen-minute ment, but not l ing the eleven of 25 kilowatts kilowatts shal	interval ess than precedin . Provid l apply t	in the mont 50% of the m g months, no ed, however, o any custom	h as aximum r less that er
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ATE OF ISSUE December 1, 1964 DATE EFFECTIVE January 1, 1965 Giff for the President Louisville, Kentuck SUED BY B. Hudson Milner President Louisville, Kentuck				With meter	r readings
SUED BY B. Hudson Milner President Louisville, Kentuck	ATE OF ISSUE December 1, 1964	DATE	EFFECTIV	E January 1,	1965
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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 20

CANCELLING 2nd Rev. SHEET NO. 20

P. S. C. OF KY. ELECTRIC NO. 2

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STANDARD RATE SCHEDULE

Large Power Rate (Continued)

LP

Load Factor Discount:

A discount of 1.5 mills (.15¢) per kilowatt hour will be allowed on that portion of any customer's monthly kilowatt hour consumption in excess of 360 hours use of his billing demand for the month.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .ll mill (.011¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18.4ϕ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18.4ϕ per million Btu, including differences of fractional parts of a cent.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from

	TITLE	ADDRESS
SSUED BY FarB. Hudson Milner	President	Louisville. Kentucky
SUED BY FinB. Hudson Milner		
DATE OF ISSUE January 18, 1967	DATE EFFECTIVE	atter March 1, 1967
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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 21 15t REV SHEET NO. 36.2 PSC OF No.1

	P. S. C. OF KY. ELECTRIC NO	0. 2
TANDARD RATE SCHEDULE	LP	
Large F	Power Rate (Continued)	
minimum bills when applicable)	ered at the above net charges (including net) plus an amount equivalent to 1% thereof, provided bill is paid within ten days from	
component meter ratcheted to n hours, used in conjunction wit purpose of this schedule month the quotient obtained by divid by the square root of the sum	e Power Factor: shall be determined by means of a reactive record only lagging reactive kilovolt ampere th a standard watt-hour meter. For the hly average power factor is defined to be ding the kilowatt hours used during the mont of the squares of the kilowatt hours used volt ampere hours supplied during the same	
other installations where the subject to violent fluctuation	ors, transformer type welders, furnaces and use of electricity is intermittent and ns, the Company reserves the right to requir s own expense suitable equipment to reasonab luctuation.	
	ll be for an initial term of one year, remai onth thereafter until terminated by notice	n-
	ule is subject to Company's rules and ply of electric service as incorporated in	
	BHECKED PUBLIC SERVICE COMMISSION	
	by CASS ENGINEERING DIVISION	
	f the PSC of Ky. in Case 3300, dated Nov. 26),]
ATE OF ISSUE May 1, 1962	DATE EFFECTIVE May 20, 1962	

Filed with Public Service Commission of Kentucky May 1, 1962